

**FAIR AND CARNIVAL SERVICE
 SCHEDULE 24**

AVAILABILITY

Available for service through one meter for Fairs, Carnivals and other enterprises of a similar temporary nature such as Circuses, Chautauquas, Camp Meetings, Sport Events and Community Celebrations. Service shall not be available for Standby or Maintenance Service such as that required for Alternative Generation Facilities.

WEEKLY RATE

DISTRIBUTION CHARGES

| | |
|-------------------------------|-----------------------------|
| Minimum Charge..... | \$0.82 per connection |
| Minimum kVA..... | \$0.25 per kVA |
| Energy Charge (kWh) | |
| First block (0 to 500) | \$0.02184 per kilowatt-hour |
| Second block (over 500) | \$0.01542 per kilowatt-hour |

TRANSMISSION CHARGES

| | |
|---|-----------------------------|
| Minimum Charge..... | \$0.21 per connection |
| Minimum kVA..... | \$0.06 per kVA |
| Energy Charge (kWh) | |
| First block (0 to 500) | \$0.00386 per kilowatt-hour |
| Second block (over 500) | \$0.00222 per kilowatt-hour |
| Ancillary Service (all kilowatt-hours) | |
| Scheduling, System Control & Dispatch | \$0.00000 per kilowatt-hour |
| Energy Imbalance | \$0.00000 per kilowatt-hour |
| Reactive and voltage control..... | \$0.00023 per kilowatt-hour |
| Regulation and Frequency Response..... | \$0.00024 per kilowatt-hour |
| Spinning Reserve | \$0.00066 per kilowatt-hour |
| Supplemental Reserve | \$0.00059 per kilowatt-hour |

The transmission charges are based on PJM's Open Access Transmission Tariff which will change from time to time and is subject to Federal Energy Regulatory Commission (FERC) approval.

INTANGIBLE TRANSITION CHARGES (ITC/ITC-2)

| | | |
|------------------------------|-----------------------------|-----|
| Minimum Charge..... | \$0.11 per connection | (D) |
| Minimum kVA..... | \$0.04 per kVA | (D) |
| Energy Charge (kWh) | | |
| First block (0 to 500) | \$0.00385 per kilowatt-hour | (D) |
| Second block (over 500)..... | \$0.00281 per kilowatt-hour | (D) |

(D) Indicates Decrease

**FAIR AND CARNIVAL SERVICE
SCHEDULE 24 (Concluded)**

GENERATION CHARGES

| | | |
|-------------------------------|-----------------------------|-----|
| Minimum Charge..... | \$3.90 per connection | (I) |
| Minimum kVA..... | \$1.23 per kVA | (I) |
| Energy Charge (kWh) | | |
| First block (0 to 500) | \$0.13307 per kilowatt-hour | (I) |
| Second block (over 500) | \$0.09594 per kilowatt-hour | (I) |

The transmission and generation charge applies only to Customers receiving PLR service from Company. These charges do not apply to Customers obtaining Competitive Energy Supply.

Minimum Charge

As prescribed above.

A week shall be 7 consecutive days.

Tax Adjustment Surcharge

The Tax Adjustment Surcharge included in this Tariff applies to charges under this Schedule.

GENERAL

Customer shall pay in advance Company's estimated net cost of connection and disconnection, including poles, lines, transformers, meters and other necessary equipment.

Before connection is made, Customer shall deposit with Company an amount equal to the estimated weekly bill. After connection, bills shall be paid upon presentation.

Compensating for Transmission and Distribution Losses.

For service at less than 1,000 volts, multiplying Customers' on peak metered energy by 1.09333 and off-peak metered energy by 1.04808 produces the generation energy that must be delivered to the West Penn system. For service between 1,000 and 15,000 volts, the multipliers are 1.07447 and 1.04325 respectively.

TERM

One week or longer.

(I) Indicates Increase