
**GENERAL SERVICE - ALL ELECTRIC
SCHEDULE "C-A"**

AVAILABILITY

Available only at locations served or for which contracts have been signed as of April 9, 1973. All applicable surcharges, credits and taxes shall apply.

APPLICATION

This schedule applies to Customers contracting for electric service to heat their entire establishment by the use of electricity and when all other electrical uses in the establishment are billed under this schedule. Not applicable to establishments whose primary operations are conducted outside the heated area.

MONTHLY RATE

DISTRIBUTION CHARGES

Minimum Charge	\$5.19 per month
Minimum kilowatts	\$1.10 per kilowatt
Energy Charge	
First block (0-350 kilowatt-hours).....	\$0.02893 per kilowatt-hour
Second block (next 350 kilowatt-hours).....	\$0.02521 per kilowatt-hour
Third block (over 700 kilowatt-hours).....	\$0.01344 per kilowatt-hour

Voltage Discount

Company will furnish service at one voltage and at one point from the Company's existing distribution system voltage. Where Customer takes service at a voltage between 2,000 and 15,000 volts and provides all facilities beyond the point of service, a voltage discount of 25¢ per kilowatt will apply.

TRANSMISSION CHARGES

Minimum Charge	\$1.30 per month
Minimum kilowatts	\$0.14 per kilowatt
Energy Charge	
First block (0-350 kilowatt-hours).....	\$0.00725 per kilowatt-hour
Second block (next 350 kilowatt-hours).....	\$0.00632 per kilowatt-hour
Third block (over 700 kilowatt-hours).....	\$0.00337 per kilowatt-hour

The transmission charges are based on PJM's Open Access Transmission Tariff which will change from time to time and is subject to Federal Energy Regulatory Commission (FERC) approval.

ISSUED BY JOSEPH H. RICHARDSON, PRESIDENT

Issued November 22, 2004

To become effective on
all service rendered on
or after January 6, 2005

Approved at Public Service Commission Administrative Meeting of January 5, 2005 in Case No. 8797

**GENERAL SERVICE - ALL ELECTRIC
 SCHEDULE "C-A" (Continued)**

ELECTRIC SUPPLY CHARGES

Type I SOS

	<u>Summer</u> 06-01-2011 thru 09-30-2011	<u>Non-Summer</u> 10-01-2011 thru 05-31-2012
Energy Charge		
First block (0-350 kilowatt-hours).....	\$0.13146 per kilowatt-hour.....	\$0.12327 per kilowatt-hour
Second block (next 350 kilowatt-hours).....	\$0.11437 per kilowatt-hour.....	\$0.10726 per kilowatt-hour
Third block (over 700 kilowatt-hours).....	\$0.06023 per kilowatt-hour.....	\$0.05647 per kilowatt-hour

Type II SOS

	12-01-2011 thru 02-29-2012
Energy Charge	
First block (0-350 kilowatt-hours).....	\$0.13070 per kilowatt-hour
Second block (next 350 kilowatt-hours).....	\$0.11371 per kilowatt-hour
Third block (over 700 kilowatt-hours).....	\$0.05989 per kilowatt-hour

The Transmission and Electric Supply Charges apply only to Customers receiving Type I SOS or Type II SOS from the Company. These charges do not apply to customers obtaining Competitive Power Supply.

The Company will categorize Customers eligible to receive Type I SOS or Type II SOS during June of each year. Customers shall not switch between Type I SOS and Type II SOS during the period of June through May.

CAPACITY ADJUSTMENT

When Customer requires capacity over 7.5 kilowatts, the second energy block shall be increased 37 kilowatt-hours for each one-half kilowatt of capacity required in excess of 7.5 kilowatts. The third energy block shall then include all kilowatt-hours in excess of the first and second energy blocks as adjusted. Capacity required is determined as set forth below under "Determination of Capacity".

MINIMUM CHARGE

Capacity to be used in determining the minimum charge shall be the capacity required in the current month but not less than one-half the highest kilowatt capacity required in the preceding eleven months.

ISSUED BY CHARLES E. JONES, PRESIDENT

Issued October 31, 2011

To become effective on
 all service rendered on
 or after December 1, 2011

Approved at Public Service Commission Administrative Meeting of November 30, 2011
 in Case Nos. 8908, 9056, and 9064

GENERAL SERVICE - ALL ELECTRIC
SCHEDULE "C-A" (Continued)

LATE PAYMENT CHARGE

Applies to this schedule as set forth in Company Rule No. 12 of this tariff.

DETERMINATION OF CAPACITY

Capacity required is the highest metered demand in kilowatts established over a 30-minute interval during a billing period.

Capacity required will be determined to the nearest one-half kilowatt.

SPECIAL TRANSFORMATION FACILITIES

The Company normally supplies and meters service at one voltage.

When the Customer requires service at more than one voltage and service is metered at primary voltage or its equivalent, the following conditions apply:

- For installations prior to September 10, 1985, the Company may provide in addition to primary voltage two transformer banks and the Customer provides all interconnecting facilities. Voltage discount shall not apply.
- For installations between September 10, 1985, and February 25, 1993, the Company may provide, in addition to primary voltage, one transformer bank and the Customer provides all interconnecting facilities. Voltage discount shall not apply.
- For installations after February 25, 1993, the Company will provide service at primary voltage and the Customer provides, owns, and maintains all facilities beyond the Company's meter point. Voltage discount will apply.

ISSUED BY MICHAEL P. MORRELL, VICE PRESIDENT

Issued June 20, 2000

To become effective on
all bills rendered on
or after July 1, 2000

GENERAL SERVICE - ALL ELECTRIC
SCHEDULE "C-A" (Continued)

SERVICE SUPPLIED TO SCHOOLS AND CHURCHES WITH SPACE HEATING

When a school or church uses electric service as the only means of space heating in a building, buildings, or in a separate area of a building then the kilowatt-hours used in the building, buildings, or separate area of a building will be billed at the above prices. When all energy uses, except as provided hereafter, for space heating, lighting, cooking, water heating, cooling (if any) and power are provided by electrical energy, all kilowatt-hours will be billed at the prices below. Any form of energy may be used for instruction, training and demonstration purposes and will be excluded from the above requirement.

A building, buildings, or separate area of a building not meeting the conditions of this provision shall be separately metered and billed under the applicable rate. The word school as used herein refers to a school operated through the use of public funds or by a non-profit organization.

A school building refers to a building containing any of the following facilities: classrooms, laboratories, manual arts shops, domestic science kitchens, gymnasium, dining areas, dormitories and other facilities used for educational purpose. Service for athletic field flood lighting shall be excluded from service supplied under this provision and shall be billed for service separately.

A church building refers to a building used principally for religious worship and services.

MONTHLY RATE

DISTRIBUTION CHARGE

Energy Charge
All kilowatt-hours..... \$0.01372 per kilowatt-hour

TRANSMISSION CHARGE

Energy Charge
All kilowatt-hours..... \$0.00381 per kilowatt-hour

The transmission charge is based on PJM's Open Access Transmission Tariff which will change from time to time and is subject to Federal Energy Regulatory Commission (FERC) approval.

ISSUED BY JOSEPH H. RICHARDSON, PRESIDENT

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GENERAL SERVICE - ALL ELECTRIC

SCHEDULE "C-A" (Concluded)

ELECTRIC SUPPLY CHARGE

Type I SOS

	<u>Summer</u> 06-01-2011 thru 09-30-2011	<u>Non-Summer</u> 10-01-2011 thru 05-31-2012
Energy Charge		
All kilowatt-hours.....	\$0.06946 per kilowatt-hour	\$0.06512 per kilowatt-hour

Type II SOS

	12-01-2011 thru 02-29-2012
Energy Charge	
All kilowatt-hours.....	\$0.06907 per kilowatt-hour

The Transmission and Electric Supply Charges apply only to Customers receiving Type I SOS or Type II SOS from the Company. These charges do not apply to customers obtaining Competitive Power Supply.

The Company will categorize Customers eligible to receive Type I SOS or Type II SOS during June of each year. Customers shall not switch between Type I SOS and Type II SOS during the period of June through May.

TERM

A one year minimum term is required. When the Company's net investment in local facilities is \$10,000 or more for new or upgraded connections, an Electric Service Agreement with a three year minimum term is required. Further, if the capacity specified in the agreement is 200 kilowatts or more and the Customer elects to continue the service beyond the minimum term, such service shall be provided on a year-to-year basis under the same Electric Service Agreement terms and conditions.

GENERAL

Service supplied is subject to the Rules and Regulations Covering the Supply of Electric Service and Rules and Regulations for Meter and Service Installations of the Company as filed with the Commission.

Compensating for Transmission and Distribution Losses

For service at less than 2,000 volts, multiplying Customers' on-peak metered energy by 1.09513 and off-peak metered energy by 1.08671 produces the generation energy that must be delivered to the Company system. For service between 2,000 and 15,000 volts, the multipliers are 1.07542 and 1.06893, respectively.

SPECIAL SERVICE

When the Company must install special transformers or other equipment to provide service for welding loads or other highly fluctuating loads then the Company shall have the option of measuring the kilowatts required by instantaneous meters, and 50% of the values so found shall be used in determining the kilowatts used for billing.

ISSUED BY CHARLES E. JONES, PRESIDENT

Issued October 31, 2011

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 all service rendered on
 or after December 1, 2011

Approved at Public Service Commission Administrative Meeting of November 30, 2011
 in Case Nos. 8908, 9056, and 9064