
POWER SERVICE - LARGE PRIMARY
SCHEDULE "PP"

AVAILABILITY

Available to Customers with monthly capacity requirements of 5,000 kilowatts or more that can be served from a 138,000/34,500 volt Load Center Substation located within 5 miles of the point of delivery to the Customer. Also available at 12,470 volts where the Company elects, at its sole option, to supply Service direct from an adjacent 138,000 volt transmission line by a single transformation. Also available to Customers with monthly capacity requirements of 10,000 kilowatts and over, located adjacent to 138,000 volt transmission lines. Service shall not be available for Standby or Maintenance Service such as that required for Alternative Generation Facilities. Service will be delivered and metered at 34,500 volts or over. An Electric Service Agreement shall be executed.

MONTHLY RATE

FIXED DISTRIBUTION CHARGE

\$124.95 per month

DISTRIBUTION CHARGES

Capacity Charge

All kilowatts as set forth below under "Determination of Capacity"\$0.21 per kilowatt

Energy Charge

All kilowatt-hours..... \$0.00067 per kilowatt-hour

Reactive Kilovolt-Ampere Charge

Reactive kilovolt-ampere charge is applied to the Customer's reactive kilovolt-ampere capacity requirement in excess of 25% of the Customer's kilowatt capacity.

Billing reactive kilovolt-amperes \$0.40 per reactive kilovolt-ampere

TRANSMISSION CHARGES

Capacity Charge

All kilowatts as set forth below under "Determination of Capacity"\$0.39 per kilowatt

Ancillary Services (all kilowatts)

Scheduling, System Control & Dispatch\$0.00 per kilowatt

Energy Imbalance.....\$0.00 per kilowatt

Reactive & Voltage Control.....\$0.07 per kilowatt

Regulation & Frequency Response\$0.07 per kilowatt

Spinning Reserve\$0.10 per kilowatt

Supplemental Reserve\$0.10 per kilowatt

Energy Charge

All kilowatt-hours..... \$0.00121 per kilowatt-hour

The transmission charges are based on PJM's Open Access Transmission Tariff which will change from time to time and is subject to Federal Energy Regulatory Commission (FERC) approval.

ISSUED BY BRUCE E. WALENCZYK, VICE PRESIDENT

Issued February 12, 2002

Effective for all bills
rendered on and after
April 1, 2002

POWER SERVICE - LARGE PRIMARY
SCHEDULE "PP" (Continued)

GENERATION CHARGES

Capacity Charge

All kilowatts as set forth below under "Determination of Capacity"\$6.31 per kilowatt

Energy Charge

All kilowatt-hours..... \$0.02053 per kilowatt-hour

The transmission and generation charges apply only to Customers receiving Default Service from the Company. These charges do not apply to Customers obtaining Competitive Energy Service from a Competitive Service Provider.

LEVELIZED PURCHASED POWER FACTOR

Applies to all kilowatt-hours served under this Rate Schedule.

CONSUMPTION TAX

Applies to all kilowatt-hours served under this Rate Schedule.

MINIMUM CHARGE

Rate Schedule billing.

DETERMINATION OF CAPACITY

KILOWATT CAPACITY

Kilowatt billing capacity [billing demand] during a billing period shall be the highest of:

1. The maximum 30 minute metered kilowatt capacity, or
2. For Customers contracting for "off-peak" Service the billing capacity for any Month shall be the maximum capacity measured during "on-peak" hours plus 25 percent of the amount that the maximum capacity measured during "off-peak" hours exceeds the maximum "on-peak" capacity subject to provisions set forth below.

"Off-peak" hours shall be from 10:00 P.M. to 7:00 A.M. daily plus all hours of Sunday.
3. 60% of the maximum instantaneous kilowatt capacity.

However, the "Billing Capacity" for any Month shall not be less than the highest of:

- (a) 5,000 kilowatts, or,
- (b) 75% of the kilowatt capacity specified in the Electric Service Agreement, or,
- (c) 75% of the highest "Billing Capacity" established during the preceding eleven months.

ISSUED BY DAVID E. FLITMAN, PRESIDENT

Issued December 21, 2007

Effective for service
rendered on and after
December 20, 2007

POWER SERVICE - LARGE PRIMARY
SCHEDULE "PP" (Concluded)

DETERMINATION OF CAPACITY (Continued)

REACTIVE KILOVOLTAMPERE CAPACITY

Reactive kilovolt-ampere capacity is the highest metered demand in reactive kilovolt-amperes established over a 30-minute interval during a billing period.

Kilowatts and reactive kilovolt-amperes will be computed to the nearest whole number.

LATE PAYMENT CHARGE

Applies to this Rate Schedule as set forth in Company Rule No. 12 of this tariff.

ELECTRIC SERVICE AGREEMENT AND TERM

An Electric Service Agreement is required for a minimum term of five years for Distribution Charges. A new agreement may be required where the Customer increases capacity requirement.

GENERAL

Service supplied is subject to the Rules and Regulations Covering the Supply of Electric Service, and Rules and Regulations for Meter and Service Installations of the Company as filed with the Commission.

The Company may, at its option, extend Service to the "Point of Service" of a Customer's plant located beyond five miles from a Load Center Substation, provided, the Customer will pay an additional charge for transmission line facilities in excess of five miles. Distances will be computed in poles miles to the nearest tenth of a mile.

ISSUED BY BRUCE E. WALENCZYK, VICE PRESIDENT

Issued January 7, 2002

Effective for all bills
rendered on and after
January 8, 2002