
LIGHT AND POWER SERVICE
(High Load Factor)
SCHEDULE "PH"

AVAILABILITY

Available for loads of 50 kilowatts or greater at standard single phase and three phase voltages. The standard voltages available depend upon location, character and size of the Customer's load. This information can be furnished at any of the Company's offices. Service shall not be available for Standby or Maintenance Service such as that required for Alternative Generation Facilities.

MONTHLY RATE

FIXED DISTRIBUTION CHARGE

\$37.09 per month

DISTRIBUTION CHARGES

Capacity Charge

Minimum kilowatts\$0.83 per kilowatt
All kilowatts as set forth below under "Determination of Capacity"\$1.48 per kilowatt

Energy Charge

First block (0-100,000 kilowatt-hours)..... \$0.00552 per kilowatt-hour
Second block (over 100,000 kilowatt-hours)..... \$0.00499 per kilowatt-hour

Voltage Discount (kW)

2 kV to 15 kV\$0.25 per kilowatt
Over 15 kV\$0.50 per kilowatt

Reactive Kilovolt-Ampere Charge

Reactive kilovolt-ampere charge is applied to the Customer's reactive kilovolt-ampere capacity requirement in excess of 25% of the Customer's kilowatt capacity.

Billing reactive kilovolt-amperes.....\$0.40 per reactive kilovolt-ampere

TRANSMISSION CHARGES

Capacity Charge

Minimum kilowatts\$0.21 per kilowatt
All kilowatts as set forth below under "Determination of Capacity"\$0.37 per kilowatt

ISSUED BY BRUCE E. WALENCZYK, VICE PRESIDENT

Issued January 7, 2002

Effective for all bills
rendered on and after
January 8, 2002

LIGHT AND POWER SERVICE
(High Load Factor)
SCHEDULE "PH" (Continued)

TRANSMISSION CHARGES (Continued)

Ancillary Services (all kilowatts)	
Scheduling, System Control & Dispatch.....	\$0.00 per kilowatt
Energy Imbalance	\$0.00 per kilowatt
Reactive and Voltage Control	\$0.06 per kilowatt
Regulation and Frequency Response	\$0.06 per kilowatt
Spinning Reserve.....	\$0.09 per kilowatt
Supplemental Reserve.....	\$0.09 per kilowatt

Energy Charge

First block (0-100,000 kilowatt-hours).....	\$0.00140 per kilowatt-hour
Second block (over 100,000 kilowatt-hours).....	\$0.00128 per kilowatt-hour

The transmission charges are based on PJM's Open Access Transmission Tariff which will change from time to time and is subject to Federal Energy Regulatory Commission (FERC) approval.

GENERATION CHARGES

Capacity Charge

Minimum kilowatts	\$3.28 per kilowatt
All kilowatts as set forth below under "Determination of Capacity"	\$5.55 per kilowatt

Energy Charge

First block (0-100,000 kilowatt-hours).....	\$0.02187 per kilowatt-hour
Second block (over 100,000 kilowatt-hours).....	\$0.01977 per kilowatt-hour

The transmission and generation charges apply only to Customers receiving Default Service from the Company. These charges do not apply to Customers obtaining Competitive Energy Service from a Competitive Service Provider.

LEVELIZED PURCHASED POWER FACTOR

Applies to all kilowatt-hours served under this Rate Schedule.

CONSUMPTION TAX

Applies to all kilowatt-hours served under this Rate Schedule.

MINIMUM CHARGE

Capacity to be used in determining the minimum charge shall be one-half of the highest kilowatt capacity required in the preceding eleven months.

ISSUED BY DAVID E. FLITMAN, PRESIDENT

Issued December 21, 2007

Effective for service
rendered on and after
December 20, 2007

Issued under Order of the S.C.C. dated 12/20/ 2007 in Case No. PUE-2007-00085

LIGHT AND POWER SERVICE
(High Load Factor)
SCHEDULE "PH" (Continued)

LATE PAYMENT CHARGE

Applies to this Rate Schedule as set forth in Company Rule No. 12 of this tariff.

DETERMINATION OF CAPACITY

KILOWATT CAPACITY

Kilowatt billing capacity during a billing period shall be the highest of the following but not less than 50 kilowatts:

1. The maximum 30 minute metered kilowatt capacity, or
2. 50% of the maximum instantaneous kilowatt capacity, or
3. The billing capacity as determined under "off-peak" Service.

OFF-PEAK SERVICE

For Customers whose contracted kilowatt capacity is 200 kilowatts or greater and who contract for off-peak Service, the billing capacity for any Month shall be the maximum capacity measured during "on-peak" hours plus 25 percent of the amount that the maximum capacity measured during "off-peak" hours exceeds the maximum "on-peak" capacity.

"Off-Peak" hours shall be from 10:00 P.M. to 7:00 A.M. daily plus all hours of Sunday.

REACTIVE KILOVOLTAMPERE CAPACITY

Capacity required is the highest metered demand in reactive kilovolt-amperes established over a 30-minute interval during a billing period.

Reactive meters will be installed when the Customer's kilowatt capacity exceeds 200 kilowatts.

Kilowatts and reactive kilovolt-amperes will be computed to the nearest whole number.

TERM

A one year minimum term is required for Distribution Charges. When the Company's net investment in local facilities is \$10,000 or more for new or upgraded connections, an Electric Service Agreement with a three year minimum term is required for Distribution Charges.

GENERAL

Service supplied is subject to the Rules and Regulations Covering the Supply of Electric Service and Rules and Regulations for Meter and Service Installations, of the Company as filed with the Commission.

SPECIAL TRANSFORMATION FACILITIES

The Company normally supplies and meters Service at one voltage.

ISSUED BY BRUCE E. WALENCZYK, VICE PRESIDENT

Issued January 7, 2002

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January 8, 2002

LIGHT AND POWER SERVICE
(High Load Factor)
SCHEDULE "PH" (Concluded)

SPECIAL TRANSFORMATION FACILITIES (Continued)

When the Customer requires Service at more than one voltage and Service is metered at primary voltage or its equivalent, the following conditions apply:

- For installations prior to December 13, 1985, the Company may provide, in addition to primary voltage, two transformer banks and the Customer provides all interconnecting facilities. Voltage discount shall not apply.
- For installations between December 13, 1985 and November 20, 1994, the Company may provide, in addition to primary voltage, one transformer bank and the Customer provides all interconnecting facilities. Voltage discount shall not apply.
- For installations after November 20, 1994, the Company will provide Service at primary voltage and the Customer provides, owns and maintains all facilities beyond the Company's primary meter point. Voltage discount shall apply.

SPECIAL SERVICE

When the Company must install special transformers or other equipment to provide Service for welding loads or other highly fluctuating loads, the Company shall have the option of measuring the kilowatts and the reactive kilovolt-amperes required, by instantaneous meters, and 50% of the values so found shall be used in determining the kilowatts and reactive kilovolt-amperes used for billing.

ISSUED BY BRUCE E. WALENCZYK, VICE PRESIDENT

Issued January 7, 2002

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rendered on and after
January 8, 2002