
GENERAL SERVICE
SCHEDULE "G"

AVAILABILITY

Available for single phase and three phase Service at standard Company voltage throughout the entire territory served by the Company. The standard voltage depends upon the location, character and size of the Customer's load. This information can be furnished at any of the Company's offices. Service shall not be available for Standby or Maintenance Service such as that required for Alternative Generation Facilities.

MONTHLY RATE

DISTRIBUTION CHARGES

FIXED DISTRIBUTION CHARGE

\$7.43 per month

VARIABLE DISTRIBUTION CHARGES

Capacity Charge

Minimum kilowatts\$0.99 per kilowatt

All kilowatts in excess of 7.5 measured as set forth under

"Determination of Capacity"\$0.77 per kilowatt

Energy Charge

First block (0-700 kilowatt-hours)..... \$0.02498 per kilowatt-hour

Second block (over 700 kilowatt-hours)..... \$0.01754 per kilowatt-hour

Voltage Discount (kW)

2 kV to 15 kV\$0.25 per kilowatt

Over 15 kV\$0.50 per kilowatt

Reactive Kilovolt-Ampere Charge

Reactive kilovolt-ampere charge is applied to the Customer's reactive kilovolt-ampere capacity requirement in excess of 25% of the Customer's kilowatt capacity.

Billing reactive kilovolt-amperes.....\$0.40 per reactive kilovolt-ampere

ISSUED BY BRUCE E. WALENCZYK, VICE PRESIDENT

Issued January 7, 2002

Effective for all bills
rendered on and after
January 8, 2002

GENERAL SERVICE
SCHEDULE "G" (Continued)

TRANSMISSION CHARGES

Capacity Charge

Minimum kilowatts	\$0.11 per kilowatt
All kilowatts in excess of 7.5 measured as set forth under "Determination of Capacity"	\$0.09 per kilowatt

Energy Charge

First block (0-700 kilowatt-hours).....	\$0.00282 per kilowatt-hour
Second block (over 700 kilowatt-hours).....	\$0.00197 per kilowatt-hour
Ancillary Services (all kilowatt-hours)	
Scheduling, System Control & Dispatch.....	\$0.00000 per kilowatt-hour
Energy Imbalance	\$0.00000 per kilowatt-hour
Reactive and Voltage Control	\$0.00014 per kilowatt-hour
Regulation and Frequency Response	\$0.00016 per kilowatt-hour
Spinning Reserve.....	\$0.00021 per kilowatt-hour
Supplemental Reserve.....	\$0.00021 per kilowatt-hour

The transmission charges are based on PJM's Open Access Transmission Tariff which will change from time to time and is subject to Federal Energy Regulatory Commission (FERC) approval.

GENERATION CHARGES

Capacity Charge

Minimum kilowatts	\$1.74 per kilowatt
All kilowatts in excess of 7.5 measured as set forth under "Determination of Capacity"	\$1.35 per kilowatt

Energy Charge

First block (0-700 kilowatt-hours).....	\$0.04339 per kilowatt-hour
Second block (over 700 kilowatt-hours).....	\$0.03027 per kilowatt-hour

The transmission and generation charges apply only to Customers receiving Default Service from the Company. These charges do not apply to Customers obtaining Competitive Energy Service from a Competitive Service Provider.

LEVELIZED PURCHASED POWER FACTOR

Applies to all kilowatt-hours served under this Rate Schedule.

ISSUED BY DAVID E. FLITMAN, PRESIDENT

Issued December 21, 2007

Effective for service
rendered on and after
December 20, 2007

GENERAL SERVICE
SCHEDULE "G" (Continued)

CONSUMPTION TAX

Applies to all kilowatt-hours served under this Rate Schedule.

MINIMUM CHARGE

Capacity to be used in determining the minimum charge shall be the capacity required in the current Month, but not less than one-half (1/2) the highest kilowatt capacity required in the previous eleven (11) Months.

For connections without a demand meter, the kilowatt capacity required under this Rate Schedule shall be defined as the number of kilowatt-hours used in the current Month, but not less than one-half (1/2) of the highest kilowatt-hours used in any of the previous twelve (12) Months, divided by 250.

LATE PAYMENT CHARGE

Applies to this schedule as set forth in Company Rule No. 12 of this tariff.

DETERMINATION OF CAPACITY

KILOWATT CAPACITY

Capacity required is the highest metered demand in kilowatts established over a thirty (30) minute interval during the billing period.

REACTIVE KILOVOLTAMPERE CAPACITY

Capacity required is the highest metered demand in reactive kilovolt-amperes established over a thirty (30) minute interval during a billing period.

Reactive meters will be installed when the Customer's kilowatt capacity exceeds 200 kilowatts.

Kilowatts and reactive kilovolt-amperes will be computed to the nearest one-half (1/2) kilowatt and reactive kilovolt-ampere.

TERM

Up to 25 kilowatts of single phase capacity is provided on a month to month basis. A one year minimum term for Distribution Charges is required for single phase capacity in excess of 25 kilowatts and for three (3) phase Service (except as provided under "Monthly Service"). When the Company's net investment in local facilities is \$10,000 or more for new or upgraded connections, an Electric Service Agreement with a three year minimum term is required for Distribution Charges.

ISSUED BY BRUCE E. WALENCZYK, VICE PRESIDENT

Issued January 7, 2002

Effective for all bills
rendered on and after
January 8, 2002

GENERAL SERVICE
SCHEDULE "G" (Concluded)

GENERAL

Service supplied is subject to the Rules and Regulations Covering the Supply of Electric Service and the Rules and Regulations for Meter and Service Installations of the Company as filed with the Commission.

MONTHLY SERVICE

Monthly Service is available if the Customer pays the net cost of connection and disconnection and pays the following additional charges:

<u>Months of Continuous Service</u>	<u>Additional Charge</u>
1st and 2nd Months	10% of Monthly Bill
3rd and 4th Months	8% of Monthly Bill
5th and 6th Months	6% of Monthly Bill
7th and 8th Months	4% of Monthly Bill
9th to 11th Months	2% of Monthly Bill
12th and thereafter	0% of Monthly Bill

ISSUED BY BRUCE E. WALENCZYK, VICE PRESIDENT

Issued January 7, 2002

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rendered on and after
January 8, 2002