
**PRIMARY POWER SERVICE
SCHEDULE 46**

AVAILABILITY

Available only to locations now served hereunder and to locations for which definite rate commitments have been made as of December 31, 1998 for service at 25,000 volts or higher for loads of 30,000 kilovolt-amperes or greater, supplied at not more than five plant locations within a distance of eight miles. Service shall not be available for Standby or Maintenance Service such as that required for Alternative Generation Facilities. An Electric Service Agreement shall be executed.

Riders Available - Opportunity Power, Curtailable Service and Experimental Shoulder-Peak Riders are available under this schedule.

MONTHLY RATE

DISTRIBUTION CHARGES

(I)

Demand Charge (kVA)

First Block (0 to 30,000).....	\$0.302 per kilovolt-ampere
Second Block (next 30,000).....	\$0.298 per kilovolt-ampere
Third Block (Over 60,000).....	\$0.294 per kilovolt-ampere

Voltage discount (kVA)

First Block (0 to 10,000).....	\$0.70 per kilovolt-ampere
Second Block (Over 10,000).....	\$0.22 per kilovolt-ampere

If requested, the Company will furnish service at voltages above 100,000 volts at each plant location if such service at that location is over 10,000 kilovolt-amperes, is provided at a single delivery point from the Company's transmission system, is the only service on that account, and if in the sole judgment of the Company, the necessary capacity is available. When such service is supplied and the Customer owns and maintains all required facilities, the above discounts will be allowed but in no case will the amount of the minimum bill be hereby reduced.

To qualify for this transmission voltage service, the Customer must be billed for at least 10,000 kilovolt-amperes at least once in every 12-month period at each metering point.

Energy Charges (kWh)

First Block (0 to 30,000,000 kWh).....	\$0.00092 per kilowatt-hour
Second Block (over 30,000,000 to 530 kWh/kVA)	\$0.00089 per kilowatt-hour
Third Block (over 530 kWh/kVA).....	\$0.00084 per kilowatt-hour

(I) Indicates Increase

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**PRIMARY POWER SERVICE
 SCHEDULE 46 (Continued)**

TRANSMISSION CHARGES

Demand Charge (kVA)

First Block (0 to 30,000)	\$0.128 per kilovolt-ampere
Second Block (next 30,000)	\$0.118 per kilovolt-ampere
Third Block (Over 60,000)	\$0.107 per kilovolt-ampere

Ancillary Services:

Scheduling, System Control & Dispatch	\$0.000 per kilovolt-ampere
Energy Imbalance	\$0.000 per kilovolt-ampere
Reactive & Voltage Control	\$0.082 per kilovolt-ampere
Regulation & Frequency Response	\$0.087 per kilovolt-ampere
Spinning Reserve	\$0.238 per kilovolt-ampere
Supplemental Reserve	\$0.211 per kilovolt-ampere

Energy Charges (kWh)

First Block (0 to 30,000,000 kWh)	\$0.00228 per kilowatt-hour
Second Block (over 30,000,000 to 530 kWh/kVA)	\$0.00221 per kilowatt-hour
Third Block (over 530 kWh/kVA)	\$0.00208 per kilowatt-hour

The transmission charges are based on PJM's Open Access Transmission Tariff which will change from time to time and is subject to Federal Energy Regulatory Commission (FERC) approval.

(C)

(C) Indicates Change

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**PRIMARY POWER SERVICE
 SCHEDULE 46 (Continued)**

INTANGIBLE TRANSITION CHARGES (ITC/ITC-2)

Demand Charge (kVA)		
First Block (0 to 30,000)	\$0.660 per kilovolt-ampere	(D)
Second Block (next 30,000)	\$0.650 per kilovolt-ampere	(D)
Third Block (Over 60,000)	\$0.643 per kilovolt-ampere	(D)
Energy Charges (kWh)		
First Block (0 to 30,000,000 kWh)	\$0.00208 per kilowatt-hour	(D)
Second Block (over 30,000,000 to 530 kWh/kVA)	\$0.00204 per kilowatt-hour	(D)
Third Block (over 530 kWh/kVA)	\$0.00193 per kilowatt-hour	(D)

Intangible Transition Charge (ITC/ITC-2) kilowatts and kilowatt-hours shall not exceed Customer's 1998 average monthly billed kilowatts and kilowatt-hours for Customers served hereunder as of January 1, 1998.

GENERATION CHARGES

Demand Charge (kVA)		
First Block (0 to 30,000)	\$9.096 per kilovolt-ampere	(I)
Second Block (next 30,000)	\$8.983 per kilovolt-ampere	(I)
Third Block (Over 60,000)	\$8.865 per kilovolt-ampere	(I)
Energy Charges (kWh)		
First Block (0 to 30,000,000 kWh)	\$0.02770 per kilowatt-hour	(I)
Second Block (over 30,000,000 to 530 kWh/kVA)	\$0.02703 per kilowatt-hour	(I)
Third Block (over 530 kWh/kVA)	\$0.02566 per kilowatt-hour	(I)

The transmission and generation charge applies only to Customers receiving PLR service from Company. These charges do not apply to Customers obtaining Competitive Energy Supply.

Late Payment Charge

The above net rates apply if the current bill is paid in full within 15 days of the date of such bill and if all previous undisputed bills have been paid in full. A late payment charge of 1.25% per month of the unpaid balance of a bill will be made for failure to make payment in full by the due date. These charges are to be calculated on the overdue portions of the bill only. Such interest rate, when annualized, shall not exceed 15% simple interest per annum.

Compensating for Transmission and Distribution Losses.

For service between 15,000 and 100,000 volts, multiplying Customers' on peak metered energy by 1.05091 and off-peak metered energy by 1.04128 produces the generation energy that must be delivered to the West Penn system. For service at other voltages, Customer should contact Company for loss factor.

Tax Adjustment Surcharge

The Tax Adjustment Surcharge included in this Tariff applies to charges under this Schedule.

(D) Indicates Decrease
 (I) Indicates Increase

Concluded on Page No. 16-4

SCHEDULE 46 (Concluded)

DETERMINATION OF CUSTOMER'S DEMAND

The Customer's Demand for any month shall be the average of the Weekly Demands established during the weeks ending within the billing month. No Weekly Demand shall be taken at less than 50% of the highest Weekly Demand of the month. The Customer's Demand shall not be less than the highest of the following:

- (a) 30,000 kilovolt-amperes.
- (b) 50% of the highest Customer's Demand established during the most recent ten-year period of the Electric Service Agreement.
- (c) The average of Customer's Monthly Demands for the 12 months ending with the current month, each modified according to provisions (a) and (b).

Customer may, by giving Company reasonable notice in writing, select one month of the first year of the Electric Service Agreement, any two months of the second year and any three months of the third or succeeding years during which provision (c) shall be waived.

Weekly Demand

The weekly demand shall be the on-peak demand plus 50% of the amount the off-peak demand for the same week exceeds 120% of the on-peak demand to the extent that such off-peak demand can be supplied from facilities normally installed for the on-peak demand level. The off-peak capacity available at any location will be determined by the Company, in its sole judgment, but in no case will exceed 25,000 kVA.

The on-peak demand for a week shall be the maximum fifteen-minute kilovolt-ampere demand of the on-peak period plus 25% of the excess of the maximum instantaneous kilovolt-ampere operating peak of the on-peak period for the same week over 160% of the maximum fifteen-minute demand.

The off-peak demand of a week shall be determined for the off-peak period in the same manner as the on-peak demand.

The on-peak period shall be from 7 a.m. until 10 p.m. Monday through Saturday, provided, however that the designated on-peak hours may be changed from time to time to conform to Company's system load upon 60 days written notice to Customers affected. The off-peak period shall include all other times not designated as on-peak.

TERM

The minimum Term of the initial Electric Service Agreement shall be ten years and a two-year written cancellation notice shall be required. Agreement shall remain in force until the required notice has been given and the initial Term and Cancellation Notice Period have expired.

When Customer's requirements are increased, a new agreement, based on the new conditions, may be required.