

**OUTDOOR LIGHTING
MAINTENANCE AND UNMETERED SERVICE
SCHEDULE 58**

AVAILABILITY

Available for high-pressure sodium, mercury vapor, metal halide and incandescent lighting being served prior to February 13, 2009.

MONTHLY RATE

	Distribution	Transmission	ITC/ITC-2(D)	Generation(I)
Installed On Customer Owned Pole				
<u>High Pressure Sodium Vapor</u>				
9,500 Lumen - 100 Watt... 51 kWh	\$3.57	*	\$0.01	\$4.76
22,000 Lumen - 200 Watt... 86 kWh	\$5.91	*	\$0.02	\$8.03
50,000 Lumen - 400 Watt. 167 kWh	\$9.64	*	\$0.05	\$15.60
<u>Mercury Vapor</u>				
8,150 Lumen - 175 Watt... 74 kWh	\$3.97	*	\$0.02	\$6.91
11,500 Lumen - 250 Watt. 103 kWh	\$5.34	*	\$0.03	\$9.62
21,500 Lumen - 400 Watt. 162 kWh	\$6.87	*	\$0.04	\$15.13
60,000 Lumen - 1000 Watt. 386 kWh	\$10.46	*	\$0.10	\$36.06
<u>Metal Halide</u>				
11,600 Lumen - 175 Watt... 74 kWh	\$5.34	*	\$0.02	\$6.91
15,000 Lumen - 250 Watt. 103 kWh	\$6.12	*	\$0.03	\$9.62
36,000 Lumen - 400 Watt. 157 kWh	\$6.54	*	\$0.04	\$14.67
90,000 Lumen - 1000 Watt. 379 kWh	\$12.00	*	\$0.10	\$35.41
<u>Incandescent</u>				
1,000 Lumen - 100 Watt... 37 kWh	\$4.78	*	\$0.01	\$3.46
2,500 Lumen - 200 Watt... 71 kWh	\$5.47	*	\$0.02	\$6.63
4,000 Lumen - 325 Watt. 115 kWh	\$6.46	*	\$0.03	\$10.74
6,000 Lumen - 450 Watt. 158 kWh	\$7.41	*	\$0.04	\$14.76

The transmission and generation charge applies only to Customers receiving PLR service from Company. These charges do not apply to Customers obtaining Competitive Energy Supply.

(D) Indicates Decrease

(I) Indicates Increase

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**OUTDOOR LIGHTING
 MAINTENANCE AND UNMETERED SERVICE
 SCHEDULE 58 (Continued)**

	Distribution	Transmission	ITC/ITC-2(D)	Generation(I)
Installed On Company's Distribution System				
<u>High Pressure Sodium Vapor</u>				
9,500 Lumen - 100 Watt... 51 kWh.....	\$4.74	*	\$0.01	\$4.76
22,000 Lumen - 200 Watt... 86 kWh.....	\$7.10	*	\$0.02	\$8.03
50,000 Lumen - 400 Watt. 167 kWh.....	\$10.82	*	\$0.05	\$15.60
<u>Mercury Vapor</u>				
8,150 Lumen - 175 Watt... 74 kWh.....	\$5.14	*	\$0.02	\$6.91
11,500 Lumen - 250 Watt. 103 kWh.....	\$6.53	*	\$0.03	\$9.62
21,500 Lumen - 400 Watt. 162 kWh.....	\$8.06	*	\$0.04	\$15.13
60,000 Lumen - 1000 Watt. 386 kWh.....	\$11.65	*	\$0.10	\$36.06
<u>Metal Halide</u>				
11,600 Lumen - 175 Watt... 74 kWh.....	\$6.52	*	\$0.02	\$6.91
15,000 Lumen - 250 Watt. 103 kWh.....	\$7.29	*	\$0.03	\$9.62
36,000 Lumen - 400 Watt. 157 kWh.....	\$7.73	*	\$0.04	\$14.67
90,000 Lumen - 1000 Watt. 379 kWh.....	\$13.18	*	\$0.10	\$35.41
<u>Incandescent</u>				
1,000 Lumen - 100 Watt... 37 kWh.....	\$5.96	*	\$0.01	\$3.46
2,500 Lumen - 200 Watt... 71 kWh.....	\$6.64	*	\$0.02	\$6.63
4,000 Lumen - 325 Watt. 115 kWh.....	\$7.64	*	\$0.03	\$10.74
6,000 Lumen - 450 Watt. 158 kWh.....	\$8.58	*	\$0.04	\$14.76

The transmission and generation charge applies only to Customers receiving PLR service from Company. These charges do not apply to Customers obtaining Competitive Energy Supply.

Note: The rating of the lamps in lumens is for identification and shall approximate the manufacturer's standard rating.

(D) Indicates Decrease
 (I) Indicates Increase

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**OUTDOOR LIGHTING
 MAINTENANCE AND UNMETERED SERVICE
 SCHEDULE 58 (Continued)**

TRANSMISSION CHARGES:*

(I)

Nominal Lamp Size	9,500 Lumen	22,000 Lumen	50,000 Lumen		
Transmission Charges					
.....	\$0.08	\$0.13	\$0.26		
Ancillary Services:					
Scheduling, System Control & Dispatch	\$0.00	\$0.00	\$0.00		
Energy Imbalance.....	\$0.00	\$0.00	\$0.00		
Reactive & Voltage Control	\$0.01	\$0.02	\$0.03		
Regulation & Frequency Response	\$0.01	\$0.02	\$0.03		
Spinning Reserve	\$0.03	\$0.05	\$0.10		
Supplemental Reserve	\$0.03	\$0.04	\$0.09		
Nominal Lamp Size	8,150 Lumen	11,500 Lumen	21,500 Lumen	60,000 Lumen	
Transmission Charges					
.....	\$0.12	\$0.16	\$0.25	\$0.58	
Ancillary Services:					
Scheduling, System Control & Dispatch	\$0.00	\$0.00	\$0.00	\$0.00	
Energy Imbalance.....	\$0.00	\$0.00	\$0.00	\$0.00	
Reactive & Voltage Control	\$0.01	\$0.02	\$0.03	\$0.08	
Regulation & Frequency Response	\$0.01	\$0.02	\$0.03	\$0.08	
Spinning Reserve	\$0.05	\$0.06	\$0.10	\$0.24	
Supplemental Reserve	\$0.04	\$0.05	\$0.08	\$0.20	
Nominal Lamp Size	11,600 Lumen	15,000 Lumen	36,000 Lumen	90,000 Lumen	
Transmission Charges					
.....	\$0.12	\$0.16	\$0.24	\$0.58	
Ancillary Services:					
Scheduling, System Control & Dispatch	\$0.00	\$0.00	\$0.00	\$0.00	
Energy Imbalance.....	\$0.00	\$0.00	\$0.00	\$0.00	
Reactive & Voltage Control	\$0.01	\$0.02	\$0.03	\$0.08	
Regulation & Frequency Response	\$0.01	\$0.02	\$0.03	\$0.08	
Spinning Reserve	\$0.05	\$0.06	\$0.10	\$0.23	
Supplemental Reserve	\$0.04	\$0.05	\$0.08	\$0.19	
Nominal Lamp Size	1,000 Lumen	2,500 Lumen	4,000 Lumen	6,000 Lumen	
Transmission Charges					
.....	\$0.05	\$0.12	\$0.18	\$0.24	
Ancillary Services:					
Scheduling, System Control & Dispatch	\$0.00	\$0.00	\$0.00	\$0.00	
Energy Imbalance.....	\$0.00	\$0.00	\$0.00	\$0.00	
Reactive & Voltage Control	\$0.01	\$0.01	\$0.02	\$0.03	
Regulation & Frequency Response	\$0.01	\$0.01	\$0.02	\$0.03	
Spinning Reserve	\$0.02	\$0.04	\$0.07	\$0.10	
Supplemental Reserve	\$0.02	\$0.04	\$0.06	\$0.08	

The transmission charges are based on PJM's Open Access Transmission Tariff which will change from time to time and is subject to Federal Energy Regulatory Commission (FERC) approval.

(I) Indicates Increase

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WEST PENN POWER COMPANY

**OUTDOOR LIGHTING
MAINTENANCE AND UNMETERED SERVICE
SCHEDULE 58 (Continued)**

Tax Adjustment Surcharge

(C)

The Tax Adjustment Surcharge included in this Tariff applies to charges under this Schedule.

Late Payment Charge

Municipal Billing

The above net rates apply if the current bill is paid in full within 30 days of the date of such bill and if all previous undisputed bills have been paid in full. A late payment charge of 1.25% per month of the unpaid balance of a bill will be made for failure to make payment in full within 30 days of the date of the bill.

Non-Municipal Billing

The above net rates apply if the current bill is paid in full within 15 days of the date of such bill and if all previous undisputed bills have been paid in full. A late payment charge of 1.25% per month of the unpaid balance of a bill will be made for failure to make payment in full within 15 days of the date of the bill.

The due date of outdoor lighting billed as a line item on a power bill is the same date as the power bill.

TERMS

Initial term of the Agreement shall be one year. After the initial term, the Agreement shall remain in effect until a 30-day written notice of cancellation is provided and, unless Customer provides specific date in writing more than 30 days in the future, upon the expiration of 30 days. Any remaining balance due for extra facilities, rearrangement of facilities or other additional installed costs which were separately billed over the term of the agreement shall also become immediately due and payable.

CONDITIONS

Company will furnish energy and maintenance service to approved high pressure sodium, mercury vapor, metal halide, and incandescent outdoor lighting facilities. A full description of Customer's proposed equipment shall be submitted in writing by the Customer prior to Customer's furnishing the equipment to the Company.

All equipment supplied by Customer for placement on Company's poles will be installed by Company at Customer's expense. Customer shall at no time enter upon Company's electric facilities in any manner. All maintenance and any other repair of equipment on Company poles shall be performed by Company.

Where outdoor lighting system (including supporting poles) is wholly owned by Customer, the Customer is responsible for furnishing and installing all outdoor lighting equipment. Installation of outdoor lighting equipment may be performed by Company upon prior arrangement at Customer's sole cost. All Customer-owned equipment must be installed prior to connection to Company's service circuits. All subsequent changes, removals or additions must first be approved by the Company.

(C) Indicates Change

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**OUTDOOR LIGHTING
MAINTENANCE AND UNMETERED SERVICE
SCHEDULE 58 (Continued)**

Compensating for Transmission and Distribution Losses.

Multiplying Customers' calculated on peak lighting energy by 1.09333 and calculated off-peak lighting energy by 1.04808 produces the generation energy that must be delivered to the West Penn system.

(C)

The monthly rate provided in this Schedule shall include standard maintenance, which shall be limited to scheduled cleaning and normal lamp and photoelectric control replacement not caused by vandalism or accident involving a third party. In the event that maintenance beyond standard maintenance is necessary, the Customer will be charged for time, materials and other costs required to do said maintenance. For Customer-owned equipment on Customer-owned poles, any maintenance beyond the standard maintenance provided by this Schedule may be performed by Customer; however, upon prior arrangement, the Company will perform such maintenance on a time and materials cost basis or previously agreed upon firm contract price.

Customer shall be responsible for reporting any outages or malfunctions of any outdoor light installed under this Schedule. The Company will provide appropriate maintenance as soon as practicable upon notification by Customer.

Customer shall furnish Company a certified map showing the location and size of each luminaire included in the initial installation provided for in this Agreement; however, upon prior arrangement the Company will prepare a map for Customer approval for an additional cost.

Company shall change the location of any luminaire furnished under this Agreement upon written order of Customer. All costs associated with such change shall be paid by Customer.

Company shall not be liable for any direct, consequential and special damages to the Customer for any failure in lighting which results from any cause beyond the Company's control.

Company's approval of the Customer's facilities indicates only that the facilities are compatible with Company's system. Company's approval will not be construed to mean that the Customer's facilities are adequate or comply with any code or standard relating to lighting or illumination, or relating to the placement of lighting or illumination, such matters being the sole responsibility of the Customer. Customer agrees to hold harmless the Company for any liability or threat of liability by third parties relating to the placement of or adequacy of Customer's facilities.

Company does not make, and Company hereby excludes, any and all implied warranties of merchantability and warranties of fitness of the electrical service provided by Company.

(C) Indicates Change

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WEST PENN POWER COMPANY

**OUTDOOR LIGHTING
MAINTENANCE AND UNMETERED SERVICE
SCHEDULE 58 (Concluded)**

Costs of additional or special facilities provided hereunder shall be the responsibility of and shall be paid by Customer. Customer shall reimburse Company for the costs of said additional or special facilities either prior to said installation or via payment plans arranged with the Company.

CONTRIBUTION IN AID OF CONSTRUCTION

A charge will be made to the Customer in the amount of the estimated cost to the Company for installing all necessary facilities to provide service to the Customer's outdoor lighting system. Also, the Customer will be charged the estimated cost for any alterations or adjustments to the existing overhead or underground lines necessary to provide adequate clearance or spacing for the outdoor lighting system.

All Customer charges are subject to any applicable local, state, and federal taxes.

All cost estimates are based on standard engineering practice.

CONNECTION/DISCONNECTION FEE

The fee for connecting or disconnecting a Customer owned street light shall be \$15.00 per light with a \$40.00 minimum per trip. Any work required in addition to that of connecting or disconnecting luminaire will be charged to the Customer based on the estimated cost to do the work.

EQUIPMENT REMOVAL AND REMOVAL CHARGES

Removal of Customer-owned equipment from Company's poles shall be performed by Company at Customer's sole cost. Company shall have the right to determine that Customer-owned equipment on its poles has become so obsolete, worn, damaged or hazardous that it must be removed.

Removal of Customer-owned lighting equipment from Customer-owned poles or removal of Customer-owned lighting equipment and poles may be performed by Company upon prior arrangement at Customer's sole cost.

CONTRACT

Company Standard Form of Outdoor Lighting Agreement shall be executed, when appropriate, along with applicable map showing location and size of all luminaires.