
**PRIMARY POWER SERVICE
SCHEDULE 41**

AVAILABILITY

Available only to locations now served hereunder and to locations for which definite rate commitments have been made as of December 31, 1998, for service at 25,000 volts or higher for loads of 2,000 kilowatts or greater, supplied at a single point of delivery. Also available at 12,470 volts where Company elects, at its sole option, to supply service direct from an adjacent 138,000 volt transmission line by a single transformation. Service shall not be available for Standby or Maintenance Service such as that required for Alternative Generation Facilities. An Electric Service Agreement shall be executed.

Riders Available - Opportunity Power, Curtailable Service and Experimental Shoulder-Peak Riders are available under this schedule.

MONTHLY RATE

DISTRIBUTION CHARGES

(I)

Demand Charge (kW)

First Block kilowatts (0 to 2000) \$0.474 per kilowatt
Second Block kilowatts (Over 2000) \$0.468 per kilowatt

Transformer Charge (kW)

First Block kilowatts (0 to 2000) \$0.40 per kilowatt
Second Block kilowatts (Over 2000) \$0.20 per kilowatt

Voltage discount (kW)

First Block kilowatts (0 to 10000) \$0.70 per kilowatt
Second Block kilowatts (Over 10000) \$0.22 per kilowatt

Reactive kilovolt-ampere charge

Reactive kilovolt-ampere charge is applied to the Customer's reactive kilovolt-ampere capacity requirement in excess of 35% of the Customer's kilowatt capacity.

Billing reactive kilovolt-amperes \$0.40 per reactive kilovolt-ampere

Energy Charges (kWh)

First Block (0 to 400 kWh/kW) \$0.00137 per kilowatt-hour
Second Block (over 400 kWh/kW) \$0.00133 per kilowatt-hour

Voltage Discount

For loads of 10,000 kilowatts or greater, the Company will furnish service at voltages above 100,000 volts if such service is provided at a single delivery point from the Company's transmission system and in the sole judgment of the Company the necessary capacity is available. When such service is supplied and the Customer owns and maintains all required facilities, above discounts will be allowed, but in no case will the amount of the minimum bill be hereby reduced.

(I) Indicates Increase

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SCHEDULE 41 (Continued)

To qualify for this transmission voltage service, the Customer must be billed for at least 10,000 kilowatts at least once in every 12-month period.

Transformer Charge

When Customer desires to take service under this Schedule at a voltage between 1,000 and 15,000 volts, Company shall provide one transformation at charges set forth above based on the highest on-peak or off-peak demand for the month, but not less than any such demand previously established during the Term of the Electric Service Agreement nor less than the capacity specified therein. This transformer charge does not apply for those connections supplied at 12,470 volts by a single transformation from an adjacent 138,000 volt line.

TRANSMISSION CHARGES

Provided in accordance with the Transmission Service Charge Rider

(C)

(C) Indicates Change

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SCHEDULE 41 (Continued)

GENERATION CHARGES

Fixed-Priced Option

All kilowatt-hours

01/01/2011 through 03/31/2011	\$0.06390 per kilowatt-hour	(C)
04/01/2011 through 06/30/2011	\$0.06545 per kilowatt-hour	(C)
07/01/2011 through 09/30/2011	\$0.06858 per kilowatt-hour	(C)
10/01/2011 through 12/31/2011	\$0.06390 per kilowatt-hour	(C)

Hourly-Priced Option

Provided in accordance with the Hourly-Priced Default Service Rider (C)

Eligibility for the Fixed-Price Option and the Hourly-Priced Option is defined in the Rules and Regulations of this Tariff. (C)

The transmission and generation charge applies only to Customers receiving Default Service from Company. These charges do not apply to Customers obtaining Competitive Energy Supply. The generation charge is subject to update as the Company's default service procurement plan is implemented consistent with the Commission's Opinion and Order entered July 25, 2008 in Docket No. P-00072342. The generation charge update will occur via future tariff supplements with supporting explanatory material, filed with the Commission consistent with its rules governing amendments to tariffs. (C)

Tax Adjustment Surcharge

The Tax Adjustment Surcharge included in this Tariff applies to charges under this Schedule.

Late Payment Charge

The above net rates apply if the current bill is paid in full within 15 days of the date of such bill and if all previous undisputed bills have been paid in full. A late payment charge of 1.25% per month of the unpaid balance of a bill will be made for failure to make payment in full by the due date. These charges are to be calculated on the overdue portions of the bill only. Such interest rate, when annualized, shall not exceed 15% simple interest per annum.

Compensating for Transmission and Distribution Losses

For service between 15,000 and 100,000 volts, multiplying Customers' on peak metered energy by 1.05091 and off-peak metered energy by 1.04128 produces the generation energy that must be delivered to the West Penn system. For service at other voltages, Customer should contact Company for loss factor.

DETERMINATION OF CUSTOMER'S DEMAND

Customer's Kilowatt Demand

The Customer's Demand for any month shall be the average of the Weekly Demands established during the calendar weeks ending within the billing month. No Weekly Demand shall be taken at less than 50% of the highest Weekly Demand of the month.

The Customer's Demand shall not be less than the highest of the following:

- (a) 2,000 kilowatts.
- (b) 50% of the kilowatt capacity specified in the Electric Service Agreement.
- (c) 50% of the highest Customer's Demand established during the most recent ten-year period or during the term of the Electric Service Agreement whichever is the lesser time.

(C) Indicates Change

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WEST PENN POWER COMPANY

SCHEDULE 41 (Concluded)

Weekly Demand

The weekly demand shall be the on-peak demand plus 20% of the amount the off-peak demand for the same week exceeds 150% of the on-peak demand.

The on-peak demand for a week shall be the maximum fifteen-minute kilowatt demand of the on-peak period plus 25% of the excess of the maximum instantaneous kilowatt operating peak of the on-peak period for the same week over 140% of the maximum fifteen-minute demand.

The off-peak demand of a week shall be determined for the off-peak period in the same manner as the on-peak demand.

The on-peak period shall be from 7 a.m. until 10 p.m. Monday through Saturday, provided, however, that the designated on-peak hours may be changed from time to time to conform to Company's system load upon 60 days written notice to Customers affected. The off-peak period shall include all other times not designated as on-peak.

Customer's Reactive Kilovolt-Ampere Demand

The Customer's Reactive Kilovolt-Ampere Demand for any month shall be the maximum fifteen-minute leading or lagging reactive kilovolt-ampere demand.

TERM

The minimum Term of the Electric Service Agreement required by Company under Rule 29 shall be four years when construction is involved without construction cost advance paid by Customer. Otherwise, term shall be determined in accordance with Customer's kilowatt requirements as set forth in the following table:

Customer's Requirements	Minimum Term of Agreement
2,000 - 5,000 kilowatts	2 years
5,001 - 7,500 kilowatts	3 years
Over 7,500 kilowatts	4 years

Agreements shall remain in force until a one-year written cancellation notice has been given and the initial Term and Cancellation Notice Period have been expired, except:

(a) When a Customer increases capacity beyond the capacity specified in the Agreement, a new Agreement based on the new conditions may be required by the Company, or

(b) When a Customer decreases capacity after having satisfied the initial Term of the Agreement and cancellation notice and no change is made by the Company in its service facilities, a new Agreement may be written for a Term of one year less than those specified above.