
**FAIR AND CARNIVAL SERVICE
SCHEDULE 24**

AVAILABILITY

Available for service through one meter for Fairs, Carnivals and other enterprises of a similar temporary nature such as Circuses, Chautauquas, Camp Meetings, Sport Events and Community Celebrations. Service shall not be available for Standby or Maintenance Service such as that required for Alternative Generation Facilities.

WEEKLY RATE

DISTRIBUTION CHARGES

Minimum Charge.....	\$0.82 per connection
Minimum kVA.....	\$0.25 per kVA
Energy Charge (kWh)	
First block (0 to 500)	\$0.02184 per kilowatt-hour
Second block (over 500)	\$0.01542 per kilowatt-hour

TRANSMISSION CHARGES

Provided in accordance with the Transmission Service Charge Rider

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(C) Indicates Change

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**FAIR AND CARNIVAL SERVICE
SCHEDULE 24 (Concluded)**

GENERATION CHARGES

All kilowatt-hours

01/01/2011 through 02/28/2011	\$0.06537 per kilowatt-hour	(C)
03/01/2011 through 05/31/2011	\$0.06495 per kilowatt-hour	(C)
06/01/2011 through 08/31/2011	\$0.06625 per kilowatt-hour	(C)
09/01/2011 through 11/30/2011	\$0.06321 per kilowatt-hour	(C)
12/01/2011 through 02/29/2012	\$0.06281 per kilowatt-hour	(C)
03/01/2012 through 05/31/2012	\$0.06248 per kilowatt-hour	(C)

The transmission and generation charge applies only to Customers receiving Default Service from Company. These charges do not apply to Customers obtaining Competitive Energy Supply. The generation charge is subject to update as the Company's default service procurement plan is implemented consistent with the Commission's Opinion and Order entered July 25, 2008 in Docket No. P-00072342. The generation charge update will occur via future tariff supplements with supporting explanatory material, filed with the Commission consistent with its rules governing amendments to tariffs.

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Minimum Charge

As prescribed above.

A week shall be 7 consecutive days.

Tax Adjustment Surcharge

The Tax Adjustment Surcharge included in this Tariff applies to charges under this Schedule.

GENERAL

Customer shall pay in advance Company's estimated net cost of connection and disconnection, including poles, lines, transformers, meters and other necessary equipment.

Before connection is made, Customer shall deposit with Company an amount equal to the estimated weekly bill. After connection, bills shall be paid upon presentation.

Compensating for Transmission and Distribution Losses.

For service at less than 1,000 volts, multiplying Customers' on peak metered energy by 1.09333 and off-peak metered energy by 1.04808 produces the generation energy that must be delivered to the West Penn system. For service between 1,000 and 15,000 volts, the multipliers are 1.07447 and 1.04325 respectively.

TERM

One week or longer.

(C) Indicates Change