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**CHURCH AND SCHOOL SERVICE  
SCHEDULE 22**

AVAILABILITY

Available only to locations now served hereunder and to locations for which definite rate commitments have been made as of August 30, 1979. This Schedule is applicable for Churches, Public and Parochial school buildings and non-profit Colleges and Universities and associated buildings for any purpose if all service at an establishment is supplied under this Schedule. Service shall not be available for Standby or Maintenance Service such as that required for Alternative Generation Facilities.

MONTHLY RATE

DISTRIBUTION CHARGES

Minimum Charge.....	\$1.93 per connection
Energy charge (kWh)	
First Block (0-300 kilowatt-hours).....	\$0.03704 per kilowatt-hour
Second Block (301-1200 kilowatt-hours).....	\$0.03121 per kilowatt-hour
Third Block (Over 1,200 kilowatt-hours).....	\$0.02737 per kilowatt-hour

TRANSMISSION CHARGES

Minimum Charge.....	\$0.44 per connection
Energy charge (kWh)	
First Block (0-300 kilowatt-hours).....	\$0.00582 per kilowatt-hour
Second Block (301-1200 kilowatt-hours).....	\$0.00451 per kilowatt-hour
Third Block (Over 1,200 kilowatt-hours).....	\$0.00365 per kilowatt-hour
Ancillary Service (all kilowatt-hours)	
Scheduling, System Control & Dispatch .....	\$0.00000 per kilowatt-hour
Energy Imbalance .....	\$0.00000 per kilowatt-hour
Reactive and voltage control.....	\$0.00034 per kilowatt-hour
Regulation and Frequency Response.....	\$0.00035 per kilowatt-hour
Spinning Reserve .....	\$0.00094 per kilowatt-hour
Supplemental Reserve .....	\$0.00085 per kilowatt-hour

The transmission charges are based on PJM's Open Access Transmission Tariff which will change from time to time and is subject to Federal Energy Regulatory Commission (FERC) approval.

(C)

(C) Indicates Change

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**CHURCH AND SCHOOL SERVICE  
 SCHEDULE 22 (Continued)**

INTANGIBLE TRANSITION CHARGES (ITC/ITC-2)

Minimum Charge.....	\$0.00 per connection	(D)
Energy charge (kWh)		
First Block (0-300 kilowatt-hours).....	\$0.00012 per kilowatt-hour	(D)
Second Block (301-1200 kilowatt-hours).....	\$0.00011 per kilowatt-hour	(D)
Third Block (Over 1,200 kilowatt-hours).....	\$0.00010 per kilowatt-hour	(D)

GENERATION CHARGES

Minimum Charge.....	\$3.84 per connection	(I)
Energy charge (kWh)		
First Block (0-300 kilowatt-hours).....	\$0.10489 per kilowatt-hour	(I)
Second Block (301-1200 kilowatt-hours).....	\$0.08948 per kilowatt-hour	(I)
Third Block (Over 1,200 kilowatt-hours).....	\$0.07928 per kilowatt-hour	(I)

The transmission and generation charge applies only to Customers receiving PLR service from Company. These charges do not apply to Customers obtaining Competitive Energy Supply.

Tax Adjustment Surcharge

The Tax Adjustment Surcharge included in this Tariff applies to charges under this Schedule.

SPACE HEATING

This Space Heating provision is available only to locations being served prior to October 31, 1972.

When Customer uses electric energy as the only means of space heating in his establishment, all use in the establishment will be billed as follows except as provided under Water Heating.

DISTRIBUTION CHARGES

Minimum charge .....	\$1.93 per connection
Energy charge (kWh)	
First Block (0-300 kilowatt-hours).....	\$0.03704 per kilowatt-hour
Second Block (Over 300 kilowatt-hours).....	\$0.02165 per kilowatt-hour

(D) Indicates Decrease  
 (I) Indicates Increase

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**SCHEDULE 22 (Continued)**

**TRANSMISSION CHARGES**

Minimum charge .....	\$0.44 per connection
Energy charge (kWh)	
First Block (0-300 kilowatt-hours).....	\$0.00651 per kilowatt-hour
Second Block (Over 300 kilowatt-hours).....	\$0.00306 per kilowatt-hour
Ancillary Service (all kilowatt-hours)	
Scheduling, System Control & Dispatch .....	\$0.00000 per kilowatt-hour
Energy Imbalance.....	\$0.00000 per kilowatt-hour
Reactive and voltage control.....	\$0.00024 per kilowatt-hour
Regulation and Frequency Response.....	\$0.00025 per kilowatt-hour
Spinning Reserve .....	\$0.00068 per kilowatt-hour
Supplemental Reserve .....	\$0.00062 per kilowatt-hour

The transmission charges are based on PJM's Open Access Transmission Tariff which will change from time to time and is subject to Federal Energy Regulatory Commission (FERC) approval.

**INTANGIBLE TRANSITION CHARGES (ITC/ITC-2)**

Minimum Charge.....	\$0.00 per connection	(D)
Energy charge (kWh)		
First Block (0-300 kilowatt-hours).....	\$0.00012 per kilowatt-hour	(D)
Second Block (Over 300 kilowatt-hours).....	\$0.00007 per kilowatt-hour	(D)

**GENERATION CHARGES**

Minimum Charge.....	\$3.84 per connection	(I)
Energy charge (kWh)		
First Block (0-300 kilowatt-hours).....	\$0.10489 per kilowatt-hour	(I)
Second Block (Over 300 kilowatt-hours).....	\$0.06219 per kilowatt-hour	(I)

The transmission and generation charge applies only to Customers receiving PLR service from Company. These charges do not apply to Customers obtaining Competitive Energy Supply.

At Customer's option energy used for space heating may be separately metered and billed as follows:

**MONTHLY RATE (Separately Metered Space Heating)**

**DISTRIBUTION CHARGES**

Minimum charge .....	\$2.12 per connection
All kilowatt-hours.....	\$0.02267 per kilowatt-hour

(D) Indicates Decrease  
 (I) Indicates Increase

Continued on Page No. 8-4

**SCHEDULE 22—(Continued)**

**TRANSMISSION CHARGES**

Minimum charge .....	\$0.48 per connection
All kilowatt-hours .....	\$0.00323 per kilowatt-hour
Ancillary Service (all kilowatt-hours)	
Scheduling, System Control & Dispatch .....	\$0.00000 per kilowatt-hour
Energy Imbalance .....	\$0.00000 per kilowatt-hour
Reactive and voltage control.....	\$0.00024 per kilowatt-hour
Regulation and Frequency Response.....	\$0.00026 per kilowatt-hour
Spinning Reserve .....	\$0.00071 per kilowatt-hour
Supplemental Reserve .....	\$0.00064 per kilowatt-hour

The transmission charges are based on PJM's Open Access Transmission Tariff which will change from time to time and is subject to Federal Energy Regulatory Commission (FERC) approval.

**INTANGIBLE TRANSITION CHARGES (ITC/ITC-2)**

Minimum Charge.....	\$0.01 per connection	(D)
All kilowatt-hours.....	\$0.00011 per kilowatt-hour	(D)

**GENERATION CHARGES**

Minimum charge .....	\$4.23 per connection	(I)
All kilowatt-hours.....	\$0.06505 per kilowatt-hour	(I)

The transmission and generation charge applies only to Customers receiving PLR service from Company. These charges do not apply to Customers obtaining Competitive Energy Supply.

**WATER HEATING**

**Standard Heaters**

Each water heater shall have a minimum tank capacity of 40 gallons. Water heaters shall be equipped with a pressure-temperature relief valve located in the top of the tank and an over-temperature cutoff switch or shall comply with applicable governmental regulations. The lower and upper heating elements shall not exceed 20 watts and 30 watts per gallon of tank capacity respectively or 5,500 watts each, whichever is greater. Heating elements shall be thermostatically controlled and shall be interlocked to prevent simultaneous operation of the lower and upper elements. The water heater, wiring and piping shall also conform to Company standards in all other respects.

(D) Indicates Decrease  
 (I) Indicates Increase

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**SCHEDULE 22—(Concluded)**

High Capacity Heaters

When Customer uses electric energy as the only means of space heating, water heating service will be supplied at the heating rate for total element capacity not exceeding 150 watts per gallon of tank capacity. Elements shall be arranged for operation in successive steps.

When Customer uses electric energy as the only means of space heating, water heating for swimming pools will be supplied at the heating rate when installations conform to Company standards.

GENERAL

Compensating for Transmission and Distribution Losses.

For service at less than 1,000 volts, multiplying Customers' on peak metered energy by 1.09333 and off-peak metered energy by 1.04808 produces the generation energy that must be delivered to the West Penn system. For service between 1,000 and 15,000 volts, the multipliers are 1.07447 and 1.04325 respectively. (C)

The kilowatt-hours of connections at an establishment being combined for billing purposes as of July 7, 1976 may continue to be combined. All other connections shall be billed separately.

A single family residence located within an establishment used also for other purposes may be separated electrically and billed as a separate connection under the appropriate residential rate schedule if Customer so desires.

TERM One month or longer.

(C) Indicates Change