

**OUTDOOR LIGHTING SERVICE
 SCHEDULE 52**

AVAILABILITY

Available for existing high pressure sodium vapor outdoor lighting installed before June 6, 1997 and for existing mercury vapor installations installed prior to August 28, 1985.

MONTHLY RATE

Nominal Lamp Size

<u>High Pressure Sodium Vapor</u>	Distribution	Transmission	ITC/ITC-2(D)	Generation(I)
9,500 Lumen - 100 Watts... 51 kWh	\$9.28	*	\$0.11.....	\$3.59
<u>Mercury Vapor</u>				
4,000 Lumen - 100 Watts... 45 kWh	\$6.93	*	\$0.10.....	\$3.16
8,150 Lumen - 175 Watts... 74 kWh	\$7.78	*	\$0.16.....	\$5.20
21,500 Lumen - 400 Watts. 162 kWh	\$12.67	*	\$0.34.....	\$11.39

The transmission and generation charge applies only to Customers receiving PLR service from Company. These charges do not apply to Customers obtaining Competitive Energy Supply.

Nominal Lamp Size

	9,500 Lumen	4,000 Lumen	8,150 Lumen	21,500 Lumen
Transmission Charges*	\$0.08	\$0.07	\$0.12.....	\$0.25
Ancillary Services:				
Scheduling, System Control & Dispatch	\$0.00	\$0.00	\$0.00.....	\$0.00
Energy Imbalance.....	\$0.00	\$0.00	\$0.00.....	\$0.00
Reactive & Voltage Control	\$0.01	\$0.01	\$0.01.....	\$0.03
Regulation & Frequency Response	\$0.01	\$0.01	\$0.01.....	\$0.03
Spinning Reserve	\$0.03.....	\$0.03	\$0.05.....	\$0.10
Supplemental Reserve	\$0.03.....	\$0.02	\$0.04.....	\$0.08

The transmission charges are based on PJM's Open Access Transmission Tariff which will change from time to time and is subject to Federal Energy Regulatory Commission (FERC) approval.

Tax Adjustment Surcharge

The Tax Adjustment Surcharge included in this Tariff applies to charges under this Schedule.

Late Payment Charge

The above net rates apply if the current bill is paid in full within 15 days (30 days for governmental accounts) of the date of such bill and if all previous undisputed bills have been paid in full. A late payment charge of 1.25% per month of the unpaid balance of a bill will be made for failure to make payment in full within 15 days (30 days for governmental accounts) of the date of the bill.

- (D) Indicates Decrease
- (I) Indicates Increase

**OUTDOOR LIGHTING SERVICE
SCHEDULE 52 (Concluded)**

GENERAL

Compensating for Transmission and Distribution Losses.

Multiplying Customers' calculated on peak lighting energy by 1.09333 and calculated off-peak lighting energy by 1.04808 produces the generation energy that must be delivered to the West Penn system. (C)

The rating of lamps in lumens is for identification and shall approximate the manufacturer's standard rating.

Company will, at its own cost, install, operate, and maintain its standard overhead outdoor lighting equipment. Facilities shall consist of an open-type fixture, photoelectric switch control, a bracket not over four feet in length mounted on an existing pole or other support approved by Company and, when required, one span of secondary extension per light.

When facilities in addition to existing distribution facilities are needed for outdoor lighting, the Customer will be required to contribute in advance. That contribution will be \$100 for the first pole per light and the full installed cost for all other facilities. The Company must approve all pole locations and will own and maintain all facilities. When in the sole determination of the Company such facilities reach the end of their useful life and replacement is desired by the Customer, the Customer will be required to contribute to replacement under whatever additional facilities plan is then in effect under this rate.

Company will replace burned-out lamps and otherwise maintain the equipment during regular daytime working hours as soon as practicable following notification by Customer.

Burning hours shall be from dusk until dawn aggregating approximately 4,200 hours per year.

Rural line minimums shall not be applicable to charges under this rate.

Customer shall obtain appropriate approval for lights to be located on public thoroughfares.

TERM

One year.

(C) Indicates Change