
**GENERAL SERVICE
SCHEDULE "G"**

AVAILABILITY

Available for single phase and three phase service at standard Company voltage throughout the entire territory served by the Company. The standard voltage depends upon the location, character and size of the Customer's load. This information can be furnished at any of the Company's offices. Service shall not be available for Standby or Maintenance Service such as that required for Alternative Generation Facilities. All applicable surcharges, credits and taxes shall apply.

MONTHLY RATE

DISTRIBUTION CHARGES

Capacity Charge

Minimum Charge\$2.57 per month
Minimum kilowatts\$1.45 per kilowatt
All kilowatts in excess of 7.5 measured as set forth under
"Determination of Capacity"\$1.81 per kilowatt

Energy Charge

First block (0-700 kilowatt-hours)..... \$0.03345 per kilowatt-hour
Second block (over 700 kilowatt-hours)..... \$0.01625 per kilowatt-hour

Voltage Discount

Company will furnish service at one voltage and at one point from the Company's existing distribution system voltage. A voltage discount of 25¢ per kilowatt will apply when the Customer takes service at a voltage between 2,000 and 15,000 volts and provides all facilities beyond the Point of Service. A voltage discount of 50¢ per kilowatt will apply when the Customer takes service at a voltage greater than 15,000 volts and provides all facilities beyond the Point of Service.

Reactive Kilovolt-Ampere Charge

Reactive kilovolt-ampere charge is applied to the Customer's reactive kilovolt-ampere capacity requirement in excess of 25% of the Customer's kilowatt capacity.

Billing reactive kilovolt-amperes\$0.40 per reactive kilovolt-ampere

ISSUED BY JOSEPH H. RICHARDSON, PRESIDENT

Issued November 22, 2004

To become effective on
all service rendered on
or after January 6, 2005

Approved at Public Service Commission Administrative Meeting of January 5, 2005 in Case No. 8797

GENERAL SERVICE
SCHEDULE "G" (Continued)

TRANSMISSION CHARGES

Capacity Charge

Minimum Charge	\$0.34 per month
Minimum kilowatts	\$0.19 per kilowatt
All kilowatts in excess of 7.5 measured as set forth under "Determination of Capacity"	\$0.24 per kilowatt

Energy Charge

First block (0-700 kilowatt-hours).....	\$0.00440 per kilowatt-hour
Second block (over 700 kilowatt-hours).....	\$0.00214 per kilowatt-hour

The transmission charges are based on PJM's Open Access Transmission Tariff which will change from time to time and is subject to Federal Energy Regulatory Commission (FERC) approval.

ELECTRIC SUPPLY CHARGES

Type I SOS

	<u>Summer</u> 06-01-2009 thru 09-30-2009	<u>Non-Summer</u> 10-01-2009 thru 05-31-2010
Capacity Charge		
All kilowatts in excess of 7.5 measured as set forth under "Determination of Capacity"	\$9.93 per kilowatt.....	\$8.70 per kilowatt
Energy Charge		
First block (0-700 kilowatt-hours).....	\$0.13045 per kilowatt-hour.....	\$0.11449 per kilowatt-hour
Second block (over 700 kilowatt-hours).....	\$0.06039 per kilowatt-hour.....	\$0.05300 per kilowatt-hour

Type II SOS

	03-01-2010 thru 05-31-2010
Capacity Charge	
All kilowatts in excess of 7.5 measured as set forth under "Determination of Capacity"	\$7.33 per kilowatt
Energy Charge	
First block (0-700 kilowatt-hours).....	\$0.09627 per kilowatt-hour
Second block (over 700 kilowatt-hours).....	\$0.04458 per kilowatt-hour

The Transmission and Electric Supply Charges apply only to Customers receiving Type I SOS or Type II SOS from the Company. These charges do not apply to customers obtaining Competitive Power Supply.

The Company will categorize Customers eligible to receive Type I SOS or Type II SOS during June of each year. Customers shall not switch between Type I SOS and Type II SOS during the period of June through May.

ISSUED BY RODNEY L. DICKENS, PRESIDENT

Issued January 28, 2010

To become effective on
 all service rendered on
 or after March 1, 2010

Approved at Public Service Commission Administrative Meeting of February 24, 2010
 in Case Nos. 8908, 9056, and 9064

GENERAL SERVICE
SCHEDULE "G" (Continued)

MINIMUM CHARGE

Capacity to be used in determining the minimum charge shall be the capacity required in the current month, but not less than one-half ($\frac{1}{2}$) the highest kilowatt capacity required in the previous twelve (12) months.

For connections without a demand meter, the kilowatt capacity required under this schedule shall be defined as the number of kilowatt-hours used in the current month, but not less than one-half ($\frac{1}{2}$) of the highest kilowatt-hours used in any of the previous twelve (12) months, divided by 250.

LATE PAYMENT CHARGE

Applies to this schedule as set forth in Company Rule No. 12 of this tariff.

DETERMINATION OF CAPACITY

KILOWATT CAPACITY

Capacity required is the highest metered demand in kilowatts established over a thirty (30) minute interval during the billing period.

REACTIVE KILOVOLTAMPERE CAPACITY

Capacity required is the highest metered demand in reactive kilovoltamperes established over a thirty (30) minute interval during a billing period.

Reactive meters will be installed when the Customer's kilowatt capacity exceeds 200 kilowatts.

Kilowatts and reactive kilovoltamperes will be computed to the nearest one-half ($\frac{1}{2}$) kilowatt and reactive kilovoltampere.

ISSUED BY MICHAEL P. MORRELL, VICE PRESIDENT

Issued June 20, 2000

To become effective on
all bills rendered on
or after July 1, 2000

GENERAL SERVICE
SCHEDULE "G" (Continued)

TERM

Up to 25 kilowatts of single phase capacity is provided on a month to month basis. A one year minimum term is required for single phase capacity in excess of 25 kilowatts and for three (3) phase service (except as provided under "Monthly Service"). When the Company's net investment in local facilities is ten thousand (10,000) dollars or more for new or upgraded connections, an Electric Service Agreement with a three year minimum term is required.

GENERAL

Service supplied is subject to the Rules and Regulations Covering the Supply of Electric Service and the Rules and Regulations for Meter and Service Installations of the Company as filed with the Commission.

Compensating for Transmission and Distribution Losses

For service at less than 2,000 volts, multiplying Customers' on-peak metered energy by 1.09513 and off-peak metered energy by 1.08671 produces the generation energy that must be delivered to the Company system. For service between 2,000 and 15,000 volts, the multipliers are 1.07542 and 1.06893, and for service between 15,000 and 100,000 volts, the multipliers are 1.03742 and 1.03458, respectively.

ISSUED BY BRUCE E. WALENCZYK, VICE PRESIDENT

Issued March 27, 2002

To become effective on
all bills rendered on
or after April 1, 2002

Approved at Public Service Commission Administrative Meeting of March 20, 2002 in Case No. 8797

THE POTOMAC EDISON COMPANY
Doing Business As
ALLEGHENY POWER

Electric P. S. C. Md. No. 53
Fifth Revision of
Original Page No. 8-4
Canceling
Fourth Revision of
Original Page No. 8-4
and
Second Revision of
Original Page No. 8-5
and
Original Page No. 8-6

GENERAL SERVICE
SCHEDULE "G" (Concluded)

MONTHLY SERVICE

Monthly service is available if the Customer pays the net cost of connection and disconnection and pays the following additional charges:

<u>Months of Continuous Service</u>	<u>Additional Charge</u>
1st and 2nd Months	10% of Monthly Bill
3rd and 4th Months	8% of Monthly Bill
5th and 6th Months	6% of Monthly Bill
7th and 8th Months	4% of Monthly Bill
9th to 11th Months	2% of Monthly Bill
12th and thereafter	0% of Monthly Bill

ISSUED BY MICHAEL P. MORRELL, VICE PRESIDENT

Issued June 20, 2000

To become effective on
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or after July 1, 2000

Issued in accordance with the Commission's directive June 2, 2000 in Case No. 8797