

**ATHLETIC FIELD LIGHTING SERVICE  
 SCHEDULE 23**

AVAILABILITY

Available for connections served under provisions of this Schedule as of August 28, 1985 for outdoor lighting and for incidental use, through one meter for Athletic Fields sponsored by public or parochial schools, communities, civic organizations or other public institutions. The Customer's Demand for billing shall be 50 kilovolt-amperes or more. Service shall not be available for Standby or Maintenance Service such as that required for Alternative Generation Facilities.

MONTHLY RATE

DISTRIBUTION CHARGES

Minimum Charge.....	\$6.60 per connection
Minimum kVA.....	\$0.13 per kVA
Energy Charge (kWh)	
First block (20 kWh/kVA) .....	\$0.01569 per kilowatt-hour
Second block (excess).....	\$0.00648 per kilowatt-hour

TRANSMISSION CHARGES

Minimum Charge.....	\$1.52 per connection
Minimum kVA.....	\$0.03 per kVA
Energy Charge (kWh)	
First block (20 kWh/kVA) .....	\$0.00165 per kilowatt-hour
Second block (excess).....	\$(0.00070) per kilowatt-hour
Ancillary Service (all kilowatt-hours)	
Scheduling, System Control & Dispatch .....	\$0.00000 per kilowatt-hour
Energy Imbalance.....	\$0.00000 per kilowatt-hour
Reactive and voltage control.....	\$0.00031 per kilowatt-hour
Regulation and Frequency Response.....	\$0.00034 per kilowatt-hour
Spinning Reserve .....	\$0.00090 per kilowatt-hour
Supplemental Reserve .....	\$0.00081 per kilowatt-hour

The transmission charges are based on PJM's Open Access Transmission Tariff which will change from time to time and is subject to Federal Energy Regulatory Commission (FERC) approval.

INTANGIBLE TRANSITION CHARGES (ITC/ITC-2)

Minimum Charge.....	\$1.50 per connection	
Minimum kVA.....	\$0.03 per kVA	
Energy Charge (kWh)		
First block (20 kWh/kVA) .....	\$0.00450 per kilowatt-hour	(D)
Second block (excess).....	\$0.00198 per kilowatt-hour	(D)

(D) Indicates Decrease

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**ATHLETIC FIELD LIGHTING SERVICE  
SCHEDULE 23 (Concluded)**

**GENERATION CHARGES**

Minimum Charge.....	\$57.38 per connection	
Minimum kVA.....	\$1.15 per kVA	
Energy Charge (kWh)		
First block (20 kWh/kVA) .....	\$0.17723 per kilowatt-hour	(I)
Second block (excess).....	\$0.07778 per kilowatt-hour	(I)

The transmission and generation charge applies only to Customers receiving PLR service from Company. These charges do not apply to Customers obtaining Competitive Energy Supply.

The first energy block shall be a quantity of kilowatt-hours numerically equal to 20 hours' use of Customer's Demand.

**Minimum Charge**

As specified above.

**Tax Adjustment Surcharge**

The Tax Adjustment Surcharge included in this Tariff applies to charges under this Schedule.

**Late Payment Charge**

The above net rates apply if the current bill is paid in full within 15 days of the date of such bill and if all previous undisputed bills have been paid in full. A late payment charge of 1.25% per month of the unpaid balance of a bill will be made for failure to make payment in full by the due date. These charges are to be calculated on the overdue portions of the bill only. Such interest rate, when annualized, shall not exceed 15% simple interest per annum.

**DETERMINATION OF CUSTOMER'S DEMAND**

The Customer's Demand for any month shall be the maximum fifteen-minute kilovolt-ampere demand, but not less than 50 kilovolt-amperes.

**GENERAL**

**Compensating for Transmission and Distribution Losses.**

For service at less than 1,000 volts, multiplying Customers' on peak metered energy by 1.09333 and off-peak metered energy by 1.04808 produces the generation energy that must be delivered to the West Penn system. For service between 1,000 and 15,000 volts, the multipliers are 1.07447 and 1.04325 respectively.

Customer shall pay the net cost of connection and disconnection and facilities shall remain in place from season to season.

**TERM** One month or longer.

(I) Indicates Increase