

**GENERAL POWER SERVICE
 SCHEDULE 30**

Available for any purpose for loads totaling over 100 kilowatts at an establishment when all service at the establishment is supplied under this Schedule. Connections made before October 14, 1966, shall be for loads greater than 50 kilowatts. Loads over 1,500 kilowatts connected after August 28, 1985, will be served at voltages greater than 1,000 volts. Service shall not be available for Standby or Maintenance Service such as that required for Alternative Generation Facilities. An Electric Service Agreement shall be executed.

Riders Available - Curtailable Service Rider and Experimental Shoulder-Peak Rider are available under this schedule.

MONTHLY RATE

DISTRIBUTION CHARGES

(I)

Demand Charge (kW)

Minimum kilowatts	\$1.07 per kilowatt
First Block kilowatts (0 to 100)	\$0.98 per kilowatt
Second Block kilowatts (Over 100)	\$0.82 per kilowatt

Voltage discount (kW)

1,000 to 15,000 volts	\$0.20 per kilowatt
Over 15,000 volts	\$0.40 per kilowatt

Reactive kilovolt-ampere charge

Reactive kilovolt-ampere charge is applied to the Customer's reactive kilovolt-ampere capacity requirement in excess of 35% of the Customer's kilowatt capacity.

Billing reactive kilovolt-amperes	\$0.40 per reactive kilovolt-ampere
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Energy Charges (kWh)

First Block (0 to 40,000)	\$0.00704 per kilowatt-hour
Second Block (over 40,000)	\$0.00630 per kilowatt-hour

TRANSMISSION CHARGES

(I)

Demand Charge (kW)

Minimum kilowatts	\$0.54 per kilowatt
First Block kilowatts (0 to 100)	\$(0.09) per kilowatt
Second Block kilowatts (Over 100)	\$(0.16) per kilowatt

Ancillary Services:

Scheduling, System Control & Dispatch	\$0.00 per kilowatt
Energy Imbalance	\$0.00 per kilowatt
Reactive & Voltage Control	\$0.08 per kilowatt
Regulation & Frequency Response	\$0.08 per kilowatt
Spinning Reserve	\$0.22 per kilowatt
Supplemental Reserve	\$0.20 per kilowatt

(I) Indicates Increase

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**GENERAL POWER SERVICE
 SCHEDULE 30 (Continued)**

Energy Charges (kWh)

First Block (0 to 40,000)	\$0.00356 per kilowatt-hour
Second Block (over 40,000)	\$0.00318 per kilowatt-hour

The transmission charges are based on PJM's Open Access Transmission Tariff which will change from time to time and is subject to Federal Energy Regulatory Commission (FERC) approval.

INTANGIBLE TRANSITION CHARGES (ITC/ITC-2)

Demand Charge (kW)

Minimum kilowatts	\$0.36 per kilowatt	(D)
First Block kilowatts (0 to 100)	\$0.45 per kilowatt	(D)
Second Block kilowatts (Over 100)	\$0.38 per kilowatt	(D)

Energy Charges (kWh)

First Block (0 to 40,000)	\$0.00319 per kilowatt-hour	(D)
Second Block (over 40,000)	\$0.00288 per kilowatt-hour	(D)

GENERATION CHARGES

Demand Charge (kW)

Minimum kilowatts	\$4.76 per kilowatt	(I)
First Block kilowatts (0 to 100)	\$5.75 per kilowatt	(I)
Second Block kilowatts (Over 100)	\$4.95 per kilowatt	(I)

Energy Charges (kWh)

First Block (0 to 40,000)	\$0.04183 per kilowatt-hour	(I)
Second Block (over 40,000)	\$0.03774 per kilowatt-hour	(I)

The transmission and generation charge applies only to Customers receiving PLR service from Company. These charges do not apply to Customers obtaining Competitive Energy Supply.

(D) Indicates Decrease
 (I) Indicates Increase

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**GENERAL POWER SERVICE
SCHEDULE 30 (Continued)**

Minimum Charge

Minimum charges from above per kilowatt of 50% Agreement Capacity but not less than 101 kilowatts. The Agreement Capacity shall not be less than the highest Customer's Kilowatt Demand during the term of the Agreement.

Tax Adjustment Surcharge

The Tax Adjustment Surcharge included in this Tariff applies to charges under this Schedule.

Late Payment Charge

The above net rates apply if the current bill is paid in full within 15 days of the date of such bill and if all previous undisputed bills have been paid in full. A late payment charge of 1.25% per month of the unpaid balance of a bill will be made for failure to make payment in full by the due date. These charges are to be calculated on the overdue portions of the bill only. Such interest rate, when annualized, shall not exceed 15% simple interest per annum.

DETERMINATION OF CUSTOMER'S DEMAND FOR INDIVIDUAL CONNECTIONS

300 Kilowatts or Less

The Customer's Kilowatt Demand for any month for an individual connection with a fifteen-minute demand of 300 kilowatts or less shall be the maximum fifteen-minute kilowatt demand, but shall not be less than one kilowatt for each meter. For Customers using weekly averaging, transferred from Rate Schedule 31 after December 15, 1990, weekly averaging availability is also transferred.

Over 300 Kilowatts

Customer's Kilowatt Demand

The Customer's Kilowatt Demand for any month for an individual connection with a fifteen-minute demand of more than 300 kilowatts shall be the average of the Weekly Demands established during the calendar weeks ending within the billing month but not less than 300 kilowatts. No Weekly Demand shall be taken at less than 25% of the highest Weekly Demand of the month.

Customer's Reactive Kilovolt-Ampere Demand

The Customer's Reactive Kilovolt-Ampere Demand for any month for an individual connection with a fifteen-minute demand of more than 300 kilowatts shall be the maximum fifteen-minute leading or lagging reactive kilovolt-ampere demand.

Weekly Demand

The weekly demand shall be the on-peak demand plus 20% of the amount the off-peak demand for the same week exceeds 150% of the on-peak demand. The on-peak demand for a week shall be the maximum fifteen-minute kilowatt-demand of the on-peak period. The off-peak demand for a week shall be determined for the off-peak period in the same manner as the on-peak demand.

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**GENERAL POWER SERVICE
SCHEDULE 30 (Concluded)**

The on-peak/off-peak provisions are available only to Customers whose on-peak demand regularly exceeds 300 kilowatts and who regularly establish off-peak demands that are in excess of the on-peak demand in the same month. For Customers using off-peak service transferred from Rate Schedule 31 after March 15, 1990, off-peak service availability is also transferred.

The on-peak period shall be from 7 a.m. until 10 p.m., Monday through Saturday, provided, however, that the designated on-peak hours may be changed from time to time to conform to Company's system load upon 60 days written notice to Customers affected. The off-peak period shall include all other times.

GENERAL

Compensating for Transmission and Distribution Losses.

For service at less than 1,000 volts, multiplying Customers' on peak metered energy by 1.09333 and off-peak metered energy by 1.04808 produces the generation energy that must be delivered to the West Penn system. For service between 1,000 and 15,000 volts, the multipliers are 1.07447 and 1.04325, for service between 15,000 and 100,000 volts, the multipliers are 1.05091 and 1.04128 and for service at greater than 100,000 volts, the multipliers are 1.02354 and 1.01879 respectively.

(C)

The demand and kilowatt-hours, respectively, of connections of different voltage and phase at an establishment being combined for billing purposes as of July 7, 1976, may continue to be so combined. All other connections shall be billed separately.

This Schedule may be applied when the maximum fifteen-minute demand normally exceeds 100 kilowatts at an establishment.

Service under this Schedule is subject to power service voltage regulation.

When Customer desires a recording kilowatt meter for an individual connection with a fifteen-minute demand of 300 kilowatts or less, a monthly charge as specified in Rule 19 shall be made for not less than 12 months.

When Company installs local transformer capacity to supply a highly fluctuating load, a facility charge of 2.1% net per month of the cost of additional transformer capacity required by the highly fluctuating load shall be made.

TERM

Minimum of one year, except as provided below under Monthly Service.

MONTHLY SERVICE

Monthly Service is supplied under this Schedule when Customer advances the net cost of connection and disconnection under the provisions of the applicable financing plan. Charges shall be increased 10% and the Minimum Charge based on 50% of the Agreement Capacity shall be waived.

Monthly Service shall not be available for standby or maintenance service such as that required for alternative generation facilities.

(C) Indicates Change