
**GENERAL AND COMMERCIAL SERVICE
SCHEDULE "C"**

AVAILABILITY

Available only at locations served as of November 26, 1991 for single phase and three phase service at standard Company voltage below 15,000 volts. The standard voltage available depends upon the location, character and size of Customer's load. This information can be furnished at any of the Company's offices. Service shall not be available for Standby or Maintenance Service such as that required for Alternative Generation Facilities. All applicable surcharges, credits and taxes shall apply.

MONTHLY RATE

DISTRIBUTION CHARGES

Minimum Charge	\$2.86 per month
Minimum kilowatts	\$1.10 per kilowatt
Energy Charge	
First block (0-350 kilowatt-hours).....	\$0.05958 per kilowatt-hour
Second block (next 350 kilowatt-hours)	\$0.03353 per kilowatt-hour
Third block (over 700 kilowatt-hours).....	\$0.01627 per kilowatt-hour

Voltage Discount

Company will furnish service at one voltage and at one point from the Company's existing distribution system voltage. Where Customer takes service at a voltage between 2,000 and 15,000 volts and provides all facilities beyond the service point, a voltage discount of 25¢ per kilowatt will apply.

Reactive Kilovolt-Ampere Charge

Reactive kilovolt-ampere charge is applied to the Customer's reactive kilovolt-ampere capacity requirement in excess of 25% of the Customer's kilowatt capacity.

Billing reactive kilovolt-amperes.....	\$0.40 per reactive kilovolt-ampere
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ISSUED BY JOSEPH H. RICHARDSON, PRESIDENT

Issued November 22, 2004

To become effective on
all service rendered on
or after January 6, 2005

Approved at Public Service Commission Administrative Meeting of January 5, 2005 in Case No. 8797

GENERAL AND COMMERCIAL SERVICE
SCHEDULE "C" (Continued)

TRANSMISSION CHARGES

Minimum Charge	\$0.36 per month
Minimum kilowatts	\$0.14 per kilowatt
Energy Charge	
First block (0-350 kilowatt-hours).....	\$0.00580 per kilowatt-hour
Second block (next 350 kilowatt-hours)	\$0.00461 per kilowatt-hour
Third block (over 700 kilowatt-hours).....	\$0.00216 per kilowatt-hour

The transmission charges are based on PJM's Open Access Transmission Tariff which will change from time to time and is subject to Federal Energy Regulatory Commission (FERC) approval.

ELECTRIC SUPPLY CHARGES

Type I SOS

	<u>Summer</u> 06-01-2009 thru 09-30-2009	<u>Non-Summer</u> 10-01-2009 thru 05-31-2010
Energy Charge		
First block (0-350 kilowatt-hours).....	\$0.15741 per kilowatt-hour	\$0.13809 per kilowatt-hour
Second block (next 350 kilowatt-hours)	\$0.15418 per kilowatt-hour	\$0.13519 per kilowatt-hour
Third block (over 700 kilowatt-hours).....	\$0.06041 per kilowatt-hour	\$0.05302 per kilowatt-hour

Type II SOS

	09-01-2009 thru 11-30-2009
Energy Charge	
First block (0-350 kilowatt-hours).....	\$0.10835 per kilowatt-hour
Second block (next 350 kilowatt-hours)	\$0.10641 per kilowatt-hour
Third block (over 700 kilowatt-hours).....	\$0.04169 per kilowatt-hour

The Transmission and Electric Supply Charges apply only to Customers receiving Type I SOS or Type II SOS from the Company. These charges do not apply to customers obtaining Competitive Power Supply.

The Company will categorize Customers eligible to receive Type I SOS or Type II SOS during June of each year. Customers shall not switch between Type I SOS and Type II SOS during the period of June through May.

ISSUED BY RODNEY L. DICKENS, PRESIDENT

Issued July 23, 2009

To become effective on
 all service rendered on
 or after September 1, 2009

Approved at Public Service Commission Administrative Meeting of August 26, 2009
 in Case Nos. 8908, 9056, and 9064

GENERAL AND COMMERCIAL SERVICE
SCHEDULE "C" (Continued)

CAPACITY ADJUSTMENT

When Customer requires capacity over 7.5 kilowatts, the second energy block shall be increased 53 kilowatt-hours for each one-half kilowatt of capacity required in excess of 7.5 kilowatts. The third energy block shall then include all kilowatt-hours in excess of the first and second energy blocks as adjusted. Capacity required is determined as set forth below under "Determination of Capacity".

MINIMUM CHARGE

Capacity to be used in determining the minimum charge shall be the capacity required in the current month, but not less than one-half the highest kilowatt capacity required in the preceding eleven months.

LATE PAYMENT CHARGE

Applies to this schedule as set forth in Company Rule No. 12 of this tariff.

DETERMINATION OF CAPACITY

KILOWATT CAPACITY

Capacity required is the highest metered demand in kilowatts established over a 30-minute interval during a billing period.

REACTIVE KILOVOLTAMPERE CAPACITY

Capacity required is the highest metered demand in reactive kilovolt-amperes established over a 30-minute interval during a billing period.

Reactive meters will be installed when the customer's kilowatt capacity exceeds 200 kilowatts.

Kilowatts and reactive kilovolt-amperes will be computed to the nearest one-half kilowatt and reactive kilovolt-ampere.

ISSUED BY MICHAEL P. MORRELL, VICE PRESIDENT

Issued June 20, 2000

To become effective on
all bills rendered on
or after July 1, 2000

Issued in accordance with the Commission's directive June 2, 2000 in Case No. 8797

GENERAL AND COMMERCIAL SERVICE
SCHEDULE "C" (Continued)

TERM

Up to 25 kilowatts of single phase capacity is provided on a month to month basis. A one year minimum term is required for single phase capacity in excess of 25 kW and for three phase service except as provided under "Monthly Service". When the Company's net investment in local facilities is \$10,000 or more for new or upgraded connections, an Electric Service Agreement with a three year minimum term is required. Further, if the capacity specified in the agreement is 200 kilowatts or more and the Customer elects to continue the service beyond the minimum term, such service shall be provided on a year-to-year basis under the same Electric Service Agreement terms and conditions.

GENERAL

Service supplied is subject to the Rules and Regulations Covering the Supply of Electric Service and Rules and Regulations for Meter and Service Installations of the Company as filed with the Commission.

Compensating for Transmission and Distribution Losses

For service at less than 2,000 volts, multiplying Customers' on-peak metered energy by 1.09513 and off-peak metered energy by 1.08671 produces the generation energy that must be delivered to the Company system. For service between 2,000 and 15,000 volts, the multipliers are 1.07542 and 1.06893, respectively.

SERVICE SUPPLIED FOR ATHLETIC FIELD LIGHTING

Service will be provided under this rate schedule to athletic field lighting installations for nonprofit organizations. The Company will supply metered primary voltage to a mutually agreeable central point on customer's property. All distribution circuits, protective devices, lighting equipment, and transformers required to distribute electricity on the load side of the meter are the responsibility of the customer. The monthly billing demand for this service, as measured by a demand meter, will be 50 percent of the highest demand established over a 30-minute interval. The minimum charge will be based on one-half of the monthly billing demand. The Schedule "C" voltage discount is not applicable for this service.

ISSUED BY BRUCE E. WALENCZYK, VICE PRESIDENT

Issued March 27, 2002

To become effective on
all bills rendered on
or after April 1, 2002

Approved at Public Service Commission Administrative Meeting of March 20, 2002 in Case No. 8797

GENERAL AND COMMERCIAL SERVICE
SCHEDULE "C" (Concluded)

MONTHLY SERVICE

Three phase monthly service is available if the Customer pays the net cost of connection and disconnection and pays the following additional charges:

<u>Months of Continuous Service</u>	<u>Additional Charges</u>
1st and 2nd Months	10% of Monthly Bill
3rd and 4th Months	8% of Monthly Bill
5th and 6th Months	6% of Monthly Bill
7th and 8th Months	4% of Monthly Bill
9th to 11th Months	2% of Monthly Bill
12th Month and Thereafter	0% of Monthly Bill

SUPPLY OF MORE THAN ONE VOLTAGE

Single and three phase service may be supplied through two meters, when the meters are adjacent and the Company's cost of facilities is not increased. In such cases meter readings will be combined for energy consumed and capacity required. This provision is restricted to those Customers and locations served as of November 26, 1991.

ISSUED BY MICHAEL P. MORRELL, VICE PRESIDENT

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or after July 1, 2000

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