

**OUTDOOR LIGHTING SERVICE
 SCHEDULE 52**

AVAILABILITY

Available for existing high pressure sodium vapor outdoor lighting installed before June 6, 1997 and for existing mercury vapor installations installed prior to August 28, 1985.

MONTHLY RATE

DISTRIBUTION CHARGES (C)

Nominal Lamp Size

High Pressure Sodium Vapor (C)

9,500 Lumen - 100 Watts... 51 kWh\$9.28

Mercury Vapor

4,000 Lumen - 100 Watts... 45 kWh\$6.93

8,150 Lumen - 175 Watts... 74 kWh\$7.78

21,500 Lumen - 400 Watts . 162 kWh\$12.67

TRANSMISSION CHARGES (C)

Provided in accordance with the Transmission Service Charge Rider (C)

GENERATION CHARGES

All kilowatt-hours

01/01/2011 through 02/28/2011 \$0.06457 per kilowatt-hour

03/01/2011 through 05/31/2011 \$0.06379 per kilowatt-hour

06/01/2011 through 08/31/2011 \$0.06480 per kilowatt-hour

09/01/2011 through 11/30/2011 \$0.06218 per kilowatt-hour

12/01/2011 through 02/29/2012 \$0.06203 per kilowatt-hour

03/01/2012 through 05/31/2012 \$0.06137 per kilowatt-hour

The transmission and generation charge applies only to Customers receiving Default Service from Company. These charges do not apply to Customers obtaining Competitive Energy Supply. The generation charge is subject to update as the Company's default service procurement plan is implemented consistent with the Commission's Opinion and Order entered July 25, 2008 in Docket No. P-00072342. The generation charge update will occur via future tariff supplements with supporting explanatory material, filed with the Commission consistent with its rules governing amendments to tariffs.

Tax Adjustment Surcharge

The Tax Adjustment Surcharge included in this Tariff applies to charges under this Schedule.

Late Payment Charge

The above net rates apply if the current bill is paid in full within 15 days (30 days for governmental accounts) of the date of such bill and if all previous undisputed bills have been paid in full. A late payment charge of 1.25% per month of the unpaid balance of a bill will be made for failure to make payment in full within 15 days (30 days for governmental accounts) of the date of the bill.

(C) Indicates Change

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**OUTDOOR LIGHTING SERVICE
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GENERAL

Compensating for Transmission and Distribution Losses.

Multiplying Customers' calculated on peak lighting energy by 1.09333 and calculated off-peak lighting energy by 1.04808 produces the generation energy that must be delivered to the West Penn system. (C)

The rating of lamps in lumens is for identification and shall approximate the manufacturer's standard rating.

Company will, at its own cost, install, operate, and maintain its standard overhead outdoor lighting equipment. Facilities shall consist of an open-type fixture, photoelectric switch control, a bracket not over four feet in length mounted on an existing pole or other support approved by Company and, when required, one span of secondary extension per light.

When facilities in addition to existing distribution facilities are needed for outdoor lighting, the Customer will be required to contribute in advance. That contribution will be \$100 for the first pole per light and the full installed cost for all other facilities. The Company must approve all pole locations and will own and maintain all facilities. When in the sole determination of the Company such facilities reach the end of their useful life and replacement is desired by the Customer, the Customer will be required to contribute to replacement under whatever additional facilities plan is then in effect under this rate.

Company will replace burned-out lamps and otherwise maintain the equipment during regular daytime working hours as soon as practicable following notification by Customer.

Burning hours shall be from dusk until dawn aggregating approximately 4,200 hours per year.

Rural line minimums shall not be applicable to charges under this rate.

Customer shall obtain appropriate approval for lights to be located on public thoroughfares.

TERM

One year.

(C) Indicates Change