
LIGHT AND POWER SERVICE
(High Load Factor)

SCHEDULE "PH"

AVAILABILITY

Available for loads of 50 kilowatts or greater at standard single phase and three phase voltages. The standard voltages available depend upon location, character and size of Customer's load. This information can be furnished at any of the Company's offices. Service shall not be available for Standby or Maintenance Service such as that required for Alternative Generation Facilities. All applicable surcharges, credits and taxes shall apply.

MONTHLY RATE

DISTRIBUTION CHARGES

Capacity Charge

Minimum kilowatts	\$1.09 per kilowatt
First block (0-500 kilowatts)	\$1.72 per kilowatt
Second block (over 500 kilowatts)	\$1.69 per kilowatt

Energy Charge

First block (0-100,000 kilowatt-hours).....	\$0.00402 per kilowatt-hour
Second block (over 100,000 kilowatt-hours).....	\$0.00335 per kilowatt-hour

Voltage Discount

Company will furnish service at one voltage and at one point from the Company's existing distribution system voltage. A voltage discount of 25¢ per kilowatt will apply when the Customer takes service at a voltage between 2,000 and 15,000 volts and provides all facilities beyond the Point of Service. A voltage discount of 50¢ per kilowatt will apply when the Customer takes service at a voltage greater than 15,000 volts and provides all facilities beyond the Point of Service.

Reactive Kilovolt-Ampere Charge

Reactive kilovolt-ampere charge is applied to the Customer's reactive kilovolt-ampere capacity requirement in excess of 25% of the Customer's kilowatt capacity.

Billing reactive kilovolt-amperes	\$0.40 per reactive kilovolt-ampere
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ISSUED BY JOSEPH H. RICHARDSON, PRESIDENT

Issued November 22, 2004

To become effective on
all service rendered on
or after January 6, 2005

Approved at Public Service Commission Administrative Meeting of January 5, 2005 in Case No. 8797

LIGHT AND POWER SERVICE
(High Load Factor)

SCHEDULE "PH" (Continued)

TRANSMISSION CHARGES

Capacity Charge

Minimum kilowatts	\$0.43 per kilowatt
First block (0-500 kilowatts)	\$0.68 per kilowatt
Second block (over 500 kilowatts)	\$0.67 per kilowatt

Energy Charge

First block (0-100,000 kilowatt-hours)	\$0.00159 per kilowatt-hour
Second block (over 100,000 kilowatt-hours)	\$0.00133 per kilowatt-hour

The transmission charges are based on PJM's Open Access Transmission Tariff which will change from time to time and is subject to Federal Energy Regulatory Commission (FERC) approval.

ELECTRIC SUPPLY CHARGES

Type II SOS (Customers whose PLC* < 600 kW)

03-01-2010 thru
05-31-2010

Capacity Charge

First block (0-500 kilowatts)	\$13.81 per kilowatt
Second block (over 500 kilowatts)	\$13.46 per kilowatt

Energy Charge

First block (0-100,000 kilowatt-hours)	\$0.03098 per kilowatt-hour
Second block (over 100,000 kilowatt-hours)	\$0.02800 per kilowatt-hour

Hourly-Priced LCS (Customers whose PLC* >= 600 kW)

HOURLY-PRICED LCS RIDER (See Page No. 31 of Potomac Edison (MD) Retail Tariff)

ISSUED BY RODNEY L. DICKENS, PRESIDENT

Issued January 28, 2010

To become effective on
all service rendered on
or after March 1, 2010

Approved at Public Service Commission Administrative Meeting of February 24, 2010
in Case Nos. 8908, 9056, and 9064

LIGHT AND POWER SERVICE
(High Load Factor)

SCHEDULE "PH" (Continued)

*PLC is the Customer's capacity peak load contribution, as that term or its successor is defined by PJM.

The Transmission and Electric Supply Charges apply only to Customers receiving Type II SOS or Hourly-Priced LCS from the Company. These charges do not apply to customers obtaining Competitive Power Supply.

The Company will categorize Customers eligible to receive Schedule "PH" Type II SOS or Hourly-Priced LCS based upon the Customer's PLC as of June 1st of each year. Customers shall not switch between Schedule "PH" Type II SOS and Hourly-Priced LCS eligibility during the period of June 1 through May 31.

MIMINUM CHARGE

Capacity to be used in determining the minimum charge shall be one-half the highest kilowatt capacity required in the preceding eleven months.

LATE PAYMENT CHARGE

Applies to this schedule as set forth in Company Rule No. 12 of this tariff.

GENERAL

Compensating for Transmission and Distribution Losses

For service at less than 2,000 volts, multiplying Customers' on-peak metered energy by 1.09513 and off-peak metered energy by 1.08671 produces the generation energy that must be delivered to the Company system. For service between 2,000 and 15,000 volts, the multipliers are 1.07542 and 1.06893, for service between 15,000 and 100,000 volts, the multipliers are 1.03742 and 1.03458, and for service greater than 100,000 volts, the multipliers are 1.02245 and 1.02028, respectively.

DETERMINATION OF CAPACITY

KILOWATT CAPACITY

Capacity required is the highest metered demand in kilowatts established over a 30-minute interval during a billing period, but not less than 50 kilowatts.

ISSUED BY JOSEPH H. RICHARDSON, PRESIDENT

Issued November 30, 2005

To become effective on
all service rendered on
or after January 1, 2006

Issued in accordance with the Commission's directive February 8, 2006 in Case Nos. 8908 and 9037

LIGHT AND POWER SERVICE
(High Load Factor)

SCHEDULE "PH" (Continued)

OFF-PEAK SERVICE

For customers whose contracted kilowatt capacity is 200 kilowatts or greater and who contract for "off-peak" service, the billing demand for any month shall be the maximum demand measured during "on-peak" hours plus 25 percent of the amount that the maximum demand measured during "off-peak" hours exceeds the maximum "on-peak" demand.

"Off-peak" hours shall be from 10 P.M. to 7 A.M. daily plus all hours of Sunday.

REACTIVE KILOVOLTAMPERE CAPACITY

Capacity required is the highest metered demand in reactive kilovoltamperes established over a 30-minute interval during a billing period.

Reactive meters will be installed when the Customer's kilowatt capacity exceeds 200 kilowatts. Kilowatts and reactive kilovoltamperes will be computed to the nearest whole number.

TERM

A one year minimum term is required. When the Company's net investment in local facilities is \$10,000 or more for new or upgraded connections, an Electric Service Agreement with a three year minimum term is required. Further, if the capacity specified in the agreement is 200 kilowatts or more and the Customer elects to continue the service beyond the minimum term, such service shall be provided on a year-to-year basis under the same Electric Service Agreement terms and conditions.

Service supplied is subject to the Rules and Regulations Covering the Supply of Electric Service and Rules and Regulations for Meter and Service Installations of the Company as filed with the Commission.

ISSUED BY MICHAEL P. MORRELL, VICE PRESIDENT

Issued June 20, 2000

To become effective on
all bills rendered on
or after July 1, 2000

LIGHT AND POWER SERVICE
(High Load Factor)

SCHEDULE "PH" (Concluded)

SPECIAL TRANSFORMATION FACILITIES

The Company normally supplies and meters service at one voltage.

When the Customer requires service at more than one voltage and service is metered at primary voltage or its equivalent, the following conditions apply:

- For installations prior to September 10, 1985, the Company may provide in addition to primary voltage two transformer banks and the Customer provides all interconnecting facilities. Voltage discount shall not apply.
- For installations between September 10, 1985, and February 25, 1993, the Company may provide, in addition to primary voltage, one transformer bank and the Customer provides all interconnecting facilities. Voltage discount shall not apply.

For installations after February 25, 1993, the Company will provide service at primary voltage and the Customer provides, owns, and maintains all facilities beyond the Company's meter point. Voltage discount will apply.

SPECIAL SERVICE

When the Company must install special transformers or other equipment to provide service for welding load or other highly fluctuating loads then the Company shall have the option of measuring the kilowatts and the reactive kilovolt-amperes required by instantaneous meters and 50% of the values so found shall be used in determining the kilowatts and reactive kilovolt-amperes used for billing.

ISSUED BY MICHAEL P. MORRELL, VICE PRESIDENT

Issued June 20, 2000

To become effective on
all bills rendered on
or after July 1, 2000