
**POWER SERVICE - LARGE PRIMARY
SCHEDULE "PP"**

AVAILABILITY

Available to Customers with monthly capacity requirements of 5,000 kilowatts or more that can be served from a 138,000/34,500 volt Load Center Substation located within 5 miles of the point of delivery to the Customer. Also available to Customers with monthly capacity requirements of 10,000 kilowatts and over, located adjacent to 138,000 volt transmission lines. Also available at 12,470 volts where the Company elects, at its sole option, to supply Service directly from an adjacent 138,000 volt transmission line by a single transformation. Service shall not be available for Standby or Maintenance Service such as that required for Alternative Generation Facilities. Service will be delivered and metered at 34,500 volts or over. An Electric Service Agreement must be executed. All applicable surcharges, credits and taxes shall apply.

MONTHLY RATE

DISTRIBUTION CHARGES

Capacity Charge

All kilowatts as set forth below under "Determination of Capacity" \$0.277 per kilowatt

Energy Charge

All kilowatt-hours..... \$0.00057 per kilowatt-hour

Reactive Kilovolt-Ampere Charge

Reactive kilovolt-ampere charge is applied to the Customer's reactive kilovolt-ampere capacity requirement in excess of 25% of the Customer's kilowatt capacity.

Billing reactive kilovolt-amperes..... \$0.40 per reactive kilovolt-ampere

TRANSMISSION CHARGES

Capacity Charge

All kilowatts as set forth below under "Determination of Capacity" \$0.574 per kilowatt

Energy Charge

All kilowatt-hours..... \$0.00118 per kilowatt-hour

The transmission charges are based on PJM's Open Access Transmission Tariff which will change from time to time and is subject to Federal Energy Regulatory Commission (FERC) approval.

ISSUED BY JOSEPH H. RICHARDSON, PRESIDENT

Issued November 22, 2004

To become effective on
all service rendered on
or after January 6, 2005

POWER SERVICE - LARGE PRIMARY
SCHEDULE "PP" (Continued)

ELECTRIC SUPPLY CHARGES

HOURLY-PRICED LCS RIDER (See Page No. 31 of Potomac Edison (MD) Retail Tariff)

The Transmission and Electric Supply Charges apply only to Customers receiving Hourly-Priced LCS from the Company. These charges do not apply to customers obtaining Competitive Power Supply.

MINIMUM CHARGE

Rate schedule billing.

DETERMINATION OF CAPACITY

KILOWATT CAPACITY

Kilowatt billing capacity during a billing period shall be the highest of:

1. The maximum 30-minute metered kilowatt capacity, or

ISSUED BY JOSEPH H. RICHARDSON, PRESIDENT

Issued November 30, 2005

To become effective on
all service rendered on
or after January 1, 2006

Issued in accordance with the Commission's directive February 8, 2006 in Case Nos. 8908 and 9037

POWER SERVICE - LARGE PRIMARY
SCHEDULE "PP" (Continued)

2. For Customers contracting for "off-peak" service, the billing demand for any month shall be the maximum demand measured during "on-peak" hours plus 25 percent of the amount that the maximum demand measured during "off-peak" hours exceeds the maximum "on-peak" demand.

"Off-Peak" hours shall be from 10:00 P.M. to 7:00 A.M. daily plus all hours of Sunday.

Customer will be responsible for the cost of additional facilities required to furnish "off-peak" capacity in excess of "on-peak" capacity.

3. 60% of the maximum instantaneous kilowatt capacity.

However, the "Billing Capacity" for any month shall not be less than the highest of:

- (a) 5,000 kilowatts, or,
- (b) 75% of the kilowatt capacity specified in the Electric Service Agreement, or,
- (c) 75% of the highest "Billing Capacity" established during the preceding eleven months.

REACTIVE KILOVOLTAMPERE CAPACITY

Reactive kilovoltampere capacity is the highest metered demand in reactive kilovoltamperes established over a 30-minute interval during a billing period.

Kilowatts and reactive kilovoltamperes will be computed to the nearest whole number.

LATE PAYMENT CHARGE

Applies to this schedule as set forth in Company Rule No. 12 of this tariff.

ELECTRIC SERVICE AGREEMENT AND TERM

An Electric Service Agreement is required for a minimum term of five years with automatic annual renewals thereafter. A one year written cancellation notice is required. A new agreement may be required where Customer increases capacity requirement.

ISSUED BY MICHAEL P. MORRELL, VICE PRESIDENT

Issued June 20, 2000

To become effective on
all bills rendered on
or after July 1, 2000

POWER SERVICE - LARGE PRIMARY
SCHEDULE "PP" (Concluded)

GENERAL

Service supplied is subject to the Rules and Regulations Covering the Supply of Electric Service, and Rules and Regulations for Meter and Service Installations of the Company as filed with the Commission.

The Company may at its option, extend service to the "point of service" of a Customer's plant located beyond five miles from a Load Center Substation, provided, the Customer will pay a facilities charge for transmission line facilities in excess of five miles. Distances will be computed in pole miles to the nearest tenth of a mile.

Compensating for Transmission and Distribution Losses

For service between 2,000 and 15,000 volts, multiplying Customers' on-peak metered energy by 1.07542 and off-peak metered energy by 1.06893 produces the generation energy that must be delivered to the Company system. For service between 15,000 and 100,000 volts, the multipliers are 1.03742 and 1.03458, and for service greater than 100,000 volts, the multipliers are 1.02245 and 1.02028, respectively.

ISSUED BY BRUCE E. WALENCZYK, VICE PRESIDENT

Issued March 27, 2002

To become effective on
all bills rendered on
or after April 1, 2002

Approved at Public Service Commission Administrative Meeting of March 20, 2002 in Case No. 8797