

Electric P. S. C. Md. No. 53

This Tariff Cancels and Supersedes Electric P. S. C. Md. No. 52

Filed With The Public Service Commission of Maryland

**THE
POTOMAC EDISON COMPANY**

HAGERSTOWN, MARYLAND

DOING BUSINESS AS ALLEGHENY POWER

TARIFF FOR FURNISHING ELECTRICITY

IN

THE TERRITORY SERVED BY THIS COMPANY

This Tariff Issued in accordance with the Commission's directive

June 2, 2000 in Case No. 8797 and Cancels and Supersedes

All Preceding Tariffs

Issued June 20, 2000

Effective July 1, 2000

TOWNS SERVED BY THIS COMPANY

ALLEGANY COUNTY

Allegany (Zihlman)	Echart Mines (Echart)	Midlothian
Ancelle	Ellerslie	Miller
Barrelville	Fairgo	Moscow (Moscow Mills)
Barton	Flintstone	Mt. Savage
Borden Shaft (Shaft)	Franklin (Gannon)	Nikep (Pekin)
Borden Yard	Frostburg	North Branch (Siebert)
Bowling Green	Gilpin	Old Detmold
Brady	Hoffman	Oldtown
Carlos	Homewood	Pinto
Carlos Junction (National)	Knapps Meadow	Potomac Park
Clarysville	LaVale (Narrows Park)	Rawlings
Corriganville (Kreigbaum)	Little Orleans	Reynolds
Creasaptown	Locust Grove	Spring Gap
Cumberland	Lonaconing	Triple Lakes
Danville	Luke	Twenty-first
Dawson	McCoole (Keyser Junction)	Westernport
	Midland	Woodland
		Wrights Crossing

CARROLL COUNTY

Bark Hill	Keymar	Taneytown
Detour	Linwood	Union Bridge
Harney	Mt. Airy	Uniontown
	New Windsor	Watersville

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all bills rendered on
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TOWNS SERVED BY THIS COMPANY (Continued)

FREDERICK COUNTY

Adamstown	Jefferson	New Midway
Bartonville	Johnsville	Oldfield
Blue Mountain	Kempton	Petersville
Broad Run	Knoxville	Plane No. Four
Braddock Heights	Ladiesburg	Point of Rocks
Brunswick	Lantz	Reels Mill
Buckeystown	(Deerfield)	Ridgeville
Burkittsville	LeGore	Rocky Ridge
Catoctin Furnace	Lewistown	Rosemont
Centerville	Libertytown	Sabillasville
Creagerstown	Lime Kiln	Saint Anthonys
Doubs	Middletown	Shookstown
Edgewood	Monrovia	State Training
Emmitsburg	Montevue	Center (Cullen)
Feagaville	Mountaindale	Thurston
Flinthill	Mount Pleasant	Unionville
Frederick	Mountville	Urbana
Graceham	Myersville	Walkersville
Harmony	New Addition	Woodsboro
Hopeland	New London	Yellow Springs
Ijamsville	New Market	

GARRETT COUNTY

Accident	Gorman	Lock Lynn Heights
Bloomington	Grantsville	Mountain Lake Park
Crellin	Hutton	McHenry
Deer Park	Jennings	Oakland
Friendsville	Kitzmiller	Shallmar Swanton

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TOWNS SERVED BY THIS COMPANY (Concluded)

HOWARD COUNTY

Long Corner

Poplar Springs

MONTGOMERY COUNTY

Barnesville
Beallsville
Boyds
Browningsville
Cedar Grove

Clarksburg
Damascus
Dickerson
Hyattstown
Martinsburg

Poolesville
Purdum
Sellman
(Barnesville Sta.)

WASHINGTON COUNTY

Antietam
Augusta
Beaver Creek
Benevola
Big Pool
(Bigpool)
Big Spring
Boonsboro
Breathedsville
Brownsville
Cascade
(Fort Ritchie)
Cavetown
Cearfoss
Cedar Lawn
Charlton
Chestnut Grove
Chewsville
Clear Spring

Clevelandville
Dargan
Downsville
Edgemont
Fairplay
Fountain Head
Funkstown
Gapland
Greensburg
Hagerstown
Halfway
Hancock
Highfield
Jefferson Heights
Jugtown
Keedysville
Locust Grove
Mapleville
Maugansville
Mt. Aetna

Mt. Briar
Mt. Lena
Paramount
Pen Mar
Pinesburg
Pleasantville
Pondsville
Ringgold
Rohrersville
Rohrersville Sta.
(Trego)
St. James
Sandy Hook
Security
Smithsburg
Sharpsburg
Spielman
Tilghmanton
Williamsport
Yarrowsburg

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THE POTOMAC EDISON COMPANY
ELECTRIC SERVICE TARIFF
TERMS, CONDITIONS, AND RATE SCHEDULES

RULES AND REGULATIONS COVERING THE SUPPLY OF ELECTRIC SERVICE

These Rules and Regulations are supplementary to the regulations governing Service supplied by electric companies of the Public Service Commission of Maryland as set forth in Title 20, Code of Maryland Regulations.

These Rules and Regulations and Rate Schedules for the supply of electricity are subject to changes and revisions in a manner prescribed by law. All contracts are subject to such changes and revisions. A copy of this Tariff is filed with the Commission and copies are posted and open to inspection at the Company's offices. Interpretation of this Tariff as to its intent and applicability will be made by the Company subject to approval of the Commission.

1. DEFINITIONS

Certain words, when used in the Rules and Regulations, Rate Schedules and Agreements of The Potomac Edison Company shall be understood to have the following meanings:

- (a) "Capacity Required": The maximum rate of use of energy by the Customer during a stated time interval, expressed in kw, kilowatts; 1,000 watts.
- (b) "Commission": The Public Service Commission of Maryland.
- (c) "Company": The Potomac Edison Company doing business as Allegheny Power.

ISSUED BY MICHAEL P. MORRELL, VICE PRESIDENT

Issued June 20, 2000

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or after July 1, 2000

RULES AND REGULATIONS COVERING THE SUPPLY OF ELECTRIC SERVICE

1. DEFINITIONS (Continued)

(d) "Company Charges": The sum of the Fixed and Variable Distribution Charges and any surcharges that may be in effect from time to time. Also includes transmission charges and electric supply charges if Default Electricity Supply Service is taken from the Company.

(e) "Competitive Power Supply": Unbundled energy and capacity provided by an Electricity Supplier to Customers. Competitive Power Supply does not include energy or capacity provided to Customers by the Company in the provision of Default Electricity Supply Service.

(f) "Customer": Any corporation, municipality, governmental agency, person, partnership or other entity to whom the Company may furnish Service.

(g) "Default Electricity Supply Service": An electricity supply service provided by the Company, consisting of Residential SOS, Type I SOS, Type II SOS, and Hourly-Priced LCS.

(h) "Electricity Supplier": An entity that has been certified or licensed by the Commission to sell electricity to Customers within the State of Maryland. For the purpose of this document, the Company is not an Electricity Supplier in the provision of Default Electricity Supply Service.

(i) "Energy Required": The use of energy by the Customer, expressed in kwh, kilowatt-hours; the use of 1,000 watts for one hour.

(j) "Fixed Distribution Charge": A charge to recover the distribution costs, which are due to the presence of the Customer on the distribution system, regardless of the energy consumed or capacity required.

(k) "Hourly-Priced Large Customer Service (LCS)": Hourly-Priced LCS is available from January 1, 2005 to non-residential Customers not eligible for Type I SOS or Type II SOS.

(l) "Load Limiter": Device that automatically interrupts electric service at a residence when the preset electrical load is exceeded. The Customer must decrease usage and press the reset button on the device to restore service.

(m) "Master Metered Service": Electric Service provided to multiple occupancy buildings and associated common areas and facilities, the electrical energy and load usage for which is measured for billing purposes through a single meter. The owner/operator of the multiple occupancy building may collect the utility bill from occupants in the form of rent.

ISSUED BY DAVID W. MCDONALD, VICE PRESIDENT

Issued December 1, 2008

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Approved at Public Service Commission Administrative Meeting of December 31, 2008
in Case Nos. 8908 and 9064

RULES AND REGULATIONS COVERING THE SUPPLY OF ELECTRIC SERVICE

1. DEFINITIONS (Continued)

(n) "Month": The period between two monthly meter readings, taken as nearly as practicable on the same date each calendar month as selected by the Company.

(o) "PJM": PJM Interconnection, L.L.C.

(p) "Point of Service": The point of connection between the electric lines of the Company and the electric system of the Customer.

(q) "Rate Schedule": A rate which may be obtained by a Customer if his use of Service conforms to the character of supply contemplated in the rate.

(r) "Residential Service": Service through one meter to a householder or tenant living in a separate dwelling unit, such as a house, mobile home, or separate apartment in a building, each such dwelling unit having a separate kitchen, using electric energy for general household Service, and may include use of electric energy for lighting the yard, private garages and/or barns which are adjacent to and on the same parcel as the residence being served and are used exclusively by the resident being served.

(s) "Residential Standard Offer Service (SOS)": Residential SOS is available for all residential Customers taking Service under Rate Schedule R. Residential SOS includes an administrative charge of \$0.00400 per kilowatt-hour.

(t) "Service": Any electricity which the Company may supply or distribute, or any work or material furnished or any obligation performed by the Company hereunder or any Rate Schedule of the Company.

(u) "Submetered Service": The metered measurement of Service by the owner/operator of a master metered multiple occupancy building for the purpose of determining the actual use of individual occupants.

(v) "Transmission Charge": Transmission Charge is based on PJM's Open Access Transmission Tariff which will change from time to time and is subject to Federal Energy Regulatory Commission (FERC) approval.

ISSUED BY DAVID W. MCDONALD, VICE PRESIDENT

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Approved at Public Service Commission Administrative Meeting of December 31, 2008
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RULES AND REGULATIONS COVERING THE SUPPLY OF ELECTRIC SERVICE

1. DEFINITIONS (Concluded)

(w) "Type I Standard Offer Service (SOS)": Type I SOS is available for all non-residential Customers taking Service under Rate Schedules OL, AL, MSL, SL, EMU, MU and special lighting contracts for Hagerstown and Frederick; and for non-residential Customers taking Service under Rate Schedules C, G, C-A, and CSH that during the prior year do not have a metered 30-minute billing demand that equals or exceeds 25 kW; energy consumption in excess of 6,000 kWh in any two consecutive Non-Summer billing months; or a monthly energy consumption that exceeds 7,500 kWh for a single Summer billing month. Summer billing months shall include the billing months of June through September, whereas Non-Summer billing months shall consist of all other billing months. Type I SOS includes an administrative charge of \$0.00550 per kilowatt-hour.

(x) "Type II Standard Offer Service (SOS)": Type II SOS is available for non-residential Customers taking Service under Rate Schedules C, G, C-A, and CSH that are not eligible for Type I SOS, and for non-residential Customers taking Service under Rate Schedule PH with a PJM capacity peak load contribution less than 600 kilowatts as of June 1st of each year. Type II SOS includes an administrative charge of \$0.00600 per kilowatt-hour.

(y) "Universal Service Program (USP)": A program that helps low-income Customers maintain electric Service, includes Customer bill assistance and payment programs, termination of Service protection, and policies and Services that help low-income Customer to reduce or manage energy consumption in a cost-effective manner.

(z) "Variable Distribution Charge": Charge to recover the balance of distribution costs, not recovered in the Fixed Distribution Charge, which are stated as variable charges and based on the billing determinants to which they are most closely associated.

ISSUED BY DAVID E. FLITMAN, PRESIDENT

Issued May 1, 2008

To become effective on
all service rendered on
or after June 1, 2008

RULES AND REGULATIONS COVERING THE SUPPLY OF ELECTRIC SERVICE

2. CHARACTERISTICS OF SERVICE SUPPLIED

(a) The Company will furnish only single or three phase, sixty cycle alternating current at available Company standard voltages.

(b) The rates in this Tariff are based on the cost of providing Service overhead. Underground Service will be supplied in accordance with the Commission's Rules and any Company regulations consistent therewith. In situations not covered by such Rules, Customers may secure underground Service by paying the estimated difference in cost between overhead and underground Service.

(c) Depending upon the Company's available facilities, method of Service and the size and character of the Customer's load, the Company may supply the following voltages:

<u>Voltages</u>	<u>Phase</u>	<u>Wires</u>	<u>Voltages</u>	<u>Phase</u>	<u>Wires</u>
120/240	1	3	4160	3	4
120/208	3	4	12,470	3	4
120/240	3	4	34,500	3	3
277/480	3	4	34,500	3	4
* 480	3	3	138,000	3	3
* 2400	3	3			

* Restricted to installations as of February 25, 1993.

(d) The Company will undertake to furnish Service to a building or a group of buildings of the Customer for use only in or on the premises owned, leased to, occupied, or managed by the Customer. Each such building or separate unit will be metered separately and considered a separate Service. Adjoining buildings or groups of buildings located on a single or contiguous land parcel may receive Service through a single meter provided Customer furnishes the necessary electrical interconnection among the buildings or units and said buildings or units are used and operated by the Customer and held out to the public as one single business unit. Any intervening fee ownership will act to break the contiguity of a land parcel.

ISSUED BY MICHAEL P. MORRELL, VICE PRESIDENT

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RULES AND REGULATIONS COVERING THE SUPPLY OF ELECTRIC SERVICE

3. APPLICATION FOR SERVICE

(a) The Company reserves the right to require the Applicant, before any electricity is delivered, to execute an application of "Electric Service Agreement". Whether or not a written application or agreement is executed, the Applicant, by accepting the electricity, agrees to be bound by the applicable schedule of rates and these terms and conditions as amended from time to time. Failure to make application will make new Customers liable for all Services supplied since the last meter reading by which the previous Customer on the same premises was billed.

(b) The Company will be obligated to supply electricity to an Applicant only when the following conditions shall have been complied with:

- (1) The Applicant's installation shall have been made in accordance with the Company's published "Rules and Regulations for Meter and Service Installations" as filed with the Commission.
- (2) The Company has received from the Applicant, or if the Company so elects, has obtained for itself a certificate signed by a qualified inspection agency certifying that the wiring on the premises of the Applicant has been installed in compliance with the requirements of the National Fire Protection Association and such other requirements as may be fixed by governmental authority.
- (3) To obtain permanent electric Service for any new building completed after July 1, 1982 applicant's builder must furnish certification to the Company that said building is in compliance with the BOCA Energy Code or other energy code approved by the Department of Economic and Community Development pursuant to the Energy Conservation Building Standards Act, (Article 78, Section 54 1 of the Annotated Code of Maryland) unless a waiver has been granted or said building is otherwise exempt under provision of the Act.
- (4) All fees or other charges required to be paid in connection with the issuance of such certificates shall be borne by the Applicant. The Applicant by accepting electricity assumes all such liability and risk.

(c) Any changes in, or additions to, the original wiring, equipment or appliances of an Applicant or Customer should be installed in compliance with the requirements of the National Fire Protection Association and such other requirements as may be fixed by the local inspection authority having jurisdiction.

(d) In no event shall the Company be under any obligation to inspect the wiring equipment or appliances of an Applicant or Customer(s).

ISSUED BY MICHAEL P. MORRELL, VICE PRESIDENT

Issued June 20, 2000

To become effective on
all bills rendered on
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RULES AND REGULATIONS COVERING THE SUPPLY OF ELECTRIC SERVICE

4. SERVICE CONNECTIONS

(a) The Company will make application for the permits and acquire the easements necessary to build its supply facilities to the property occupied by the Applicant or Customer and the Applicant or Customer will apply for, obtain, and deliver to the Company all other permits or certificates necessary to give the Company the right to connect its conductors to the Applicant's or Customer's wiring and access for all other proper purposes, including a satisfactory easement from the land owner for the Company's facilities on the property occupied by the Applicant or Customer. The Company shall not be required to obtain easements or permits if the terms thereof are unduly burdensome or to acquire any easements on, over or under the property of another necessary for Service for which acquisition the Company does not have the right of eminent domain. Electric Service will be supplied within a reasonable time after all necessary permits, certificates and easements have been obtained.

(b) The Company furnishes, owns and maintains on the Customer's premises metering transformers, Service laterals, distribution transformers and lines and other equipment needed to serve Customers from its distribution system. For primary Service, the Company serving facilities include metering transformers and associated equipment, lightning arrestors and short circuit protection facilities. The Company, the Customer, or the Customer's Electricity Supplier may furnish and own the meter in accordance with the provisions of the Meter Ownership Rider.

(c) Should any change or changes in the Service connection furnished the Customer by the Company be made necessary by any requirement of public authority, the entire cost of such changes on the Customer's side of the delivery point shall be borne by the Customer.

(d) The Company will supply electricity at one point of Service and each such point of Service will be metered and billed separately unless otherwise specifically provided for in the Rate Schedule under which the Customer receives Service or any Rules and Regulations of the Company.

(e) Restricted to Customers served prior to June 24, 1998. Whenever a Customer requests the Company to supply electricity to a single premise in a manner which requires equipment and facilities over and above those which the Company would normally provide, and the Company finds it practicable, such additional equipment and facilities will be supplied by the Company provided the Customer pays the additional costs or agrees to pay a Monthly facilities charge equal to 1.8% of the additional cost. Thirty foot standard wood poles will be supplied as Service poles for mobile homes at Monthly rates listed in outdoor lighting schedules of this tariff (Restricted to installations as of November 26, 1991). These facility charges will be in addition to and independent of any other provisions of the Rules and Regulations or Rate Schedules and are subject to the late payment charge as provided for in 12(b) of these Rules and Regulations. Should additional or replacement facilities be required at a future date to serve the Customer, the Monthly facilities charge shall be increased or decreased proportionately and the agreement amended accordingly.

ISSUED BY BRUCE E. WALENCZYK, VICE PRESIDENT

Issued March 5, 2002

Effective April 4, 2002

Approved at the Public Service Commission Administrative Meeting of April 3, 2002 implementing
Order No. 77411 in Case No. 8738

RULES AND REGULATIONS COVERING THE SUPPLY OF ELECTRIC SERVICE

4. SERVICE CONNECTIONS (Concluded)

(f) For Customers taking Service on and after June 24, 1998, Company may, at its sole discretion and upon a Customer's request, furnish special, substitute, or additional facilities or Services. When the Company provides facilities or Services not normally supplied, or when the estimated or actual cost of such individualized, substitute, or additional facilities or Services exceeds the estimated costs of the standard facilities or Services that normally would be supplied by the Company without special charge, the Company may require special agreements and may establish minimum charges and facilities charges. The Company may provide such facilities and Services as, but not limited to, maintenance, testing, construction, engineering and power quality services to Customer facilities. At a minimum, rates or contract provisions shall be established on a case by case basis and shall be sufficient to recover all appropriate incremental costs of the Service and a contribution to fixed costs. Any such charges will be in addition to and independent of any other provision of the Rules and Regulations or Rate Schedules and are subject to the late payment charges as provided for in 12(b) of these Rules and Regulations.

The Company may modify or discontinue the provisions of this rule at any time, subject to any orders of the Maryland Public Service Commission. Unless otherwise ordered by the Maryland Public Service Commission, any contracts in effect prior to any such modification or discontinuance of the rule shall remain in effect under the existing term and conditions specified in the contract.

5. LOCATION OF COMPANY'S EQUIPMENT

(a) The Customer shall furnish the Company, without cost, satisfactory right-of-way, and suitable location and housing for equipment, on his premises, for the Company's facilities required to provide the Customer with Service.

(b) The Customer will be required to provide space for the installation of meters and equipment at an outside location designated by the Company. The Customer shall obtain written approval from the Company for installation of such apparatus at an indoor location.

ISSUED BY BRUCE E. WALENCZYK, VICE PRESIDENT

Issued March 5, 2002

Effective April 4, 2002

Approved at the Public Service Commission Administrative Meeting of April 3, 2002 implementing
Order No. 77411 in Case No. 8738

RULES AND REGULATIONS COVERING THE SUPPLY OF ELECTRIC SERVICE

5. LOCATION OF COMPANY'S EQUIPMENT (Concluded)

(c) For residential dwellings where meters are not grouped at one location, the meter shall be located outside on the corner of the dwelling closest to the Company's Service facilities. If this location is not feasible due to physical obstructions, such as garage doors or windows, an alternate location closest to the Company's Service facilities will be chosen by the Company. Residential meters shall not be enclosed by fences, nor located in carports, open porches or other such areas that may be enclosed by walls or screens. If the meter area is later enclosed, the Customer shall have the meter facilities moved to an outside location at his expense. Further, meters shall be installed at locations that will limit exposure of the Company's Service facilities to damage. Where the Company's Service facilities are located along front property lines, no meter shall be installed on the rear of the dwelling.

(d) All Service equipment furnished by the Company shall be and remain the property of the Company.

(e) Interference or tampering with the meters or Company facilities or any act preventing the proper registration of Service is prohibited and the Customer by reason of his control of the premises shall pay for all damages caused by violation of this rule. Furthermore, if incorrect metering is caused by such violation, the Customer shall pay an amount estimated by the Company to cover Service not properly recorded.

6. ACCESS TO CUSTOMER'S PREMISES

The Company shall have free access at a reasonable hour to Customer's premises for such purposes as may be proper and necessary in connection with supplying Service.

7. DEPOSITS FOR SERVICE

Each applicant for permanent electric Service or existing Customer with unsatisfactory credit history may be required to make deposits or otherwise establish credit in the manner prescribed by the Commission's current rules and regulations. The Company on request will furnish a copy of the Commission's regulations governing establishment of credit to each applicant from whom a deposit is required.

ISSUED BY BRUCE E. WALENCZYK, VICE PRESIDENT

Issued March 5, 2002

Effective April 4, 2002

Approved at the Public Service Commission Administrative Meeting of April 3, 2002 implementing
Order No. 77411 in Case No. 8738

RULES AND REGULATIONS COVERING THE SUPPLY OF ELECTRIC SERVICE

8. SELECTION OF SCHEDULE

(a) Whenever there is a choice of Rate Schedule, the choice lies with the Customer. Each schedule sets forth the conditions under which it applies. The full and active assistance of the Company is freely offered and on request, will be given to the Customer in order to determine which schedule is then the most favorable to the Customer.

(b) An investigation will be made by the Company, if and when the Customer notifies the Company of changes in his connected load, capacity required, operating conditions, or other factors which may affect the selection of the schedule, and the Customer will be assisted in determining whether a change in schedule is then advisable.

(c) The Company cannot guarantee that the Customer will be served under the most favorable applicable Rate Schedule, and no refund will be made by the Company to the Customer representing the difference in the charge made under the schedule applied and that which would have been made if a more favorable applicable schedule had been chosen and applied.

(d) Whenever the Customer notifies the Company of changes in his connected load, capacity required, and operating conditions or other factors affecting Service and the Customer is provided Service on a restricted Rate Schedule, the Customer shall be transferred to the appropriate active Rate Schedule at that time.

9. CUSTOMER'S INSTALLATION AND RESPONSIBILITY

(a) The Customer in accepting Service from the Company assumes full responsibility for the safety and efficiency of the wiring and apparatus installed by the Customer and agrees to indemnify and save harmless the Company from and against any and all loss or liability caused by such Customer facilities. The Customer further agrees to indemnify and save the Company harmless against any liability that arises as the result of the use of Service supplied to the Customer by the Company.

(b) The Customer shall not operate any apparatus creating a condition which prevents the Company from supplying satisfactory Service to the Customer or to other Customers. The Company reserves the right to place restrictions on the type and manner of use of all Customer's electrical equipment connected to Company's lines, especially prohibiting any loads of highly fluctuating or low power factor character.

ISSUED BY MICHAEL P. MORRELL, VICE PRESIDENT

Issued June 20, 2000

To become effective on
all bills rendered on
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RULES AND REGULATIONS COVERING THE SUPPLY OF ELECTRIC SERVICE

10. METERING AND BILLING

(a) Competitive Billing

- (1) Retail Customer Billing Options. The Customer has the option to choose whether the Company or the certified Electricity Supplier will render a consolidated bill (including Company and certified Electricity Supplier charges) or whether to have separate bills from the Company and the certified Electricity Supplier. When the Company provides billing for competitive retail electric Service on behalf of a certified Electricity Supplier, the Company shall not be responsible for billing errors resulting from incorrect price information received from a certified Electricity Supplier.

The certified Electricity Supplier shall notify the Company of the Customer's billing Service option when notifying the Company of the Customer's switch. If a Customer changes their billing option after initial enrollment, the certified Electricity Supplier must notify the Company of the change at least 17 days prior to the Company's scheduled meter read date. If the certified Electricity Supplier fails to notify 17 days prior to the scheduled meter read date, the billing option change will take effect on the following scheduled meter read date. All Customers will have the opportunity to choose from the following billing Service options:

(i) Separate Company/Electric Supplier Billing.

The Company and the certified Electricity Supplier will separately send their bills directly to the Customer. The Company will calculate its charges, prepare the bill, and render the bill consistent with its standard billing practices. This billing method is the sole responsibility of the Company and its Customers, and is independent of the certified Electricity Supplier billing. For Customers the Company will deliver the bill by mail, unless the Customer agrees to some other form of billing Service provided by the Company. The Company has no obligations regarding accuracy of certified Electricity Supplier charges or related payment disputes. The Company will be responsible for performing meter reading Services, and shall provide to the certified Electricity Supplier Customer usage data that will allow a certified Electricity Supplier to bill Customers in a timely manner for capacity and energy that is consistent with the load obligation assigned to the certified Electricity Supplier by the Company. The Company and the certified Electricity Supplier shall process all complaints and perform Customer Services in accordance with applicable Commission Orders, Rules, and Regulations.

ISSUED BY DAVID W. MCDONALD, VICE PRESIDENT

Issued December 30, 2008

Effective February 18, 2009

Approved at Public Service Commission Administrative Meeting of February 18, 2009

RULES AND REGULATIONS COVERING THE SUPPLY OF ELECTRIC SERVICE

10. METERING AND BILLING (Continued)

(ii) Company Consolidated Billing (Rate Ready Option).

Under this option the Company will calculate both the Company and certified Electricity Supplier charges and render a consolidated bill to the Customer. The Company will collect and process Customer payments consistent with applicable Commission Orders, Rules, and Regulations. Payments will be submitted to the certified Electricity Supplier normally within one day of receipt from the Customer. The Company shall process all complaints and perform Customer Service in accordance with applicable Commission Orders, Rules, and Regulations.

(iii) Company Consolidated Billing (Bill Ready Option).

The Company will provide to the certified Electricity Supplier Customer usage data that will allow a certified Electricity Supplier to bill Customers in a timely manner for capacity and energy that is consistent with the load obligation assigned to the certified Electricity Supplier by the Company normally within one business day of the actual meter reading or the estimating of usage. The certified Electricity Supplier is responsible for calculating its charges and submitting the charges to the Company in accordance with applicable Commission Orders, Rules, and Regulations. If the certified Electricity Supplier fails to transmit its Customers' information to the Company in the required timeframe, the Company will render a bill containing only its charges. The Company will not be liable for the certified Electricity Supplier's charges or losses, damages or consequential damages associated with the certified Electricity Supplier's Customers not being billed for the certified Electricity Supplier's charges for that period. The Company will collect and process Customer payments consistent with applicable Commission Orders, Rules, and Regulations. Payments will be submitted to the certified Electricity Supplier normally within four days of receipt from the Customer. The Company and the certified Electricity Supplier shall process all complaints and perform Customer Service in accordance with applicable Commission Orders, Rules, and Regulations.

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RULES AND REGULATIONS COVERING THE SUPPLY OF ELECTRIC SERVICE

10. METERING AND BILLING (Continued)

(iv) Electricity Supplier Consolidated Billing (Bill Ready Option).

The certified Electricity Supplier is responsible for meeting the applicable COMAR requirements for billing practices until the Commission adopts standardized Electricity Supplier Consolidated Billing procedures. The Company will provide information to the certified Electricity Supplier on the Company's charges for inclusion on the certified Electricity Supplier's consolidated bill using the Company's existing EDI formats or other means deemed necessary in the interim. The certified Electricity Supplier will collect and process Customer payments consistent with applicable Commission Orders, Rules, and Regulations. Payments will be submitted to the Company normally within one day of receipt from the Customer. The certified Electricity Supplier and the Company shall process all complaints and perform Customer Service in accordance with applicable Commission Orders, Rules, and Regulations.

A temporary work around will be implemented for Electricity Supplier Consolidated Bill Ready Billing for July 1, 2000. This work around will involve the Company faxing the Customer's current charges for inclusion on the certified Electricity Supplier's consolidated bill. The certified Electricity Supplier will remit payment to the Company by mailing the bill stub along with payment to the Company. This work around is limited to 50 Customers per certified Electricity Supplier, and will remain in effect until standardized Electricity Supplier Consolidated Billing can be implemented. The target date for standardized Electricity Supplier Consolidated Billing is January 1, 2001. This date is contingent on Commission approval of the designated working group's final report.

- (2) Subject to operating constraints described above, competitive billing shall begin pursuant to House Bills 366 and 703. The credit for Customers utilizing Electricity Supplier Consolidated Billing are at rates set forth below:

<u>Rate Schedule</u>	<u>Credit</u>
R	(\$0.90)
C, G, C-A, CSH, Hagerstown, Frederick	(\$1.19)
PH, AGS	(\$3.48)
PP, Westvaco	(\$21.61)
OL, AL, MSL, SL, EMU, MU, EM, PQ	(\$0.88)

ISSUED BY JOSEPH H. RICHARDSON, PRESIDENT

Issued February 6, 2006

Effective March 15, 2006

Approved at Public Service Commission Administrative Meeting of March 8, 2006

RULES AND REGULATIONS COVERING THE SUPPLY OF ELECTRIC SERVICE

10. METERING AND BILLING (Continued)

(b) Where Service is rendered under Rate Schedule provisions which do not require Monthly demand measurements and when the Customer selects the Company to provide the billing Services, meters may be read and bills rendered either Monthly or bimonthly at the Company's option. When meters are read at bimonthly intervals, bills for the initial months of the interval may be estimated either from a like period of similar use or in some other reasonable way. The bill for the final months of the interval will be calculated from the metered use during the interval corrected for the amount of estimated use previously billed.

(c) All electricity delivered by the Company shall be on the basis of meter measurement, except for installations where the usage is constant and the consumption may readily be computed, and all charges for electricity used shall be calculated from the meter reading of estimated consumption and the usage at each point of Service shall be billed separately.

(d) Monthly bills issued by the Company shall be rendered, as nearly as practicable, for 30 day periods. However, bills for less than 25 days or more than 35 days for Monthly billing, shall be prorated on the basis of the ratio of the number of days in the period to the number of days included in the standard period, which will be taken at thirty days for Monthly billing. Bills shall be due on the date rendered. In case of any dispute as to date of rendering the postmark shall control

(e) Bills issued by the Company for special or short term Service, including charges for connection and disconnection, may be rendered at any time at the discretion of the Company, and will be payable upon presentation.

(f) If Service is supplied to the Customer before a meter is placed in use or while the metering is defective, the Customer will pay for Service on a basis estimated from a period of similar use.

(g) When an investigation discloses excessive bills due to an accidental ground on Customer's wiring or equipment, occurring without the knowledge of the Customer, an allowance for a share of such wastage will be made by the Company.

ISSUED BY JOSEPH H. RICHARDSON, PRESIDENT

Issued August 16, 2004

To become effective on
all bills rendered on
or after October 6, 2004

Approved at the Public Service Commission Administrative Meeting of August 11, 2004

RULES AND REGULATIONS COVERING THE SUPPLY OF ELECTRIC SERVICE

10. METERING AND BILLING (Continued)

(h) Residential Rate Schedule Customers have the option of using the Company's Average Payment Plan wherein billing for Company Charges will be based upon 1/12 of the Customer's latest twelve Months usage. Any difference between the average payments and the actual charges for the 12 Month average payment period will be amortized over the next twelve (12) Month period. If a participant in the Average Payment Plan accumulates two or more termination of Service notices within a 12 Month period, the Company shall have the option of terminating the Customer's participation in the plan.

(i) For Customer's with monthly billing demands under 300 kW, the Company shall own and install metering equipment for any Customer requesting non-standard metering from the Company. The Customer shall pay all costs associated with the removal and testing of any existing electric metering equipment, the installation and testing of the non-standard metering equipment, and all incremental costs of non-standard metering Services above those charges that the Company has included in its tariffs for standard metering. The non-standard metering will be used for determining loads starting with the first meter read date following the installation. The Company shall provide, but the Customer shall pay, for the installation, operation and maintenance of the required compatible communication link in order to transmit the metered information to the Company. All non-standard meters shall be installed and owned by the Company and shall be used for billing, capacity obligation determination, transmission obligation determination, and energy reconciliation. All non-standard meters used for billing, whether required by the Company or requested by the Customer, will be maintained and tested by the Company in accordance with applicable Commission Orders, Rules, and Regulations. Additional Services requested by the Customer and approved by the Company will be provided at charges as provided by the Company.

(j) Data Pulses. Demand pulse signals and/or synchronizing time signals will be provided by the Company to any Customer, or upon Customer consent a Customer's Electricity Supplier as defined by the Public Utility Companies §1-101(j) of the Maryland Code. The Customer makes a one time payment for the installation of wiring and equipment necessary to provide any of the following signal options:

Demand Pulse Signal	\$500.00
Synchronizing Time Signal	\$150.00
Both Signals	\$650.00

If the Customer's load control equipment is dependent on data obtained from metering transformers, transducers, thermal converters or other solid-state metering devices, the above charges will be determined on a case-by-case basis. The Customer is responsible for any additional costs associated with signal equipment maintenance and/or changes in signal equipment resulting from a change in the Customer's load.

ISSUED BY BRUCE E. WALENCZYK, VICE PRESIDENT

Issued March 5, 2002

Effective April 4, 2002

Approved at the Public Service Commission Administrative Meeting of April 3, 2002 implementing Order No. 77411 in Case No. 8738

RULES AND REGULATIONS COVERING THE SUPPLY OF ELECTRIC SERVICE

10. METERING AND BILLING (Concluded)

(k) Read-Only Remote Access. Advanced Metering shall be required for read-only remote access capability. Advanced Metering shall be defined as a meter (1) capable of storing electric consumption data at specified time intervals compliant with existing tariffs and in conformance with applicable performance specifications, and (2) capable of remote meter reading. Upon request, the Company will provide read-only remote access to Advanced Metering via a communication link to any Customer, or upon Customer consent a Customer's Electricity Supplier as defined by the Public Utility Companies §1-101(j) of the Maryland Code. This communication link will also be utilized by the Company to obtain Customer billing data. The Customer's read-only remote access utilization shall not interfere with the Company's normally scheduled meter interrogation time periods, which may change from time to time and will be available to the Customer upon request. The Customer shall be responsible for an initial payment of \$118.00, per occurrence, for read-only remote access capability, as well as any monthly incremental charges which are dependent upon the type of communication link.

(l) Data Pulses and Read-Only Remote Access capability described in Rules 10(j) and 10(k), respectively, are supplied in addition to the standard metering information required by the applicable Rate Schedule. The Company does not accept responsibility for accuracy or malfunction of the signal equipment providing the Data Pulses, or the inability of a Customer to obtain Read-Only Remote Access to Advanced Metering after read-only functionality has initially been provided.

11. MASTER METERING AND SUBMETERING

The Company will furnish electricity to the Customer for use only in or on the premises owned, leased or occupied by the Customer. The electricity furnished by the Company shall not be remetered, submetered or otherwise controlled by the Customer for resale or assignment to another or others except as provided below:

(a) Service to multiple-occupancy residential buildings on which construction began on or before July 1, 1978 may be master metered, except that conversions from individual to master metering shall not be permitted.

(b) Service to new multiple-occupancy residential buildings on which construction began between July 1, 1978 and July 1, 1987 shall be individually metered by the Company for each occupancy unit, except that:

- (1) Master metered central hot water systems for other than space heating are permissible.
- (2) With prior Commission approval, master metered central heating and cooling systems are permissible.
- (3) A local housing authority as established under Article 44A of the State Code may petition the Commission for a waiver of the individual meter requirement for new multiple occupancy buildings constructed, managed, operated, developed, or subsidized by it.

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RULES AND REGULATIONS COVERING THE SUPPLY OF ELECTRIC SERVICE

11. MASTER METERING AND SUBMETERING (Concluded)

(c) Service to new multiple-occupancy residential buildings on which construction began on or after July 1, 1987, may be master metered providing that the Customer shall install submeters to measure the actual use within each occupancy unit. Such installations and resulting charges to occupants are subject to the Public Service Commission's rules and regulations governing submeters. Conversions from one meter system to another shall not be permitted.

(d) Service to multiple-occupancy non-residential buildings on which construction began on or before July 1, 1985, may be master metered, except that conversions from individual metering to master metering shall not be permitted.

(e) Service to multiple-occupancy non-residential buildings on which construction began between July 1, 1985 and July 1, 1987 shall be individually metered by the Company for each occupancy unit, except that:

(1) Master metered central hot water systems for other than space heating are permissible.

(2) With prior Commission approval, master metered central heating and cooling systems are permissible.

(f) Service to new shopping centers on which construction began on or after July 1, 1987 may be master metered providing the Customer shall install submeters to measure the actual use within each occupancy unit. Such installation and resulting charges to occupants are subject to the Public Service Commission's rules and regulations governing submeters. Conversions from one meter system to another shall not be permitted.

12. PAYMENTS

(a) General

Bills for Company Charges are due upon presentation and may be paid at the Company's Mail Payment Center, or to any collector or any of the Company's duly authorized collection agencies. When paid by mail the date of payment will be determined by the postmark.

Failure to receive a bill does not excuse the Customer from payment obligations. Except for any amounts in dispute, payment shall be due and payable upon the presentation of a bill.

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Issued March 5, 2002

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RULES AND REGULATIONS COVERING THE SUPPLY OF ELECTRIC SERVICE

12. PAYMENTS (Concluded)

(b) Late Payment Charge

The final date for payment of Company Charges is shown on the bill and is at least 20 days from the date of presentation for residential Customers and residential cooperatives, and is at least 15 days from the date of presentation for all other Customers. A late payment charge of 1½% will be applied to the Company Charges of any bill or part of a bill not paid by the final date for payment, and will be calculated upon the net total cost less applicable taxes.

The Company's Bill Extender Plan is available on application to residential Customers receiving Monthly Social Security benefits, supplemental security income, disability payments, or other financial aid through government-sponsored assistance programs which constitute the main source of income within the Customer's household.

The Customer is responsible for making application for a modified net payment period and such application is subject to acceptance or rejection and verification by the Company.

Under the Company's Bill Extender Plan, eligible participants will be granted thirty days from bill rendition date in which to pay the net amount.

Bills to municipal, county, state, federal, and political subdivisions and on certain Rate Schedules in this tariff will be rendered and payable on a net basis.

(c) Disconnection Notice

When a disconnection notice has been sent to the Customer, payment of Company Charges must be made to the Company, or to an authorized Company collection employee. The Company will accept payment at the Customer's premises in lieu of terminating Service.

(d) Bad Check Charge

The Customer will be charged a handling charge of \$13.00 for each check received by the Company and returned by the bank for insufficient funds in the Customer's account, subject to the following provisions:

- (1) Checks returned for reason of insufficient funds shall be submitted to the bank a second time by the Company without incurring a bad check charge.
- (2) Each Customer will be allowed a waiver of one bad check charge per year.

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RULES AND REGULATIONS COVERING THE SUPPLY OF ELECTRIC SERVICE

13. USE OF ELECTRICITY

(a) No other power supply shall be connected with Company's facilities, except by written consent of the Company.

(b) Because the Company's facilities used in supplying electricity to the Customer have a definite limited capacity and can be damaged by overloads, the Customer shall give adequate notice to the Company and obtain the Company's written consent before making any substantial change in the amount or use of the load connected to the Company's Service.

(c) The Customer shall not use electricity in any manner which will be detrimental to the Company's supply of electricity to other Customers. The Company reserves the right, but shall have no duty to determine the suitability of apparatus or appliances to be connected to its Service by the Customer, and to refuse to continue to supply electricity if it shall determine that the operation of such apparatus or appliances may be detrimental to its general supply of electricity.

14. INTERRUPTION TO SERVICE SUPPLIED BY THE COMPANY

The Company will use reasonable diligence in providing regular and uninterrupted Service, but the Company shall not be liable for any loss, cost damage or expense to any Customer occasioned by failure to supply electricity according to the terms of the contract, or by any interruption or reversal of the supply of electricity, if such failure, interruption or reversal shall be due to the elements, public enemies, strikes, or order of Court, which are beyond control of the Company, or any cause except willful default or neglect on its part.

The Company may, without liability therefore, interrupt or limit Service to any or all Customers whenever in the sole judgment of the Company such action is indicated in order to prevent or limit any actual or threatened instability or disturbance on the electric system of the Company or any electric system interconnected with the Company.

ISSUED BY MICHAEL P. MORRELL, VICE PRESIDENT

Issued June 20, 2000

To become effective on
all bills rendered on
or after July 1, 2000

RULES AND REGULATIONS COVERING THE SUPPLY OF ELECTRIC SERVICE

15. DISCONTINUANCE OF SERVICE

(a) By Company

The Company reserves the right to discontinue the supply of Service for the following reasons, without notice:

- (1) Unavoidable shortages or interruption in Company's source of supply, or other causes of emergency.
- (2) Repairs, alterations or extensions.

(b) By Customer

- (1) Customer may discontinue Service in accordance with the terms of agreement for Service.
- (2) Agreements are not transferable without the Company's consent. Whether or not there is a written agreement, upon Customer's discontinuance of Service, Customer shall remain responsible until the Company receives notice in writing of discontinuance for any Service supplied to the premises formerly occupied by the Customer, and shall remain responsible for minimum charges and/or other obligations contracted for.

16. COMPANY'S RIGHT TO DISCONNECT SERVICE

(a) The Company may disconnect Service without notice when:

- (1) A condition on the Customer's premises is determined by the Company to be hazardous, including Service over a line not owned or leased by the Company which is unsafe or inadequate.
- (2) The Customer's use of equipment adversely affects the Company's equipment or Service to others.

ISSUED BY MICHAEL P. MORRELL, VICE PRESIDENT

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or after July 1, 2000

RULES AND REGULATIONS COVERING THE SUPPLY OF ELECTRIC SERVICE

16. COMPANY'S RIGHT TO DISCONNECT SERVICE (Continued)

(3) The Company has reasonable cause to believe that equipment furnished and/or installed by the Company has been tampered with or that unauthorized use of Service has occurred by any method including diversion of electricity around a meter.

(4) Requested by any public authority having jurisdiction.

(b) The Company may disconnect Service on notice for any of the following events following the procedures set forth by the Public Service Commission as published and amended from time to time and presently published in Title 20, Subtitle 31, "Termination of Service", and Subtitle 50 "Customer Relations" of COMAR:

(1) On 5 days notice if fraudulent use is detected, except when a bona fide occupant of the premises is seriously ill, the provisions of COMAR 20.31.03.01 shall supersede.

(2) After 14 days notice for non-payment of Company Charges for Service in accordance with COMAR Termination Procedures.

(3) After 14 days notice for the following:

(i) Violation of or non-compliance with Commission Rules or of the Company's rules on file with the Commission.

(ii) Failure to fulfill contractual obligations.

(iii) Refusal of access to Company facilities.

(iv) Failure to provide a deposit or deposit installment as required in Rule 7 of this tariff.

(v) Failure of the Customer to furnish the Service equipment, permits, certificates, or rights of way, as shall have been specified by the Company as a condition to obtaining Service, or if the equipment or permission are withdrawn or terminated.

ISSUED BY BRUCE E. WALENCZYK, VICE PRESIDENT

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Approved at the Public Service Commission Administrative Meeting of April 3, 2002 implementing Order No. 77411 in Case No. 8738

RULES AND REGULATIONS COVERING THE SUPPLY OF ELECTRIC SERVICE

16. COMPANY'S RIGHT TO DISCONNECT SERVICE (Continued)

(4) If a Customer disputes the proposed termination, Customer shall do so in accordance with the provisions of COMAR 20.31.04.02 Dispute Procedures.

(c) Whenever the supply of electricity is disconnected in accordance herewith, the Company shall not be liable for any damages, direct or indirect, that may result from such disconnection. In all cases where the supply of electricity is disconnected by reason of violation by the Customer of any of the provisions hereof or of any agreement with the Company for the purchase of electricity, there shall then become due and payable, in addition to the bills for Company Charges in default, an amount equal to the Monthly minimum Company Charges for the unexpired term of the agreement, not as a penalty, but in lieu of the income reasonably to be expected during the unexpired term of the Agreement.

(d) The following may not constitute sufficient cause for termination of an existing Customer or for refusal of Service to a prospective Customer.

- (1) Failure of a previous occupant to pay for Service except in cases of fraudulent use.
- (2) Failure to pay for a different class of Service. For the application of this regulation there shall be two classes of Service, residential and non-residential.
- (3) Failure to pay the bill of another Customer as guarantor thereof.
- (4) Failure to pay an undercharge for the period in excess of 4 Months.
- (5) Failure to pay bills for Services provided other than electric Service.
- (6) Failure to pay Electricity Supplier charges.

(e) Pursuant to the above section 16 (b) (2), the Company may, at its sole discretion, offer to install a Load Limiter as an alternative to terminating electric service for non-payment of a delinquent account or as a means for Customers with accounts in arrears to reduce and better manage their electric usage.

The use of Load Limiters will comply with the following conditions:

- (1) Customer consent must be obtained prior to installation of a Load Limiter.
- (2) Once installed, the Load Limiter will remain in place until balance of account, inclusive of the security deposit, is paid in full.

ISSUED BY JOSEPH H. RICHARDSON, PRESIDENT

Issued March 3, 2006

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or after April 3, 2006

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RULES AND REGULATIONS COVERING THE SUPPLY OF ELECTRIC SERVICE

16. COMPANY'S RIGHT TO DISCONNECT SERVICE (Concluded)

- (3) If a Customer requests to have the Load Limiter device removed, normal termination procedures shall apply.
- (4) Load Limiters will not be installed in electrically heated homes, in homes where life support equipment is utilized, or when, in the Company's opinion, the Customer's installation is unsafe or is not suitable for the Load Limiter.
- (5) Load Limiters will also not be installed on premises where an occupant is older than 65 years of age, younger than age 5 or seriously ill.
- (6) The minimum size Load Limiter shall be a 25-ampere, 120-volt, double pole, single throw device.
- (7) In the event the Load Limiter shuts off power, it is the Customer's responsibility to reduce electrical consumption to a level at which the Load Limiter no longer interrupts service. Load Limiter operation information will be provided to the Customer prior to installation.
- (8) The Company shall not be liable for any damages, direct or indirect, that may result if service is interrupted.

17. RECONNECTION OF THE SUPPLY OF ELECTRICITY

(a) If the supply of electricity has been disconnected for any of the reasons covered by Rule 16 the Company shall have a reasonable period of time in which to reconnect the Customer's Service after the conditions causing disconnection shall have been corrected.

(b) If the supply of electricity has been disconnected because of improper use, non-payment, or if, in the Company's opinion the meter or wires or other apparatus have been tampered with, the Company may refuse to reconnect the Customer's Service until the Customer shall have:

- (1) Paid all delinquent Company Charges.
- (2) Paid to the Company an amount estimated by the Company to be sufficient to cover the Company Charges for electricity used but not recorded by the meter and not previously paid for,
- (3) Made such change in wiring or equipment as may in the opinion of the Company be proper for its protection, and
- (4) Paid reconnection charge as set out in (d) below.
- (5) Paid security deposit installments past due or new deposit or installment for existing Customer not having deposit equal to amount permitted by COMAR.

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RULES AND REGULATIONS COVERING THE SUPPLY OF ELECTRIC SERVICE

17. RECONNECTION OF THE SUPPLY OF ELECTRICITY (Concluded)

(c) If the supply of electricity has been disconnected by the Company at the request of any public authority having jurisdiction, the Customer's Service will not be reconnected until authorization to do so has been obtained from said public authority.

(d) If the supply of electricity has been disconnected by the Company at the request of the Customer, Service will be reconnected upon proper notice by the Customer and payment of the reconnect charge as set out in (e) below.

(e) Where the Company has disconnected Service for nonpayment of bill or for other reasons listed in Rule 16 "Company's Right To Disconnect Service", the Customer shall pay the following reconnection charge as a condition of resuming Service at the same location or at a different location.:

(1) When Service is disconnected at the meter

\$16.00 for reconnection made during regular or extended working hours, or

\$80.00 for reconnection made after regular working hours requiring call-out time.

(2) When Service is disconnected other than at the meter

Service will normally be disconnected at the meter. However, when another means of disconnection is necessary, the actual cost will be the reconnection charge, but not less than the amount in (1.) above.

18. TERMS AND CONDITIONS GOVERNING EXTENSION OF FACILITIES

(a) General

The extension of the Company's distribution facilities for supplying electric energy to Customers will be made under one of the following plans, subject to any applicable rules of the Public Service Commission.

Most new extensions on the Applicant's owned or leased property and in Residential Subdivisions, Business Parks, and Industrial Parks must be placed underground according to rules of the Commission. When special conditions exist, such as excessively steep, unstable, rocky or wet terrain, the Company or the Applicant may appeal to the Commission for relief or exemption from the Commission rules for underground extensions. When Applicants desire underground Service not covered by such rules or specifically provided for under this rule, such underground Service may be secured upon payment by the Applicant as set forth in Rule 2(b) of this Tariff.

ISSUED BY JOSEPH H. RICHARDSON, PRESIDENT

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RULES AND REGULATIONS COVERING THE SUPPLY OF ELECTRIC SERVICE

18. TERMS AND CONDITIONS GOVERNING EXTENSION OF FACILITIES (Continued)

The Company reserves the right to refuse to extend or reinforce its facilities or to take title to and assume responsibility for the future maintenance and replacement of facilities built by another and offered to the Company, when by so doing the Company is required to assume financial risk or burden, to introduce a hazard to the Service of other Customers, to incur extraordinary losses of electric energy or to suffer excessive operating, maintenance and replacement costs.

Revisions to existing installations required on or after the effective date of this rule shall be made under the terms and conditions contained in this rule unless the revisions are required by the Company for its purposes.

Where payments are required of Applicants for line construction or to reduce Assured Minimum Revenues, title to such facilities will be retained by the Company, which will be responsible for operation and normal maintenance of such facilities.

The Applicant shall supply the Company with drawings and specifications covering the plot and buildings to be supplied with Service in reasonable time to prepare electrical layout, make cost estimates and install required facilities.

All charges computed for the extension of electric Service herein shall be paid by the Applicant in advance of construction or upon such other terms as the Company may require. Such charges shall include the estimated cost for the acquisition and/or preparation of rights-of-way and any permit fees imposed on the Company by local, state and federal governmental agencies. All charges are subject to applicable local, state and federal taxes. Federal income tax on all charges deemed to be Customer contributions shall be collected from the Applicant through operation of the Tax Recovery Rider included as part of this Tariff. Payments shall be divided equally among the Applicants to be connected to the extension at the time of application or as may be agreed upon among the Applicants.

ISSUED BY MICHAEL P. MORRELL, VICE PRESIDENT

Issued June 20, 2000

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or after July 1, 2000

RULES AND REGULATIONS COVERING THE SUPPLY OF ELECTRIC SERVICE

18. TERMS AND CONDITIONS GOVERNING EXTENSION OF FACILITIES (Continued)

(b) Underground Service

Effective September 1, 1997, the Applicant shall provide, at his expense, all necessary excavating, backfilling, grading, restoration, and conduit installation required to meet the Applicant's immediate and future electric Service requirements. Such work shall include clearing the underground Service route of trees, stumps, and other obstructions and rough grade to within six (6) inches of final grade before the Company will install its facilities. Such clearing and grading must be maintained by the Applicant. If the Applicant or subsequent Customer desires to change the grade at a future date in a manner that requires relocation or change in the Company's facilities, the Applicant or Customer shall pay the cost of such relocation or change. All work performed shall meet the Company's underground construction standards and specifications. Such construction standards and specifications may be obtained by contacting the Company. Final acceptance of the work shall be determined by Company personnel prior to installation of the Company's facilities and backfilling of the trench by the Applicant. If the Company's standards and specification have not been met, such excavating and backfilling shall be corrected or redone by the Applicant, at the Applicant's expense. Failure to comply with the Company's standards and specifications are grounds for the Company to refuse Service until such standards and specifications have been met.

The Company will determine the trench route and location of its facilities. Prior to any excavation by the Applicant, the Company will mark the route of the trench and the location of its facilities. The Applicant shall not alter the route of the trench or location of the Company's facilities without prior consent of the Company.

The Applicant shall provide and install conduit of size specified by the Company, including a ¼ inch diameter nylon or polypropylene pulling rope, necessary for the Company to install its underground cable. When the Applicant installs conduit such that the ends are below the ground line, the Applicant shall plug the ends of the conduit to prevent debris from entering the opening and mark the ends in such a manner that the conduit can be easily located in the future. Where the Company has plans to install above ground equipment such as, pad-mounted transformers, switch gear, etc., the Applicant shall extend the conduit ends above the ground line to allow for connection of the Company's equipment.

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RULES AND REGULATIONS COVERING THE SUPPLY OF ELECTRIC SERVICE

18. TERMS AND CONDITIONS GOVERNING EXTENSION OF FACILITIES (Continued)

The Applicant shall cooperate with the Company to avoid unnecessary costs. Such cooperation shall include keeping the route of the lines clear of machinery and other obstructions when the Company is scheduled to do work.

The Company controls the initial and subsequent use of the trench and its backfill. At the Company's option, certain other utilities, such as telephone, gas, CATV, and water and sewer may share the trench. For telephone and CATV shared trenches, no separation between the Company's cables and telephone or CATV facilities is required by the Company when the cables are installed in conduit. Telephone and CATV companies may have requirements for separation. For gas line shared trenches, an eighteen (18) inch minimum separation is required between the Company's cables and gas lines. Water and sewer lines may share the same trench provided a twelve (12) inch minimum separation is maintained between the water, sewer, and electric lines; greater separation should be maintained where practical. Customer's private lines are not permitted to be placed in trenches provided for Company use.

If the Applicant changes his plot plan after installation of the Company's facilities has begun, or otherwise necessitates additional costs by his act or failure to act, such additional costs shall be borne by the Applicant.

When it is necessary for the Company to install underground facilities in excess of those required to meet the Applicant's immediate and future electric Service requirements, the Company reserves the right to perform all necessary excavating, backfilling, grading and restoration and to install conduit(s) for that portion of the extension.

(c) Definitions

Certain words used in this Section that are not found in Rule 1. shall be understood to have the following meanings:

- (1) "Applicant": The developer, builder, property owner, or other person, partnership, association, corporation, or governmental agency applying for the extension of electric Service to a given location.

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RULES AND REGULATIONS COVERING THE SUPPLY OF ELECTRIC SERVICE

18. TERMS AND CONDITIONS GOVERNING EXTENSION OF FACILITIES (Continued)

- (2) "Assured Minimum Revenue" or "Minimum Annual Revenue Requirement": Aggregate revenue resulting from Rate Schedule billing (exclusive of fuel rate revenue and taxes) required over a stated period of time to support the Company's net investment in local facilities for an Applicant or Customer.
- (3) "Individual Service Line": That portion of a line extension devoted to serve one Applicant or Customer.
- (4) "Industrial Park" or "Business Park": An area which has been zoned for industrial or business use and which is covered by a recorded subdivision plat.
- (5) "Main Line Extension" or "Off-Property Extension": A general distribution line extension designed and constructed for Service to one or more Applicants not located on the property of the Applicant(s).
- (6) "Multi-Family Dwelling Unit": A structure designed to contain more than one residential dwelling unit.
- (7) "On-Property Extension": A line extension made on the Applicant's owned or leased property for the Applicant's use or for use in common with others.
- (8) "Residential Standard Connection Charge": A fixed contribution in aid of construction applicable to all new residential service connections. The Tax Recovery Rider applies to this charge.
- (9) "Residential Standard Connection Distance": An extension of electric Service up to 126 feet, measured from the dwelling unit back to the transformer.
- (10) "Residential Subdivision": A portion of real property which includes two or more adjacent lots intended for residential structures.
- (11) "Single Phase Extension": An extension of primary and/or secondary voltage Service having single phase characteristics such as: 7200 volt, 120/240 volt three wire grounded neutral.
- (12) "Three Phase Extension": An extension of primary and/or secondary voltage Service having three phase characteristics such as: 12470/7200 volt, 120/208 volt or 277/480 volt four wire grounded neutral.

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RULES AND REGULATIONS COVERING THE SUPPLY OF ELECTRIC SERVICE

18. TERMS AND CONDITIONS GOVERNING EXTENSION OF FACILITIES (Continued)

(d) Plan "A" – Single-Phase Line Extension Plan

The provisions of this Plan shall apply to construction by the Company of extensions to its distribution lines to serve permanent residential Customers (single-family and multi-family dwellings) and small permanent commercial and industrial Customers requiring Single-Phase Extensions.

Extensions to the Company's distribution system will be made underground in accordance with the Commission's Rules and will be located along public roadways which the Company has a legal right to occupy or on public lands and private property across which satisfactory rights-of-way or easements may be obtained. The Company shall not be required to provide rear-lot construction to any Applicant.

The Company will install all overhead extensions, for which the Commission's Rules for Underground Facilities do not apply and for overhead extensions for which the Commission has granted an exemption from the Rules, based on the estimated installed cost, excluding transformers and meters, to the Applicant.

The Company will install underground extensions to the residential Applicant at the Residential Standard Connection Charge and an Excess Cost per Foot Charge as applicable, when the Applicant meets all the provisions of this Plan A and Rule 18.(b) above.

The Company will install underground extensions at no charge to the non-residential Applicant, when the Applicant meets all the provisions of this Plan A and Rule 18.(b) above.

For non-residential underground line extensions in excess of 1,500 feet and located adjacent to public roads and highways not in a Residential Subdivision, Industrial Park or Business Park and where the Company has determined there is a potential for additional Customer connections, the Company will install, at no charge to the Applicant, that portion of the extension in excess of 1,500 feet. In unusual circumstances, when the application of these underground requirements appears impracticable or unjust to either party, or discriminatory to other Customers, the Company or the Applicant shall refer the matter to the Commission for a special ruling or for the approval of special conditions which may be mutually agreed upon, before commencing construction.

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RULES AND REGULATIONS COVERING THE SUPPLY OF ELECTRIC SERVICE

18. TERMS AND CONDITIONS GOVERNING EXTENSION OF FACILITIES (Continued)

(1) Single-Family, Multi-Family & Residential Subdivisions

- (i) The Applicant shall perform all necessary excavating, backfilling, grading, and restoration and shall provide and install conduit for the Company to install its cable. Such work shall be at the Applicant's expense and be installed as set forth under Rule 18.(b) above.
- (ii) The Company will obtain all necessary rights-of-way, easements, and permits required for electric Service, where rights-of-way and easements can be obtained on reasonable terms and conditions. In those governmental jurisdictions where the Applicant is not permitted to perform trenching work under the Company's permit, the Applicant shall obtain all permits required to complete the work.
- (iii) The Applicant will provide, at his expense, all On-Property road, street and driveway crossing(s) required for Service. Crossing(s) shall be installed to the Company's construction standards and specifications and must comply with all requirements covered by permits obtained by the Applicant from any governmental agency having jurisdiction. If such construction standards and specifications have not been met, the Applicant shall take whatever corrective action is necessary to meet the construction standards and specifications. Failure to comply permits the Company to refuse Service until such standards and specifications are met. Such construction standards and specifications may be obtained by contacting the Company. The Applicant shall provide and install conduit of size specified by the Company, including a ¼ inch nylon or polypropylene pulling rope, necessary for the Company to install its underground cable. When the Applicant installs conduit such that the ends are below the ground line, the Applicant shall plug the ends of the conduit to prevent debris from entering the opening and mark the ends in such a manner that the conduit can be easily located in the future. Final acceptance of the crossing(s) shall be determined by Company personnel prior to installation of the Company's facilities.
- (iv) The Company will install all necessary Off-Property road, street and driveway crossing(s) at no charge to the Applicant.
- (v) The Applicant shall pay a Residential Standard Connection Charge pursuant to the Residential Standard Connection Charge Rider.

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RULES AND REGULATIONS COVERING THE SUPPLY OF ELECTRIC SERVICE

18. TERMS AND CONDITIONS GOVERNING EXTENSION OF FACILITIES (Continued)

(vi) An Excess Cost per Foot Charge, pursuant to the Residential Standard Connection Charge Rider, shall apply to each foot of Service extension in excess of the Residential Standard Connection Distance. For Service connections not located within a Residential Subdivision, the Excess Cost per Foot Charge shall apply only to the on-property extension of the line extension in excess of the Standard Connection Distance, with the off-property extension portion charged at \$1 per foot.]

(vii) The Residential Standard Connection Charge and the Excess Cost per Foot Charge are not subject to refund or crediting as the result of subsequent Service extensions.

(2) Small Commercial & Industrial

(i) Off-Property Extensions

1. Off-Property Extensions will normally be installed overhead to the Applicant's property boundary line at the Company's expense, providing the total estimated, installed cost of the extension, including transformers and meters (regardless of location), does not exceed three times the Applicant's annual base rate revenue. The Applicant shall pay, as a connection charge, the amount by which the estimated total cost (after deducting any required contribution for underground) exceeds three times the estimated base rate revenue.
2. If more than one Applicant is to be served from an extension at the time the extension is completed, the cost will be divided among the Applicants in proportion to their electrical load and length of extension.
3. When the Applicant requests and the Company agrees, Off-Property Extensions may be installed underground. All excavating, backfilling, grading, and restoration shall be provided by the Applicant as set forth under Rule 18.(b) above. Payment, by the Applicant for Company installed facilities, shall be computed as set forth in Rule 2.(b) of this Tariff.

(ii) On-Property Extensions

1. The Applicant shall perform all necessary excavating, backfilling, grading, and restoration and shall provide and install conduit for the Company to install its cable. Such work shall be at the Applicant's expense and be installed as set forth under Rule 18.(b) above.

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RULES AND REGULATIONS COVERING THE SUPPLY OF ELECTRIC SERVICE

18. TERMS AND CONDITIONS GOVERNING EXTENSION OF FACILITIES (Continued)

2. There will be no charge to the Applicant for Company facilities installed to serve the Applicant.
3. The Applicant shall obtain all rights-of-way, easements and any local, state and federal governmental agency permits required for work done on the Applicant's owned or leased property.
4. The Applicant will provide, at his expense, all On-Property road, street and driveway crossing(s) required for Service. Crossing(s) shall be installed to the Company's construction standards and specifications and must comply with all requirements covered by permits obtained by the Applicant from any governmental agency having jurisdiction. If such construction standards and specifications have not been met, the Applicant shall take whatever corrective action is necessary to meet the construction standards and specifications. Failure to comply permits the Company to refuse Service until such standards and specifications are met. Copies of the Company's construction standards and specifications may be obtained by contacting the Company. The Applicant shall provide and install conduit of size specified by the Company, including a ¼ inch nylon or polypropylene pulling rope, necessary for the Company to install its underground cable. When the Applicant installs conduit such that the ends are below the ground line, the Applicant shall plug the ends of the conduit to prevent debris from entering the opening and mark the ends in such a manner that the conduit can be easily located in the future. Final acceptance of the crossing(s) shall be determined by Company personnel prior to installation of the Company's facilities.

(3) Alteration of Facilities

The cost of alterations to line facilities required to serve existing Customers due to relocation of the Company's facilities caused by Customer construction shall be paid by the Customer. The Customer will not be charged for original facilities retained for such revised Service. If an existing Customer's load increases and Service is rendered overhead, the Company shall make, if required, appropriate modifications to the Individual Service Line at no cost to the Customer providing the Point of Service remains the same. Customers served underground requiring modifications due to load increases, shall be charged the cost of such modifications.

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RULES AND REGULATIONS COVERING THE SUPPLY OF ELECTRIC SERVICE

18. TERMS AND CONDITIONS GOVERNING EXTENSION OF FACILITIES (Continued)

(e) Plan "B" – Three-Phase Line Extension Plan

(1) Extension Charges

(i) General

The provisions of this Plan shall apply to construction by the Company of Main Line Extensions to distribution lines to serve permanent Customers requiring Three-Phase Extensions.

Extensions made under this Plan will normally be made overhead to the Customer's property boundary line and underground from that point to the Point of Service on the Applicant's owned or leased property, unless such underground On-Property Extension is not required by the Commission Rules for Non-Residential Electric Underground Facilities or is not requested by the Applicant and approved by the Company.

(ii) Off-Property Extensions

The Company will install overhead Off-Property Extensions at its expense providing the total estimated installed cost of the extension, including transformers and meters (regardless of location), does not exceed three times the Applicant's annual base rate revenue (excluding all fuel rate revenues and taxes). The Applicant shall pay, as a connection charge, the amount by which the estimated total cost (after deducting any required contribution for underground) exceeds three times the estimated annual base rate revenue. If more than one Applicant is to be served from this extension, the cost will be divided among the Applicants in proportion to their electrical load and length of extension. When the Applicant requests and the Company agrees, underground Main Line Extensions may be installed. When the Applicant elects to provide all necessary excavating, backfilling, grading and restoration, the Company will obtain all rights-of-way. All excavating, backfilling, grading and restoration shall be provided as set forth under (b) Underground Service of this rule. Payment, by the Applicant for underground Main Line Extensions, shall be computed as set forth in Rule 2.(b) of this Tariff.

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RULES AND REGULATIONS COVERING THE SUPPLY OF ELECTRIC SERVICE

18. TERMS AND CONDITIONS GOVERNING EXTENSION OF FACILITIES (Continued)

(iii) On-Property Extensions

The Company will install On-Property Extensions dedicated to the Applicant's sole use at the Applicant's expense, excluding transformer and meter costs. When the Applicant elects to provide all necessary excavating, backfilling, grading and restoration, such excavating, backfilling and grading shall be provided as set forth under (b) Underground Service of this rule. The connection charge for common facilities placed on the Applicant's property to serve more than one Applicant shall be computed and charged as set forth under (E)1.(b) above.

(iv) Industrial Parks and Business Parks

1. Regardless of whether the Applicant elects to provide all necessary excavating, backfilling, grading and restoration, a deposit may be required, when due to the manner in which an Industrial Park or Business Park is developed, the Company is required to install underground facilities through a section or sections of the park where Service will not be connected. The deposit will be computed based on the estimated cost of the line extension within the park. Such deposit shall be refunded, without interest, to the Applicant provided a permanent Service connection is made within ten (10) years of the date the Company is first ready to render Service and shall be equal to three times the annual base rate revenue associated with each new Customer receiving permanent Service in the park with such refund not to exceed the amount of the Applicant's deposit. Any portion of the deposit remaining unrefunded 10 years from the date the Company is first ready to render Service shall be retained by the Company.
2. Effective November 15, 1994, the Applicant shall provide all street and road crossings necessary to extend the Company's underground facilities, within an Industrial Park, Business Park, or similar non-residential subdivision. The crossing(s) shall be installed to the Company's construction standards and specifications and must comply with all requirements covered by permits obtained by the Applicant from any governmental agency having jurisdiction. Company construction standards and specifications may be obtained by contacting the Company's local office. The Applicant shall provide and install conduit of size specified by the Company, including a ¼ inch diameter nylon pulling rope, necessary for the Company to install its underground cable.

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RULES AND REGULATIONS COVERING THE SUPPLY OF ELECTRIC SERVICE

18. TERMS AND CONDITIONS GOVERNING EXTENSION OF FACILITIES (Continued)

When the Applicant installs conduit such that the ends are below the ground line, the Applicant shall plug the ends of the conduit to prevent debris from entering the opening and mark the ends in such a manner that the conduit can be (easily located in the future. Final acceptance of the crossing(s) shall be determined by Company personnel prior to installation of the Company's facilities. If such construction standards and specifications have not been met, the Applicant or his agent shall take whatever corrective action is necessary to meet the standards and specifications. Failure to comply with such construction standards and specifications is grounds for the Company to refuse Service until such standards and specifications are met.

(2) Electric Service Agreement

When the Company's total estimated investment to provide permanent Service to an Applicant, after deducting the connection charge in (E)1.(b) and(c) above, is \$10,000 or more, an Electric Service Agreement will be required as set forth in the Rate Schedules.

The Electric Service Agreement shall specify the location, capacity, Service voltage, term and applicable Rate Schedule and shall state the connection charge and the Minimum Annual Revenue Requirement (exclusive of the fuel rate revenue) which shall be equal to one third of the Company's total net investment in providing such Service.

The Applicant or Customer may reduce or eliminate the Minimum Annual Revenue Requirement, with the consent of the Company, by increasing the connection charge payment otherwise required.

An agreement may also be required when the Company's estimated net investment is less than \$10,000 if the connection is not considered by the Company to be a permanent connection, and a connection/disconnection charge specified in 3. below will be required.

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RULES AND REGULATIONS COVERING THE SUPPLY OF ELECTRIC SERVICE

18. TERMS AND CONDITIONS GOVERNING EXTENSION OF FACILITIES (Concluded)

(3) Connection/Disconnection Charge - Permanent or Temporary Service

The Company may require an Applicant to give evidence of permanence by paying the Company the cost of connection and disconnection as a safeguard for the Company's investment and a protection to its other Customers. The cost of the connection and disconnection shall be the estimated total net installed cost of the required facilities, less the salvage value when removed, plus the cost of removal. This payment will be returned to the Customer at the end of the agreed initial term without interest, provided the Customer has taken continuous Service from the Company during those years and paid the Company the Assured Minimum Revenue as provided. The payment covering the cost of connection and disconnection shall be forfeited to the Company and the facilities removed when a Customer does not take continuous Service for the initial term.

Payment for an extension to an Applicant requesting temporary Service will be computed as described above, except that such payment is not subject to refund.

(4) Alteration of Facilities

The cost of alterations to line facilities required to serve existing Customers due to relocation of facilities caused by Customer construction or to serve additional electrical load shall be paid by the Customer. The Customer will not be charged for original facilities retained for such revised Service, but the cost of such facilities, as adjusted, will continue to be reflected in Minimum Annual Revenue Requirements calculated under Subsection (E)2.

(5) Special Conditions

In unusual circumstances, when the application of these regulations appears impractical or unjust to either party, or discriminatory to other Customers, the Company shall make arrangements with the Applicant for financing the Company's facilities, guaranteeing revenue, or a combination of these considerations, providing that this is done without discrimination in favor of or against the Applicant.

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RULES AND REGULATIONS COVERING THE SUPPLY OF ELECTRIC SERVICE

19. UTILITY SERVICE PROTECTION PROGRAM

The Company has established a Utility Service Protection Program (USPP) effective November 1, 1988 for residential Customers certified eligible by the Maryland Energy Assistance Program.

For USPP participants, electric Service will be maintained and late pay charges (Rule 12(b) of this tariff) will be suspended providing plan participants make timely payments prescribed by the program. Security deposits or non-pay reconnect charges will not be collected from eligible plan participants.

20. IMPOSED RELOCATIONS OR UNDERGROUNDING

When the Company is required by any political subdivision of the United States, or any agency thereof, to place new facilities, which are not mandated underground facilities pursuant to COMAR, or to relocate existing facilities underground, or to otherwise relocate existing facilities; the cost of such placement or relocation shall be recovered by the Company in the manner hereafter provided.

The political subdivision or agency which imposes the requirement for relocation or undergrounding shall pay the adjusted cost thereof in advance. In absence of such payment, the Company may recover, within a period of five years, such adjusted cost by means of a surcharge applied upon the bills of all Customers whose electric Service delivery points are situated within the political subdivision.

21. DEFAULT ELECTRICITY SUPPLY SERVICE

(a) General

Default Electricity Supply Service is provided to Customers who either:

- (1) Contract for electricity with a certified Electricity Supplier and it is not delivered;
- (2) Cannot arrange for electricity from a certified Electricity Supplier;

ISSUED BY JOSEPH H. RICHARDSON, PRESIDENT

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Approved at Public Service Commission Administrative Meeting of December 22, 2004 in Case No. 8908

RULES AND REGULATIONS COVERING THE SUPPLY OF ELECTRIC SERVICE

21. DEFAULT ELECTRICITY SUPPLY SERVICE (Concluded)

- (3) Do not choose a certified Electricity Supplier;
- (4) Choose the Default Electricity Supply Service; or
- (5) Have been denied Service or referred to the Default Electricity Supply Service by a certified Electricity Supplier because of a delinquent account.

The Company shall collect transmission revenues pursuant to the applicable Federal Energy Regulatory Commission (FERC) approved Open Access Transmission Tariff.

(b) At any time on a regularly scheduled meter reading date, Customers may switch Electricity Suppliers or leave or return to the Company's Default Electricity Supply Service. If an Electricity Supplier defaults, a Customer may return to Company's Default Electricity Supply Service at any time regardless of scheduled meter reading dates until the effective date of a pending or authorized Electricity Supplier switch.

(c) Customer Termination of Service at Existing Account. If a Customer contacts the Company to discontinue electric Service, the Company will notify the current Electricity Supplier of the Customer's discontinuance of Service for the account at the Customer's location. If available, the Company will provide the Electricity Supplier that served the Customer at the old location with the Customer's new mailing address or forwarding address.

(d) Electricity Supplier Discontinuance of Service. When initiating the discontinuance of Service to Customers, the Electricity Supplier must comply with the notification requirements of the Commission and submit a valid drop transaction to the Company on the date the Customer is notified. An Electricity Supplier must provide the Company 60 days advanced notice of its intent to discontinue Service to a non-residential Customer or to an entire class of Customers.

(e) Effective Date of Discontinuance. Any discontinuance will take effect on a meter read date and in accordance with the provisions of this Tariff that govern a retail Customer's change of Electricity Supplier.

(f) Customer Number Change. If the Company elects to change the account number for a Customer receiving generation Service from the Electricity Supplier, the Company will notify the Electricity Supplier of the change in account number at the same Customer location, via electronic file.

(g) Full Requirements Service Provision. The Electricity Supplier shall agree to supply full requirements Service for each of its Customers at each Customer account enrolled. Partial requirements or split load Service will not be supported.

ISSUED BY DAVID W. MCDONALD, VICE PRESIDENT

Issued August 4, 2008

Effective December 15, 2008

Approved by Maryland Public Service Commission Letter Order dated October 8, 2008

RULES AND REGULATIONS COVERING THE SUPPLY OF ELECTRIC SERVICE

22. CHANGING ELECTRIC SUPPLIERS

(a) Pre-enrollment Information. Prior to requesting pre-enrollment Customer information from the Company, an Electricity Supplier shall notify the Customer of its intention to initiate such a request and obtain the Customer's consent for release of such information. The Electricity Supplier notice shall specify the Customer Information to be requested from the Company as listed below. The Electricity Supplier is required to maintain a record of a Customer's consent for a period of not less than 180 days from its expiration, subject to audit by the Commission.

- (1) Manner of Request. Registered Electricity Suppliers are required to request pre-enrollment information from the Company.
- (2) Customer Information. Electricity Supplier requests for Customer information received via Electronic Data Interchange transaction will include the following information:
 - (i) Account name
 - (ii) Billing address
 - (iii) Service address
 - (iv) Account number
 - (v) Voltage level
 - (vi) Rate code
 - (vii) Load profile
 - (viii) Meter number
 - (ix) Meter type
 - (x) Multiple meter indicator
 - (xi) Peak load contribution
 - (xii) Metered demand; Billed demand
 - (xiii) Monthly historical demand for the previous 12 months
 - (xiv) Monthly historical consumption for the previous 12 months

- (3) Historical Interval Data. Transmittal of historical interval meter data for the previous 12 months is not available via Electronic Data Interchange. Data requested for historical interval data will be processed using industry-accepted alternative electronic data communications.

(b) Procedure to Formalize Selection of Electricity Supplier. In order to initiate Competitive Power Supply, the Electricity Supplier will obtain appropriate authorization from the Customer, or from the person authorized to act on the Customer's behalf, indicating the Customer's choice of the Electricity Supplier in accordance with the rules and regulations of the Commission. The Electricity Supplier must notify its Customers that by signing up for Competitive Power Supply with the Electricity Supplier, the Customer is consenting to the disclosure by the Company to the Electricity Supplier of certain basic information about the Customer. At a minimum, the notice shall inform the Customer that the following information will be disclosed: the Customer's Company account number; data about meter readings; rate class and electric usage; the Customer's name, address(es) and telephone number; or as otherwise may be consistent with Commission rulings.

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RULES AND REGULATIONS COVERING THE SUPPLY OF ELECTRIC SERVICE

22. CHANGING ELECTRIC SUPPLIERS (Continued)

- (1) Authorization Record. It is the Electricity Supplier's responsibility to maintain records of the Customer's authorization in the event of a dispute, in order to provide documented evidence of authorization to the Company or the Commission. The authorization shall include the Customer's acknowledgement that the Customer has received the notice as described in Section 22(b).
- (2) Enrollment by an Electricity Supplier. The Electricity Supplier shall provide an electronic file to the Company, containing information in accordance with this Tariff or the procedures established by the Commission. Upon receipt of the electronic file from the Electricity Supplier, the Company will confirm receipt of the file. Within one business day of receipt of the electronic file, the Company will validate the records contained in the file, and will provide an electronic validation, including appropriate control totals such as number of records received, and the reason for any rejections (e.g., invalid account number) and any information the Electricity Supplier can use to identify rejected records.
- (3) Processing by the Company. The Company will process enrollment transactions in accordance with this Tariff and applicable Commission rules and regulations. Enrollment transactions must be received at least 12 days prior to the Customer's next scheduled meter read date to be effective on that meter read date. Enrollment transactions received less than 12 days prior to the Customer's next scheduled meter read date will be effective on the Customer's subsequent meter read date. All electronic transactions associated with enrollment processing must be performed in accordance with this Tariff and applicable Commission data exchange standards, rules and regulations.
- (4) Notice of Enrollment. The Company and the Electricity Supplier will provide written notice of enrollment to the Customer entering into a service agreement with the Electricity Supplier within one business day after the Electricity Supplier receives the Company's enrollment response.

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RULES AND REGULATIONS COVERING THE SUPPLY OF ELECTRIC SERVICE

22. CHANGING ELECTRIC SUPPLIERS (Continued)

(c) Change of Electricity Supplier. If a Customer contacts a new Electricity Supplier to request a change of Electricity Supplier and the new Electricity Supplier agrees to serve the Customer, the Customer's new Electricity Supplier shall obtain appropriate authorization from the Customer or person authorized to act on the Customer's behalf, indicating the Customer's choice of Electricity Supplier, and shall thereupon follow the same procedures for enrollment of Electricity Supplier as for the initial Competitive Power Supply designated in Section 22(b). Once the process is complete, the Company will notify the Customer's current Electricity Supplier by electronic transaction that the Customer has elected to terminate Service from that Electricity Supplier.

(d) Electricity Supplier Drop Processing by the Company. The Company will process drop transactions in accordance with this Tariff and applicable Commission rules and regulations. A drop transaction received by the Company at least 12 days prior to the Customer's next scheduled meter read date will be effective on that meter read date. Drop transactions processed by the Company less than 12 days prior to the Customer's scheduled meter read date will be effective on the Customer's subsequent meter read date. The Company will assign a Customer who has been dropped by an Electricity Supplier and not enrolled by an Electricity Supplier to Default Electricity Supply Service.

(e) Customer Cancellation Request. On request of a Customer to cancel supply service with the Electricity Supplier, an Electricity Supplier shall process the Customer's cancellation request for electric service within two business days after receipt of the drop request.

- (1) Non-Residential Customer Initiated Cancellation. After the third business day following a non-residential Customer request for the Customer's Electricity Supplier to cancel supply service, the non-residential Customer may contact the Company to verify that the cancellation transaction submitted by the Electricity Supplier has been processed by the Company. If a cancellation transaction has not been received by the Company, and the Customer requests cancellation of Electricity Supplier service, the Company will process a customer drop transaction and assign the Customer to the Company's Default Electricity Supply Service. If the request is made at least 12 days prior to the Customer's next scheduled meter read date the drop will be effective on the Customer's next scheduled meter reading date. A request made less than 12 days before the Customer's next scheduled meter reading date shall take effect on the Customer's subsequent scheduled meter reading date.

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22. CHANGING ELECTRIC SUPPLIERS (Continued)

(f) Transaction Error Handling. An Electricity Supplier shall notify the Company of an enrollment or drop error via an Electronic Data Interchange cancel transaction no later than five days after the enrollment or drop transaction is initiated by the Electricity Supplier. The Company shall process the cancel transaction and return the Customer to the Customer's enrollment state before the erroneous transaction.

(1) Incumbent Electricity Supplier-Identified Erroneous Transactions. If an erroneous transaction is identified by the incumbent Electricity Supplier, the incumbent Electricity Supplier shall, upon verifiable consent of the Customer, cancel the pending enrollment by notifying the Company by an Electronic Data Interchange cancel transaction within 24 hours of the Customer's consent and not later than five days after the erroneous enrollment or drop transaction is received by the Company. Initiation of the Electronic Data Interchange cancel transaction by the incumbent Electricity Supplier without the verifiable Customer consent is considered an unauthorized enrollment of the Customer with the incumbent Electricity Supplier.

(2) Electronic Cancel Transactions Received Later Than Five Days. Electronic cancel transactions received from the incumbent Electricity Supplier later than five days after the erroneous enrollment or drop transaction is received by the Company will be rejected.

(g) Customer Designation to Control. The Electricity Supplier acknowledges and agrees that the Company will give effect to all Customer requests to change to a new Electricity Supplier, and consequently the last Customer designation of an Electricity Supplier, for which the procedures under Section 22(c) have been completed, will be given effect by the Company.

(h) Certified Supplier Billing and Payment

(1) Billing: The Customer's certified Electricity Supplier will notify the Company whether the certified Electricity Supplier will bill the Customer directly for generation Services provided (Two Bill Option), or whether the Company should bill the Customer for Service provided by the certified Electricity Supplier and remit such billing amount to the certified Electricity Supplier (One Bill Option). If the One Bill Option is selected, the Company will provide the functions of collection and remittance of funds only as a conduit of those funds from the Customer to the certified Electricity Supplier. The Company will not be responsible for any default or failure to provide Service or failure to pay for Service as a consequence of its performance of this role.

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22. CHANGING ELECTRIC SUPPLIERS (Continued)

- (2) Payments To The Company: Payments to the Company will be applied to the Customer's accounting the following sequence for all of the items that apply at the time of receipt of the Customer's payment.
- (i) Company tariffed charge arrearages, any associated interest and any unpaid fees or charges.
 - (ii) Certified Electricity Supplier arrearages, and any associated fees or interest.
 - (iii) Company current tariffed charges.
 - (iv) Certified Electricity Supplier current charges.
 - (v) Charges for items other than electric Services.
- (3) Disputes: If the One Bill Option is selected, the Company will accept and rely on the representation of the certified Electricity Supplier as to the rates supplied to the Company by the certified Electricity Supplier. The Company will have no responsibility to verify the appropriateness of such amounts, or to resolve any disputes or disagreements over the amount, timing or any other aspect of the billing or payment of charges, other than to confirm amounts billed to the Customer, amounts received from the Customer and amounts remitted to the certified Electricity Supplier.
- (4) Non-Payment or Partial Payment: Regardless of whether the Two Bill Option or the One Bill Option is selected, Customers who shop for generation Services will be considered by the Company to be delinquent in the payment of their bill if the Company's charges for electric Service remain unpaid at the time they are due. Delinquent bills will be subject to the Company's termination provisions for non-payment, and may result in the imposition of late payment fees and the initiation of electric Service termination procedures for non-payment. The Company will not initiate its electric Service termination procedures for non-payment of charges payable to a certified Electricity Supplier.
- (5) Late Payment Fees: The Company may impose late payment fees in accordance with its procedures on the portion of the bill that is ultimately due to the Company, excluding any amount it has billed to the Customer on behalf of a certified Electricity Supplier. If the Company is collecting late payment fees on behalf of the Electricity Supplier under the Company rate ready one bill option, the Electricity Supplier's late payment fee will be collected at the same rate as the Company. The late payment fee will be collected consistent with rule number 12 of this tariff for all charges. The Electricity Supplier may elect to not have a late penalty applied to their charges under this billing option.

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22. CHANGING ELECTRIC SUPPLIERS (Concluded)

- (6) Collection Activity: The Company is not responsible for collection of amounts receivable by the certified Electricity Supplier.

23. BACK-UP SUPPLY FOR SELF-GENERATORS

Service for Standby (Back-Up) or Maintenance purposes is available under the Company's Alternative Generation Schedule, Schedule "AGS". Retail Customers, who sell any portion of their on-site, self-generation into the market, may not replace that generation with supplementary Service supplied under any schedule in this Tariff. Such replacement power will be provided at a rate determined by contract.

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