

**GENERAL SERVICE
 SCHEDULE 20**

AVAILABILITY

Available for any purpose not included with the Availability of Schedule 10, Domestic Service, if all service at an establishment is supplied under this Schedule. Service shall not be available for Standby or Maintenance Service such as that required for Alternative Generation Facilities.

MONTHLY RATE

DISTRIBUTION CHARGES

Minimum kilowatts.....	\$1.33 per kilowatt
Energy Charge (kWh)	
First block kilowatt-hours	\$0.03113 per kilowatt-hour
Second block (next 700) kilowatt-hours	\$0.01470 per kilowatt-hour
Third block (next 7,500) kilowatt-hours	\$0.01332 per kilowatt-hour
Additional kilowatt-hours	\$0.01300 per kilowatt-hour

TRANSMISSION CHARGES

Minimum kilowatts.....	\$0.34 per kilowatt
Energy Charge (kWh)	
First block kilowatt-hours	\$0.00658 per kilowatt-hour
Second block (next 700) kilowatt-hours	\$0.00239 per kilowatt-hour
Third block (next 7,500) kilowatt-hours	\$0.00203 per kilowatt-hour
Additional kilowatt-hours	\$0.00195 per kilowatt-hour
Ancillary Service (all kilowatt-hours)	
Scheduling, System Control & Dispatch	\$0.00000 per kilowatt-hour
Energy Imbalance.....	\$0.00000 per kilowatt-hour
Reactive and voltage control.....	\$0.00018 per kilowatt-hour
Regulation and Frequency Response.....	\$0.00019 per kilowatt-hour
Spinning Reserve	\$0.00053 per kilowatt-hour
Supplemental Reserve	\$0.00047 per kilowatt-hour

The transmission charges are based on PJM's Open Access Transmission Tariff which will change from time to time and is subject to Federal Energy Regulatory Commission (FERC) approval.

(C)

(C) Indicates Change

Continued on Page No. 7-2

SCHEDULE 20 (Continued)

INTANGIBLE TRANSITION CHARGES (ITC/ITC-2)

Minimum kilowatts.....	\$0.25 per kilowatt	(D)
Energy Charge (kWh)		
First block kilowatt-hours	\$0.00638 per kilowatt-hour	(D)
Second block (next 700) kilowatt-hours	\$0.00440 per kilowatt-hour	(D)
Third block (next 7,500) kilowatt-hours	\$0.00405 per kilowatt-hour	(D)
Additional kilowatt-hours	\$0.00392 per kilowatt-hour	(D)

GENERATION CHARGES

Minimum kilowatts.....	\$3.15 per kilowatt	(I)
Energy Charge (kWh)		
First block kilowatt-hours	\$0.07087 per kilowatt-hour	(I)
Second block (next 700) kilowatt-hours	\$0.05762 per kilowatt-hour	(I)
Third block (next 7,500) kilowatt-hours	\$0.05315 per kilowatt-hour	(I)
Additional kilowatt-hours	\$0.05116 per kilowatt-hour	(I)

The transmission and generation charge applies only to Customers receiving PLR service from Company. These charges do not apply to Customers obtaining Competitive Energy Supply.

The first energy block shall consist of 300 kilowatt-hours plus 30 kilowatt-hours for each one-half kilowatt of Customer's Demand in excess of 5 kilowatts.

Minimum Charge

Minimum charges from above per kilowatt of Customer's Demand of the current month but not less than 50% of the kilowatt capacity necessary to serve Customer.

The kilowatt capacity necessary to serve Customer shall be the larger of the two:

- a) The highest Customer's Demand in the last 12 months, or
- b) The kilowatt capacity stated on the Electric Service Agreement (if an Agreement exists).

Tax Adjustment Surcharge

The Tax Adjustment Surcharge included in this Tariff applies to charges under this Schedule.

Late Payment Charge

The above net rates apply if the current bill is paid in full within 15 days of the date of such bill and if all previous undisputed bills have been paid in full. A late payment charge of 1.25% per month of the unpaid balance of a bill will be made for failure to make payment in full by the due date. These charges are to be calculated on the overdue portions of the bill only. Such interest rate, when annualized, shall not exceed 15% simple interest per annum.

- (D) Indicates Decrease
- (I) Indicates Increase

Concluded on Page No. 7-3

SCHEDULE 20 (Concluded)

DETERMINATION OF CUSTOMER'S DEMAND

The Customer's Demand of any month shall be the maximum fifteen-minute kilowatt demand, but shall not be less than one kilowatt for each meter. Demands will be taken at the nearest one-half kilowatt.

Pending the installation of a demand meter, Customer's Demand shall be determined by dividing the kilowatt-hour consumption by 200.

GENERAL

Compensating for Transmission and Distribution Losses.

For service at less than 1,000 volts, multiplying Customers' on peak metered energy by 1.09333 and off-peak metered energy by 1.04808 produces the generation energy that must be delivered to the West Penn system. For service between 1,000 and 15,000 volts, the multipliers are 1.07447 and 1.04325 respectively.

The demands and kilowatt-hours, respectively, of connections of different voltage and phase at an establishment being combined for billing purposes as of July 7, 1976 may continue to be so combined. All other connections shall be billed separately.

When Company installs local transformer capacity to supply a highly fluctuating load, a facility charge of 2.1% net per month of the cost of additional transformer capacity required by the highly fluctuating load shall be made.

A single family residence located within an establishment used also for other purposes may be separated electrically and billed as a separate connection under the appropriate residential rate schedule if Customer so desires.

TERM

Customer may leave the firm service provision of this schedule once in a 12 month period. Service other than firm service will be provided as described below under MONTHLY SERVICE.

MONTHLY SERVICE

Monthly Service is supplied under this Schedule when Customer advances the net cost of connection and disconnection under the provisions of the applicable financing plan. Charges shall be increased 10% and Minimum Charge based on 50% of the kilowatt capacity necessary to serve Customer shall be waived. The minimum charge shall be based on Customer's demand for the current month, but not less than one kilowatt.

Monthly Service shall not be available for standby or maintenance service such as that required for alternative generation facilities.

SPECIAL PROVISION

In accordance with Pennsylvania Act 103 of 1985, volunteer fire company service and non-profit senior citizen center service may, upon application, be billed at the pricing of Domestic Service, Schedule 10. This provision is also available to non-profit rescue squad service and non-profit ambulance service in accordance with Act 203 of 2002. The execution of a contract for a minimum term of one year is required.

(C)

(C) Indicates Change