

S. C. C. Va. No. 15

This Tariff Cancels and Supersedes All Preceding Schedules

# **THE POTOMAC EDISON COMPANY**

**Hagerstown, Maryland**

**Doing Business As**

**ALLEGHENY POWER**

**Schedules, Rules and Regulations for Furnishing  
Electricity**

**in the**

**Territory Served by This Company**

**in Virginia**

**Filed with the STATE CORPORATION COMMISSION  
OF VIRGINIA**

**ISSUED UNDER ORDER OF THE S.C.C. DATED 12/21/2001 IN CASE NO. PUE000280**

**ISSUED BY**

**BRUCE E. WALENCZYK, VICE PRESIDENT**

**Issued January 7, 2002**

**Effective for all bills  
rendered on and after  
January 8, 2002**

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TOWNS SERVED BY THIS COMPANY IN VIRGINIA

ALBEMARLE COUNTY

CLARKE COUNTY

Berryville	Briggs	Gaylord	White Post
Boyce	Double Tollgate	Millwood	

CULPEPER COUNTY

FAQUIER COUNTY

Conde	Orlean	Cresthill
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FREDERICK COUNTY

Albin	Gainesboro	Mountain Falls	Stephenson
Armel	Gore	Mt. Williams	Sunnyside
Bartonville	Green Spring	Nain	Tulip
Brucetown	Grimes	Nain Lenore	Vaucluse
Chambersville	Hayfield	Opequon	Whitacre
Clear Brook	Kernstown	Star Tannery	White Hall
Fawcett Gap	Middletown	Stephens City	Winchester

GREEN COUNTY

Bris	Geer	Ruckersville
Dyke	Quinque	Standardsville

HIGHLAND COUNTY

Blue Grass	McDowell	Monterey
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MADISON COUNTY

Achsah	Etlan	Oak Park	Syria
Aroda	Haywood	Peola Mills	Twymans Mills
Banc	Locust Dale	Pratts	Uno
Brightwood	Madison	Radiant	Wolftown
Criglersville	Nethers	Rochells	

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TOWNS SERVED BY THIS COMPANY IN VIRGINIA

ORANGE COUNTY

Barboursville

Somerset

PAGE COUNTY

Alma  
Hamburg  
Honeyville  
Ida

Kimball  
Leaksville  
Long  
Luray

Overall  
Rileyville  
Shenandoah

Stanley  
Stoney Man  
Verbena

RAPPAHANNOCK COUNTY

Amissville  
Flint Hill

Huntley  
Scrabble

Slate Milles  
Sperryville

Washington  
Woodville

ROCKINGHAM

SHENANDOAH COUNTY

Clary  
Fishers Hill  
Lebanon Church

Oranda  
Strasburg

Strasburg Junction  
Topnot

Wheatfield  
Zepp

WARREN COUNTY

Ashby  
Buckton  
Bentonville  
Brown Town

Cedarville  
Front Royal  
Happy Creek  
Limeton

Linden  
Nenevah  
Reliance  
Riverton

Rockland  
Success  
Water Lick

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ISSUED BY DAVID E. FLITMAN, PRESIDENT

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ISSUED BY RODNEY L. DICKENS, PRESIDENT

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THE POTOMAC EDISON COMPANY  
ELECTRIC SERVICE TARIFF  
TERMS, CONDITIONS AND RATE SCHEDULES

RULES AND REGULATIONS COVERING THE SUPPLY OF ELECTRIC SERVICE

These Rules and Regulations are supplementary to any Rules and Regulations pertaining to Electric Utilities by the State Corporation Commission of Virginia.

These Rules and Regulations and Rate Schedules for the supply of electricity are subject to changes and revisions in a manner prescribed by law. All contracts are subject to such changes and revisions. A copy of this Tariff is filed with the Commission and copies are posted and open to inspection at the Company's offices. Interpretation of this Tariff as to its intent and applicability will be made by the Company subject to approval of the Commission.

1. DEFINITIONS

Certain words, when used in the Rules and Regulations, Rate Schedules and Agreements of The Potomac Edison Company shall be understood to have the following meanings:

(a) "Aggregator": A Person, licensed by the Commission that, as an agent or intermediary, offers to purchase, or purchases, Electricity Supply Service or offers to arrange for, or arranges for, the purchase of Electricity Supply Service for sale to, or on behalf of, two or more Customers not controlled by or under common control with such Person. A Person that purchases or arranges for the purchase of Competitive Energy Services for multiple locations owned and operated under the same corporate or partnership structure shall not be an Aggregator.

(b) "Applicant": Any Person or group of Persons, including the developer, builder, property owner or other Person, partnership, association, corporation, or governmental entity requesting a supply of electricity from the Company.

(c) "Capacity Required": The maximum rate of use of energy by the Customer during a stated time interval, expressed in kilowatts or KW (1,000 watts).

(d) "Commission": State Corporation Commission of Virginia.

(e) "Company": The Potomac Edison Company doing business as Allegheny Power.

(f) "Company Charges": The sum of the distribution charges and any surcharges that may be in effect from time to time. Also includes transmission charges and generation charges if Default Service is taken from the Company.

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RULES AND REGULATIONS COVERING THE SUPPLY OF ELECTRIC SERVICE

1. DEFINITIONS (Continued)

(g) "Competitive Energy Service": The retail sale of Electricity Supply Service or any other competitive service as provided by legislation and approved by the Commission as part of retail access by an entity other than the Company. Competitive Energy Service includes services provided to retail Customers by Aggregators, but does not include Services provided to Customers by the Company in the provision of Default Service.

(h) "Competitive Service Provider": A Person, licensed by the Commission, that sells or offers to sell a Competitive Energy Service within the Commonwealth of Virginia. Competitive Service Provider includes Aggregators, but does not include the Company.

(i) "Customer": Any Person or group of Persons, including the developer, builder, property owner, or other Person, partnership, association, corporation, or other entity purchasing electricity from the Company.

(j) "Default Service": Service made available to Customers who do not affirmatively select a Competitive Service Provider or are unable to obtain Service from a Competitive Service Provider.

(k) "Distribution System": Overhead or underground electric Service facilities consisting of primary and secondary conductors, Service drops or laterals, transformers and accessories and appurtenances for the furnishing of electric power at utilization voltage.

(l) "Electric Service Agreement": Form used as formal contract between the Company and the industrial or commercial Applicant or Customer stipulating term, conditions of Service, and obligations of both parties.

(m) "Electric Service Application": Form completed by electric Service Applicant when Applicant does not presently have an account with the Company or Service has been terminated for non-payment of bill, or for fraud, for violation of Company rules on file with the Commission, or failure to provide access to utility property on the Customer's premises, and Applicant must re-establish credit.

(n) "Electricity Supply Service": The generation of electricity and its transmission to the distribution facilities of the Company on behalf of a retail Customer.

(o) "Energy Required": The use of energy by the Customer, expressed in kilowatthours (kWh), the use of 1,000 watts for one hour.

(p) "Master Metered Service": Electric Service provided to multiple occupancy buildings and associated common areas and facilities, the electric energy and load usage for which is measured for billing purposes through a single meter. The owner/operator of the multiple occupancy building may collect the utility bill from occupants in accordance with the Commission's Rules for Submetering Electricity.

(q) "Minimum Revenue Requirement": Aggregate revenue resulting from Rate Schedule billing (exclusive of fuel rate revenue and taxes) required over a stated period of time to support the Company's net investment in local facilities for an Applicant or Customer.

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RULES AND REGULATIONS COVERING THE SUPPLY OF ELECTRIC SERVICE

1. DEFINITIONS (Concluded)

(r) "Month": The period between two monthly meter readings taken as nearly as practicable on the same date each calendar Month as selected by the Company.

(s) "Multi-Family Dwelling Unit": A structure designed to contain more than one residential dwelling unit.

(t) "Non-Residential Customer": A Customer taking Service, other than Residential Service, and subject to billing for electric Service on any schedule other than the Residential Service Schedules.

(u) "Person": Any individual, corporation, partnership, association, company, business, trust, joint venture, or other private legal entity, and the Commonwealth of Virginia or any city, county, town, authority or other political subdivision of the Commonwealth of Virginia.

(v) "Point of Service": The point of connection between the Distribution System of the Company and the electric system of the Customer.

(w) "Rate Schedule": A rate which may be obtained by a Customer if his use of Service conforms to the character of supply contemplated in the rate.

(x) "Residential Service": Service through one meter to a householder or tenant living in a separate dwelling unit, such as a house, mobile home, or separate apartment in a building, each such dwelling unit having a separate kitchen, using electric energy for general household Service, and may include use of electric energy for lighting the yard, private garages and/or barns which are adjacent to and on the same parcel as the residence being served and are used exclusively by the resident being served.

(y) "Residential Subdivision": A parcel of real property which includes two or more adjacent lots having or intended for residential structures.

(z) "Service": Any electricity which the Company may supply or make provision to supply or any work or material furnished or any obligation performed by the Company hereunder or under any Rate Schedule of the Company.

(aa) "Submetered Service": The metered measurement of Service by the owner/operator of a master metered multiple occupancy building for the purpose of determining the actual use of individual occupants.

(ab) "Temporary Service": Service supplied to residential or Non-Residential Customers for purposes where the facilities will not be used to provide permanent Service.

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RULES AND REGULATIONS COVERING THE SUPPLY OF ELECTRIC SERVICE

2. CHARACTERISTICS OF SERVICE SUPPLIED

(a) The Company will furnish only single or three phase, sixty hertz alternating current at available Company standard voltage.

(b) The rates in this Tariff are based on the cost of providing Service overhead. Customers may secure underground Service from overhead wires by paying the excess cost incident hereto or may elect to receive Service under the Company's underground extension plan as provided under Plan "C" of Schedule "E". Specifications and terms for such construction will be furnished by the Company on request.

(c) Depending upon the Company's available facilities, method of Service and the size and character of the Customer's load, the Company may supply the following voltages:

<u>Voltage</u>	<u>Phase</u>	<u>Wires</u>
120/240	1	3
120/208	3	4
120/240	3	4*
277/480	3	4
480	3	3**
2400	3	3**
4,160	3	4***
12,470	3	4
34,500	3	3
34,500	3	4

\* This Service voltage is not available for underground Service energized from an underground primary source regardless of the source voltage. This Service voltage is available from an overhead closed-delta or open-delta transformer bank energized from an overhead 12.47 kV and below primary source and from an open-delta transformer bank with a maximum transformer capacity of 1-75 kVA and 1-25 kVA energized from an overhead 34.5 kV primary source. Overhead closed-delta transformer banks are not permitted on a 34.5 kV primary source.

\*\* Restricted to installations as of October 1, 1993.

\*\*\* When Service is taken at 4160 volts, it will be necessary for the Customer to install 15 kV class equipment and provide space adequate for satisfactory 15 V operation.

(d) The Company will undertake to furnish Service to a building or group of buildings of the Customer for use only in or on the premises owned, leased to, occupied, or managed by the Customer. Such building or units shall be situated on a single or contiguous land parcel.

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RULES AND REGULATIONS COVERING THE SUPPLY OF ELECTRIC SERVICE

2. CHARACTERISTICS OF SERVICE SUPPLIED (Concluded)

(e) The Company will endeavor to supply voltages within the following limits:

1. For electricity supplied for Residential Service in urban areas, the variation from standard voltage to minimum voltage will not be more than 5 percent of the standard voltage, and the variation from standard voltage to maximum voltage will not be more than 5 percent of the standard voltage.
2. For electricity supplied for Residential Service in all other areas, the variation from standard voltage to minimum voltage will not be more than 7.5 percent of standard voltage, and the variation from standard voltage to maximum voltage will not be more than 7.5 percent of the standard voltage.
3. For electricity supplied for other Services, the variation from standard voltage to minimum voltage will not exceed 7.5 percent of standard voltage, and the variation from standard voltage to maximum voltage will not exceed 7.5 percent of standard voltage.

3. APPLICATION FOR SERVICE

(a) An Applicant should contact the Company as soon as possible after deciding to seek electric Service.

(b) The Company reserves the right to require the Applicant, before any electricity is delivered, to execute a written "Electric Service Application". Whether or not a written Electric Service Application or Electric Service Agreement is executed, the Applicant, by accepting the electricity, agrees to be bound by the applicable Rate Schedule and these terms and conditions as amended from time to time. Failure to make application will make new Customers liable for all Services supplied since the last meter reading by which the previous Customer on the same premises was billed.

(c) The Company will be obligated to supply electricity to an Applicant only when the following conditions shall have been complied with:

1. The Applicant's installation shall have been made in accordance with the Company's published "Customer Requirements for Electric Service" as filed with the Commission.
2. The Company has received from the Applicant, or if the Company so elects, has obtained for itself, a certificate signed by a qualified inspection agency certifying that the wiring on the premises of the Applicant has been installed in compliance with the requirements of the National Electric Code and such other requirements as may be fixed by governmental authority. All fees or other charges required to be paid in connection with the issuance of such certificates shall be borne by the Applicant.

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RULES AND REGULATIONS COVERING THE SUPPLY OF ELECTRIC SERVICE

3. APPLICATION FOR SERVICE (Concluded)

(d) Any changes in, or additions to, the original wiring, equipment or appliances of an Applicant or Customer should be properly installed and maintained and should be in compliance with requirements of the National Electric Code.

(e) In no event shall the Company be under any obligation to inspect the wiring equipment or appliances of an Applicant or Customer(s) nor be responsible for damages arising from any error or defect in them. In the event that the Company has notice, actual or constructive, that the wiring, equipment or apparatus on the premises may present an unsafe or hazardous condition, the Company will withhold supplying Service until it receives evidence that such unsafe or hazardous condition has been corrected and where appropriate an inspection certificate has been received.

(f) The Company shall advise the Customer initiating new Service of the Customer's right and opportunity to choose a Competitive Service Provider.

4. SERVICE CONNECTIONS

(a) The Company will make application for the permits and acquire the easements necessary to build its supply facilities to the property occupied by the Applicant or Customer and the Applicant or Customer will apply for, obtain, and deliver to the Company all other permits or certificates necessary to give the Company the right to connect its conductors to the Applicant's or Customer's wiring and access for all other proper purposes, including a satisfactory easement from the land owner for the Company's facilities on the property occupied by the Applicant or Customer. The Company shall not be required to obtain easements or permits over or under the property of another necessary for Service if the terms thereof are unduly burdensome. If necessary, the Applicant shall be asked to assist the Company in obtaining right-of-way after the Company has made initial contact. Electric Service will be supplied within a reasonable time after all necessary permits, certificates and easements have been obtained.

(b) The Company furnishes, owns and maintains on the Customer's premises meters, metering transformers, Service laterals, distribution transformers and lines and other equipment needed to serve Customers from its Distribution System, except as otherwise provided under the Metering Services and Ownership Rider of this Tariff.

(c) When Service is supplied and metered at the primary voltage level, the Company's serving facilities include metering transformers and associated equipment, lightning arrestors and short circuit protection devices, if required. The Customer shall install, own and maintain all necessary interconnecting line facilities including a fully-rated, gang-operated switch and fuse, transformers and associated equipment beyond the meter point. The Company, the Customer, or the Customer's authorized Competitive Service Provider may furnish and own the meter in accordance with the provisions of the Metering Services & Ownership Rider.

(d) Should any change or changes in the Service connection furnished the Customer by the Company be made necessary by any requirement of public authority, the entire cost of such changes on the Customer's side of the Point of Service shall be borne by the Customer.

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ISSUED BY JEFFREY D. SERKES, VICE PRESIDENT

Issued August 29, 2003

Effective January 1, 2004

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RULES AND REGULATIONS COVERING THE SUPPLY OF ELECTRIC SERVICE

4. SERVICE CONNECTIONS (Continued)

(e) The Company will supply electricity at one Point of Service and each such Point of Service will be metered and billed separately unless otherwise specifically provided for in the Rate Schedule under which the Customer receives Service or any Rules and Regulations of the Company.

(f) A Service connection charge of \$16.00 will be made when Service (other than Temporary Service) is initiated to any Customer at any location, or resumed after discontinuance at the request of the Customer, and a field trip is necessary to connect the Service. This charge will be in addition to any other charges required to provide the Customer with electricity.

(g) Whenever a Customer requests the Company to supply electricity to a single premise in a manner which requires equipment and facilities over and above those which the Company would normally provide, and the Company finds it practicable, such additional equipment and facilities will be supplied by the Company provided the Customer pays, in advance of construction, the additional estimated costs or agrees to pay a monthly facility charge equal to 1.9% of the additional estimated costs, which include applicable local, state and federal taxes. Thirty foot standard wood poles will be supplied as service poles for mobile homes at monthly rates listed in outdoor lighting schedules of this tariff. (Restricted to installations as of November 18, 1994.) These facility charges will be in addition to and independent of any other provisions of the Rules and Regulations or Rate Schedules and are subject to the Late Payment Charge as provided for in 12(b) of these Rules and Regulations. Should additional or replacement facilities be required at a future date to serve the Customer, then the monthly facility charge shall be increased or decreased proportionately and the Electric Service Agreement amended accordingly.

(h) Applicants shall supply the Company with drawings and specifications covering the plot and buildings to be supplied with Service in reasonable time to prepare electrical layout, make cost estimates and install required facilities.

(i) The Company may, at its sole discretion and upon a Customer's request, furnish special, substitute, or additional facilities or Services. When the Company provides facilities or Services not normally supplied, or when the estimated or actual cost of such individualized, substitute, or additional facilities or Services exceeds the estimated costs of the standard facilities or Services that normally would be supplied by the Company without special charge, the Company may require special agreements and may establish minimum charges and facilities charges. The Company may provide such facilities and Services as, but not limited to, maintenance, testing, construction, engineering and power quality services to Customer facilities. At a minimum, rates or contract provisions shall be established on a case by case basis and shall be sufficient to recover all appropriate incremental costs of the Service and a contribution to fixed costs. Any such charges will be in addition to and independent of any other provision of the Rules and Regulations or Rate Schedules and are subject to the late payment charges as provided for in 12(b) of these Rules and Regulations.

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RULES AND REGULATIONS COVERING THE SUPPLY OF ELECTRIC SERVICE

4. SERVICE CONNECTIONS (Concluded)

The Company may modify or discontinue the provisions of this rule at any time, subject to any orders of the Commission. Unless otherwise ordered by the Commission, any contracts in effect prior to any such modification or discontinuance of the rule shall remain in effect under the existing term and conditions specified in the contract. The Company shall not be obligated or responsible to assume any unusual financial risk for service connections and additional facilities.

5. LOCATION OF COMPANY'S EQUIPMENT

(a) The Customer shall furnish the Company, without cost, satisfactory right-of-way, and suitable location and housing for equipment, on his premises, for the Company's facilities required to provide the Customer with Service.

(b) The Customer shall provide suitable space for the installation of meters and equipment at an outside location designated by the Company. Clear access must be provided by the Customer for Company personnel to maintain and read the meter. The Customer shall obtain written approval from the Company for installation of such apparatus at an indoor location.

(c) For residential dwellings where meters are not grouped at one location, the meter shall be located outside on the corner of the dwelling closest to the Company's Service facilities. If this location is not feasible due to physical obstructions, such as garage doors or windows, an alternate location closest to the Company's Service facilities will be chosen by the Company.

(d) All Service equipment furnished by the Company shall be and remain the property of the Company.

(e) Interference or tampering with the meters or Company facilities or any act preventing the proper registration of Service is prohibited and the Customer by reason of his control of the premises shall pay for all damages caused by violation of this rule. Furthermore, if incorrect metering is caused by such violation, the Customer shall pay an amount estimated by the Company to cover Service not properly recorded.

6. ACCESS TO CUSTOMER'S PREMISES

The Company shall have free access at a reasonable hour to the Customer's premises for such purposes as may be proper and necessary in connection with supplying Service.

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ISSUED BY JEFFREY D. SERKES, VICE PRESIDENT

Issued August 29, 2003

Effective January 1, 2004

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RULES AND REGULATIONS COVERING THE SUPPLY OF ELECTRIC SERVICE

7. DEPOSITS FOR SERVICE

(a) Upon initial application for Service, after accumulation of two termination of Service notices within a twelve (12) Month period, or after disconnection of Service for non payment of bills, fraudulent use of electricity, etc., the Customer may be required to make a deposit with the Company amounting to 1/6 of the estimated Company Charges for Service for the ensuing twelve (12) Month period. The Customer may be required to provide additional deposit when the amount already secured is less than 1/6 of the Customer's estimated Company Charges for Service for a twelve (12) Month period.

(b) Whenever the Company requires a deposit from any residential Customer, said Customer shall be permitted to pay it in three consecutive equal monthly installments whenever the total amount of the required deposit exceeds the sum of forty dollars (\$40.00).

(c) Simple interest at the annual rate established by the Commission will be paid on each deposit held longer than 90 days, to accrue from the date the deposit is made until it has been refunded, or until a reasonable effort has been made to effect refund.

(d) At the Customer's option, the Company shall annually make either direct payment to the Customer of all accrued interest, or shall credit same to the Customer's account.

(e) Residential Customers' deposits shall not be held longer than one year and all other deposits shall not be held longer than two years provided the Customer has established satisfactory credit during that period. Satisfactory credit is defined as full payment of bills prior to receipt of notice of termination with no more than two late payment charges assessed during the period for:

1. 12 consecutive months for residential Customers, or
2. 24 consecutive months for Non-Residential Customers, and the Customer's account is not currently in arrears.

(f) The Company shall, however, be under no obligation to return any deposit to any Customer whose Service has been terminated until the Company has had a reasonable time to read and remove meters and to ascertain that the obligations of the Customer have been fully performed.

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RULES AND REGULATIONS COVERING THE SUPPLY OF ELECTRIC SERVICE

8. SELECTION OF SCHEDULE

(a) Whenever there is a choice of Rate Schedule, the choice lies with the Customer. Each schedule sets forth the conditions under which it applies. The full and active assistance of the Company is freely offered and, on request, will be given to the Customer in order to determine which schedule is then the most favorable to the Customer.

(b) If and when the Customer notifies the Company of changes in his connected load, Capacity Required, operating conditions, or other factors which may affect the selection of the schedule, an investigation will be made by the Company and the Customer will be assisted in determining whether a change in schedule is then advisable.

(c) When the Company, upon the written request of the Customer, has determined the lowest rate applicable to the Customer's Service, based on written information supplied by the Customer, and the Customer has selected that rate, the Company shall, if the rate is not the lowest rate, refund to the Customer the difference between the actual amount paid by the Customer while receiving Service under such rate and the amount chargeable under the lowest applicable rate; but no refund shall be required where the written information supplied by the Customer as to his expected demand and use differs from his actual demand and use.

(d) Whenever the Customer notifies the Company of changes in his connected load, Capacity Required, operating conditions or other factors affecting Service, and such changes require additional Company investment, and the Customer is provided Service on a restricted Rate Schedule, the Customer shall be transferred to the appropriate active Rate Schedule at that time.

9. CUSTOMER'S INSTALLATION AND RESPONSIBILITY

(a) The Customer, in accepting Service from the Company, assumes full responsibility for the safety and efficiency of the wiring and apparatus installed by the Customer and agrees to indemnify and save harmless the Company from and against any and all loss or liability caused by such Customer facilities. The Customer further agrees to indemnify and save the Company harmless against any liability that arises as the result of the use of Service supplied to the Customer by the Company.

(b) The Customer shall not operate any apparatus creating a condition which prevents the Company from supplying satisfactory Service to the Customer or to other Customers. The Company reserves the right to place restrictions on the type and manner of use of all the Customer's electrical equipment connected to the Company's lines, especially prohibiting any loads of highly fluctuating or low power factor character.

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RULES AND REGULATIONS COVERING THE SUPPLY OF ELECTRIC SERVICE

10. METERING AND BILLING

(a) Competitive Billing

- (1) Retail Customer Billing Options. The Customer's Competitive Service Provider shall offer one or more of the following Customer billing options: (a) separate bills from the Company and the Competitive Service Provider, (b) a Company consolidated bill, or (c) a Competitive Service Provider consolidated bill. When the Company provides billing for Competitive Energy Service on behalf of a Competitive Service Provider, the Company shall not be responsible for billing errors resulting from incorrect price information received from a Competitive Service Provider.

The Competitive Service Provider shall notify the Company of the Customer's billing Service option when notifying the Company of the Customer's switch. If a Customer changes their billing option after initial enrollment, the Competitive Service Provider must notify the Company of the change at least seven (7) days prior to the Company's regularly scheduled meter read date. If the Competitive Service Provider fails to notify seven (7) days prior to the regularly scheduled meter read date, the billing option change will take effect on the following regularly scheduled meter read date. All Customers will have the opportunity to choose from the following billing Service options:

(i) Separate Company / Competitive Service Provider Billing.

The Company and the Competitive Service Provider will separately send their bills directly to the Customer. The Company will calculate its charges, prepare the bill, and render the bill consistent with its standard billing practices. This billing method is independent of the Competitive Service Provider billing. For Customers, the Company will deliver its bill by mail unless the Customer agrees to some other form of billing Service provided by the Company. The Company has no obligations regarding accuracy of Competitive Service Provider charges or related payment disputes. The Company will be responsible for performing meter reading Services, and shall transmit necessary data to the Competitive Service Provider in a timely fashion. The Company and the Competitive Service Provider shall process all complaints and perform Customer Services in accordance with applicable Commission Orders, Rules, and Regulations.

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ISSUED BY REGIS F. BINDER, VICE PRESIDENT

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Effective July 1, 2003

Issued under Order of the S.C.C. dated 8/21/2002 in Case No. PUE-2001-00297

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RULES AND REGULATIONS COVERING THE SUPPLY OF ELECTRIC SERVICE

10. METERING AND BILLING (Continued)

(ii) Company Consolidated Billing (Rate Ready Option).

Under this option the Company will calculate both the Company and Competitive Service Provider charges and render a consolidated bill to the Customer. The Company will collect and process Customer payments consistent with applicable Commission Orders, Rules, and Regulations. Payments will be submitted to the Competitive Service Provider normally within one day of receipt from the Customer. The Company shall process all complaints and perform Customer Service in accordance with applicable Commission Orders, Rules, and Regulations.

(iii) Company Consolidated Billing (Bill Ready Option).

The Company will forward the billing determinants used for billing to the Competitive Service Provider normally within one business day of the actual meter reading or the estimating of usage. The Competitive Service Provider is responsible for calculating its charges and submitting the charges to the Company in accordance with applicable Commission Orders, Rules, and Regulations. If the Competitive Service Provider fails to transmit its Customers' information to the Company in the required timeframe, the Company will render a bill containing only its charges. The Company will not be liable for the Competitive Service Provider's charges or losses, damages or consequential damages associated with the Competitive Service Provider's Customers not being billed for the Competitive Service Provider's charges for that period. The Company will collect and process Customer payments consistent with applicable Commission Orders, Rules, and Regulations. Payments will be submitted to the Competitive Service Provider normally within one day of receipt from the Customer. The Company and the Competitive Service Provider shall process all complaints and perform Customer Service in accordance with applicable Commission Orders, Rules, and Regulations.

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RULES AND REGULATIONS COVERING THE SUPPLY OF ELECTRIC SERVICE

10. METERING AND BILLING (Continued)

(iv) Competitive Service Provider Consolidated Billing (Bill Ready Option).

A Competitive Service Provider that wishes to offer this option is responsible to abide by the Commission Rules Governing Retail Access to Competitive Energy Services. The Company will provide information to the Competitive Service Provider on the Company's Charges for inclusion on the Competitive Service Provider's consolidated bill using the Company's existing EDI formats or other means deemed necessary in the interim. The Competitive Service Provider will collect and process Customer payments consistent with applicable Commission Orders, Rules, and Regulations. Payments of Company Charges will be submitted by the Competitive Service Provider to the Company normally within one day of receipt from the Customer. For Customers receiving bi-monthly meter readings, the Company will transmit the necessary meter reading data and the associated Company Charges to the Competitive Service Provider on a bi-monthly basis. The Competitive Service Provider and the Company shall process all complaints and perform Customer Service in accordance with applicable Commission Orders, Rules, and Regulations.

A temporary work around will be implemented for Competitive Service Provider Consolidated Bill Ready Billing for July 1, 2003. This work around will involve the Company sending the Customer's Current Charges for inclusion on the Competitive Service Provider's consolidated bill. The method by which the Company sends the Customer's Current Charges to the Competitive Service Provider shall generally be via U.S. Mail, facsimile, e-mail or other Company-supported electronic transport. Payments of Company Charges will be submitted by the Competitive Service Provider to the Company normally within one day of receipt from the Customer. This work around will remain in effect until standardized Competitive Service Provider Consolidated Billing is implemented.

(b) Where Service is rendered under Rate Schedule provisions which do not require monthly demand measurements, meters may be read and bills rendered either monthly or bimonthly at the Company's option. When bills are rendered bimonthly, the minimum bill, Customer charge and the number of kilowatthours included in each energy block of the rate shall be twice the amount specified for monthly billing.

(c) All electricity sold by the Company shall be on the basis of meter measurement, except for installations such as street lighting, outdoor lighting and traffic signal Service where the usage is constant and the consumption may readily be computed, and all charges for electricity used shall be calculated from the meter reading or estimated consumption and the usage at each Point of Service shall be billed separately. If the Company is unable to secure meter readings for up to two consecutive meter reading periods, the Company may estimate use based on the Customer's prior usage pattern and any pertinent load and weather data.

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RULES AND REGULATIONS COVERING THE SUPPLY OF ELECTRIC SERVICE

10. METERING AND BILLING (Continued)

(d) Bills shall be rendered, as nearly as practicable, for 30 day periods when monthly, and 60 day periods when bimonthly. However, bills for less than 25 days or more than 35 days for monthly billing, and bills for less than 50 days or more than 70 days for bimonthly billing shall be prorated on the basis of the ratio of the number of days in the period to the number of days included in the standard period, which will be taken at thirty days for monthly billing and sixty days for bimonthly billing. Bills shall be due on the date rendered. In case of any dispute as to the date of rendering the postmark shall control.

(e) Bills for special or short term Service, including charges for connection and disconnection, may be rendered at any time at the discretion of the Company, and will be payable upon presentation.

(f) If the Service is supplied to the Customer before a meter is placed in use or while the metering is defective, the Customer will pay for Service on a basis estimated from a period of similar use.

(g) When an investigation discloses excessive bills due to an accidental ground on the Customer's wiring or equipment, occurring without the knowledge of the Customer, an allowance for a share of such wastage will be made by the Company. The allowed refund for an accidental ground will correspond to one-half (1/2) of the excess kilowatt-hours and, if applicable, one-half (1/2) of the excess kilowatt demand. The amount of refund shall be based on the Customer's average usage before the grounding condition existed, said average use to be determined by arithmetically averaging three (3) Months consumption, either current or prior year. The refund shall be made for the period for which the ground existed, if determinable, and if not determinable for a period of six Months.

(h) If the Company is prevented from supplying or if the Customer is prevented from receiving all or any portion of the Service required, and if such failure to supply or receive be due to fire, explosion, flood, riot, war, acts of God, public enemies, or order of Court, then a billing adjustment shall be made upon written request.

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RULES AND REGULATIONS COVERING THE SUPPLY OF ELECTRIC SERVICE

10. METERING AND BILLING (Continued)

(i) Residential Rate Schedule Customers have the option of using the Company's Average Payment Plan wherein billing Company Charges will be based upon 1/12 of the Customer's latest twelve Months usage. Any difference between the average payments and the actual charges for the 12 Month average payment period at its anniversary will be amortized over the next twelve (12) Month period. If a participant in the Average Payment Plan accumulates two or more termination of Service notices within a twelve Month period, the Company shall have the option of terminating that Customer's participation in the plan.

(j) 1. Final bills for residential and commercial Customers may be estimated if average use is less than 600 kilowatthours per Month unless:

- a. The Customer requests a reading and/or requests disconnection when leaving the premises.
- b. The Customer is an irregular user or has insufficient prior billing history available.
- c. The last regular meter reading was estimated.
- d. The final bill is a result of disconnection for non-payment of bills, fraudulent use, etc., and the Customer has not paid arrears, or made arrangements to pay arrears after 14 days, in which case the meter may be removed when the final reading is taken.

2. Final bills for all Customers whose average use exceeds 600 kilowatthours per Month will be based on actual readings.

- a. Final bills for all Customers with demand meters will be based on actual readings.

For those Customers, except for 1.(d) and 2.(a) above, the Company may rely on a meter reading submitted by the Customer as a final meter reading if it appears reasonable.

3. For subsequent Customers at these locations:

- a. If Service was disconnected for previous occupant and a final reading was obtained, or if Service was not disconnected and an actual meter reading was obtained prior to occupancy, that meter reading will be the beginning meter reading for the new Customer.

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RULES AND REGULATIONS COVERING THE SUPPLY OF ELECTRIC SERVICE

10. METERING AND BILLING (Concluded)

- b. The estimated meter reading as determined in 10.(j)1. above will be used as the beginning meter reading for the new Customer, providing application for Service is made within 30 days of discontinuance by previous occupant, and no actual meter reading has been secured.

(k) A Competitive Service Provider may request a special meter reading on a date other than the regularly scheduled meter read date. The Company shall perform the requested special meter reading as promptly as working conditions permit. The special meter reading shall be for data collection or informational purposes only. Such special meter reading shall not be used to expedite a Customer's switch to a Competitive Service Provider or to return to the Company's Default Service.

11. MASTER METERING AND SUBMETERING

The Company will furnish electricity to the Customer for his own use, on the premises occupied through ownership or lease by the Customer, and the electricity furnished by the Company shall not be remetered, submetered or otherwise controlled by the Customer for resale or assignment to another or others, except as permitted under Title 56, Chapter 10, Article 2.1 of the Code of Virginia entitled "Regulation of Sub-Metering and Energy Allocation Equipment" and any rules or regulations promulgated by the Commission thereunder.

12. PAYMENTS

(a) General

Bills for Company Charges are due upon presentation and may be paid at any office of the Company, the Company's Mail Payment Center, or to any of its collectors, or to any of the Company's duly authorized collection agencies. When paid by mail, the date of payment will be determined by the postmark.

Failure to receive a bill does not excuse the Customer from payment obligations and payments shall be due and payable as provided herein without regard to any counterclaim whatever.

For Customer's accepting Default Service, the Company reserves the right to apply any bill payments made by the Customer in whole or in part to any account due to the Company by the Customer. The most delinquent bills shall be credited first.

(b) Late Payment Charge

Bills for Company Charges become past due 28 days from the mailing date shown on the Customer's bill which is the date the bill is prepared and mailed to the Customer, or sent to the Customer's authorized Competitive Service Provider for consolidated billing purposes.

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RULES AND REGULATIONS COVERING THE SUPPLY OF ELECTRIC SERVICE

12. PAYMENTS (Concluded)

A late payment charge of 1-1/2% per Month will be imposed on Company Charges for all past due balance on the Company's books, excluding local consumer taxes.

(c) Disconnection Notice

When a disconnection notice has been sent to the Customer, payment of Company Charges must be made at a Company office or to an authorized Company collection employee. The Company will accept payment at the Customer's premises in lieu of terminating Service.

(d) Bad Check Charge

The Customer will be charged a handling charge of \$16.00 for each check received by the Company and returned by the bank for insufficient funds in the Customer's account.

13. USE OF ELECTRICITY

(a) No other power supply shall be connected with the Company's facilities, except by written consent of the Company.

(b) Because the Company's facilities used in supplying electricity to the Customer have a definite limited capacity and can be damaged by overloads, the Customer shall give adequate notice to the Company and obtain the Company's written consent before making any substantial change in the amount or use of the load connected to the Company's Service.

(c) The Customer shall not use electricity in any manner which will be detrimental to the Company's supply of electricity to other Customers. The Company reserves the right, but shall have no duty, to determine the suitability of apparatus, or appliances to be connected to its Service by the Customer, and to refuse to continue to supply electricity if it shall determine that the operating of such apparatus or appliances may be detrimental to its general supply of electricity.

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RULES AND REGULATIONS COVERING THE SUPPLY OF ELECTRIC SERVICE

14. INTERRUPTION TO SERVICE SUPPLIED BY THE COMPANY

The Company will use reasonable diligence in providing regular and uninterrupted Service, but the Company shall not be liable for any loss, cost, damage or expense to any Customer occasioned by any failure to supply electricity according to the terms of the contract, or by any interruption or reversal of the supply of electricity, if such failure, interruption or reversal shall be due to the elements, public enemies, strikes, or order of Court, which are beyond the control of the Company, or any cause except willful default or neglect on its part.

The Company may, without liability therefore, interrupt or limit Service to any or all Customers whenever such action is indicated in order to prevent or limit any actual or threatened instability or disturbance on the electric system of the Company or any electric system interconnected with the Company.

15. DISCONTINUANCE OF SERVICE

Agreements are not transferable without the Company's consent. Whether or not there is a written agreement, upon the Customer's discontinuance of Service, he shall remain responsible until the Company receives notice of discontinuance for any Service supplied to the premises formerly occupied by the Customer, and shall remain responsible for minimum charges and/or other obligations contracted for.

16. COMPANY'S RIGHT TO DISCONNECT ELECTRIC SERVICE

(a) The Company reserves the right to disconnect electricity to a Customer, at any time without notice, upon the occurrence of any one or more of the following events:

1. Whenever the Company, in its opinion, has reasonable cause to believe that the Customer is receiving electricity without paying for it, or that the meter, wires, or other apparatus have in any manner been tampered with.
2. Whenever, in the Company's opinion, the condition of the Customer's wiring, equipment and appliances is either unsafe or unsuitable for receiving electricity, or when the Customer's use of electricity or equipment interferes with or may be detrimental to the supply of electricity by the Company to any other Customer.
3. Where electricity is being furnished over a line which is not owned or leased by the Company, whenever, in its opinion, such line is either not in a safe and suitable condition or is inadequate to receive electricity.

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RULES AND REGULATIONS COVERING THE SUPPLY OF ELECTRIC SERVICE

16. COMPANY'S RIGHT TO DISCONNECT ELECTRIC SERVICE (Concluded)

4. Whenever in the opinion of the Company it is necessary to prevent fraud upon the Company.

(b) The Company reserves the right to disconnect electricity to a Customer, after 10 days written notice from the Company to the Customer, upon the occurrence of one of the following events:

1. For nonpayment of past due Company Charges.
2. For failure to comply with any of the Company's Terms and Conditions as filed with the Commission, or with any of the conditions or obligations of any agreement with the Company for the purchase of electricity.
3. Whenever the Customer has denied a Company representative access to the meter, wires or other apparatus installed on the Customer's premises.

(c) The Company will disconnect the supply of electricity to a Customer whenever requested by any public authority having jurisdiction.

(d) The Company reserves the right to disconnect the supply of electricity under any of the above conditions irrespective of any claims of a Customer pending against the Company, or any amounts of money on deposit with the Company as required by these Terms and Conditions.

(e) Notice of disconnection shall be considered to be given a Customer when copy of such notice is left with the Customer, or left at the premises where his bill is rendered, or posted in the United States mail addressed to the Customer's last post office address shown on the records of the Company.

(f) Whenever the supply of electricity is disconnected in accordance herewith, the Company shall not be liable for any damages, direct or indirect, that may result from such disconnection. In all cases where the supply of electricity is disconnected by reason of violation by the Customer of any of the provisions hereof or of any Agreement with the Company for the purchase of electricity, there shall then become due and payable, in addition to the bills for Company Charges in default, an amount equal to the monthly minimum charge for the unexpired term of the Agreement, not as a penalty, but in lieu of the income reasonably to be expected during the unexpired term of the Agreement.

(g) Cancellation according to terms of the Agreement or by mutual consent.

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RULES AND REGULATIONS COVERING THE SUPPLY OF ELECTRIC SERVICE

17. COMPANY'S RIGHT TO DISCONTINUE ELECTRIC SERVICE

The Company endeavors to provide uninterrupted Service to its Customers and gives advance notice of interruptions and discontinuances required for normal schedule operation and maintenance activities. However, the Company reserves the right to discontinue the supply of Service without advance notice when such discontinuance is caused by unavoidable shortages, interruptions in the Company's source of supply or emergency repairs, alterations and extensions.

18. RECONNECTION OF THE SUPPLY OF ELECTRICITY

(a) If the supply of electricity has been disconnected for any of the reasons covered by Rule 16, "Company's Right to Disconnect Electric Service", the Company shall have a reasonable period of time in which to reconnect the Customer's Service after the conditions causing disconnection shall have been corrected.

(b) If the supply of electricity has been disconnected because of improper use, nonpayment, or if, in the Company's opinion the meter or wires or other apparatus have been tampered with, the Company may refuse to reconnect the Customer's Service until the Customer shall have:

1. Paid all delinquent Company Charges,
2. Paid to the Company an amount estimated by the Company to be sufficient to cover the Company Charges for electricity used but not recorded by the meter and not previously paid for,
3. Made such changes in wiring or equipment as may in the opinion of the Company be proper for its protection, and
4. Paid reconnection charge as set out in (d) below.
5. Paid a security deposit if requested by the Company.

(c) If the supply of electricity has been disconnected by the Company at the request of any public authority having jurisdiction, the Customer's Service will not be reconnected until authorization to do so has been obtained from said public authority.

(d) Where the Company has disconnected Service for nonpayment of a bill or for other reasons listed in Rule 16, "Company's Right To Disconnect Electric Service", the Customer may be required to pay a security deposit as outlined in Rule 7, "Deposit for Service." The Customer shall pay the following reconnection charge as a condition of resuming Service at the same location or at a different location:

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RULES AND REGULATIONS COVERING THE SUPPLY OF ELECTRIC SERVICE

18. RECONNECTION OF THE SUPPLY OF ELECTRICITY (Concluded)

1. When Service is disconnected at the meter

\$16.00 for reconnection made during regular or extended working hours, or

\$85.00 for reconnection made after regular working hours requiring employee to be called to duty for the purpose of making said reconnection.

2. When Service is disconnected other than at the meter

Service will normally be disconnected at the meter. However, when another means of disconnection is necessary, the actual cost will be the reconnection charge, but not less than the amount in 18.(d)(1.) above.

19. PROVISIONS COVERING THE EXTENSION OF COMPANY'S FACILITIES

The extension of the Company's distribution facilities for supplying electric energy either overhead or underground to a Customer or group of Customers will be made under the provisions of Rate Schedule "E" subject to any applicable rules of the State Corporation Commission, provided that the Company reserves the right to refuse to make an extension of its facilities, or to reinforce its facilities, or to take title to and assume responsibility for the future maintenance and replacement of facilities built by another and offered to the Company, when by so doing the Company is required to assume an unusual financial risk or burden, or is required to introduce a hazard to the Service of other Customers, or incur extraordinary losses of electric energy or to suffer excessive operating, maintenance and replacement costs.

20. TESTING SCHEDULE FOR WATTHOUR METERS

Before being installed for the use of any Customer, every meter, whether new, repaired or removed from Service for any cause, shall be in good order, and shall be adjusted so as to register as nearly 100% correct as practicable on light load (5% to 10% of rated test current of the meter) and on full load or rated test current of the meter. Full load shall mean not less than 65% nor more than 110% of rated test current. Whenever on installation, periodic or any other test, a meter is found to be in error exceeding 2%, plus or minus, it will be adjusted so as to register as nearly 100% correct as practicable at light load and full load and be without creep.

(a) Self contained single phase alternating current meters in service shall be tested using a sampling procedure acceptable to the Commission. The procedure will be used in the selection of single phase meters and three wire network meters for test each year.

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RULES AND REGULATIONS COVERING THE SUPPLY OF ELECTRIC SERVICE

20. TESTING SCHEDULE FOR WATTHOUR METERS (Concluded)

(b) Self-contained polyphase meters in service and polyphase or single phase meters in service when used with instrument transformers shall be tested as follows:

1. Self-contained polyphase meters, at least once every six years.
2. Transformer operated single phase meters, at least once every eight years.
3. Transformer operated polyphase meters, at least once every four years.
4. Demand meters associated with the above shall be tested on the same schedule as their companion watthour meters, except that pulse-operated demand meters shall be tested at least once every two years.

- (c)
1. When a meter is tested and found to be no more than 2% fast or slow, no adjustment shall be made in the Customer's bill.
  2. When the meter is tested and found to be more than 2% fast or slow, the Company shall recalculate the Customer's bill either for a period equal to one-half (1/2) of the time elapsed since the last previous test, but in no case shall the rebilling period exceed twelve (12) Months; or a period from the time at which the error first developed or occurred, provided that such time can definitely be fixed.
  3. The error used in recalculating the Customer's bill shall be equal to one-half (1/2) of the algebraic sum of the meter accuracy at high and low loads as shown by the results of the meter test.
  4. Credit will be allowed to the Customer or the Company will bill the Customer only if the recalculated bill, using an average error of more than 2% fast or slow, results in \$1.00 difference or more over the original billing for the re-billing period.
  5. The Company is under no obligation, legal or regulatory, to replace any properly functioning meter in service.

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RULES AND REGULATIONS COVERING THE SUPPLY OF ELECTRIC SERVICE

21. REQUEST METER TEST

The Company shall provide one free meter test during any twenty-four Month period for any Customer requesting same. For each additional test requested during such period, the Customer shall be required to deposit with the Company, a deposit of \$20.00 for a single phase meter, or \$40.00 for a polyphase meter to offset the cost of such test. If any additional requested test made during the aforesaid period reveals meter registration that is greater than 102%, or is less than 98%, of actual consumption, the deposit required herein shall be refunded; otherwise, the deposit shall be retained by the Company for the purpose aforesaid.

(a) The Customer, or his representative, may be present when his meter is tested.

(b) A written report of the results of the test shall be made to the Customer within 10 days after completion of the test.

22. IMPOSED RELOCATIONS OR UNDERGROUNDING

(a) When the Company is required by any political subdivision of the State or the United States, or any agency thereof, to place new facilities underground or to relocate existing facilities underground, or to otherwise relocate existing facilities, and the Company has not been otherwise compensated, the cost of such placement or relocation shall be recovered by the Company in the manner hereinafter provided.

(b) The political subdivision or agency which imposes the requirement for relocation or undergrounding shall pay the incurred cost thereof in advance. In the absence of such payment, the Company may recover, within a period of five years, such incurred cost by means of a surcharge applied upon the bills of all Customers whose electric Points of Service are situated within the political subdivision.

23. CHANGING COMPETITIVE SERVICE PROVIDERS

(a) The Competitive Service Provider must notify its Customers that by signing up for Competitive Energy Service with the Competitive Service Provider, the Customer is consenting to the disclosure by the Company to the Competitive Service Provider of certain basic information about the Customer. At a minimum, the notice shall inform the Customer that the following information will be disclosed: the Customer's Company account number, data about meter readings, rate class and electric usage, the Customer's name, address(es) and telephone number, or as otherwise may be consistent with applicable Commission Orders, Rules, and Regulations.

(b) In order to initiate Competitive Energy Service, the Competitive Service Provider will obtain appropriate authorization from the Customer, or from the Person authorized to act on the Customer's behalf, indicating the Customer's choice of Competitive Service Provider in accordance with applicable Commission Orders, Rules, and Regulations.

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RULES AND REGULATIONS COVERING THE SUPPLY OF ELECTRIC SERVICE

23. CHANGING COMPETITIVE SERVICE PROVIDERS (Continued)

1. Authorization Record. It is the Competitive Service Provider's responsibility to maintain records of the Customer's authorization in the event of a dispute, in order to provide documented evidence of authorization to the Company or the Commission. The authorization shall include the Customer's acknowledgement that the Customer has received the notice as described in Section 23(a).
2. The Competitive Service Provider shall provide an electronic file to the Company, containing information in accordance with this Tariff or applicable Commission Orders, Rules, and Regulations. Upon receipt of the electronic file from the Competitive Service Provider, the Company will confirm receipt of the file. Within one (1) business day of receipt of the electronic file, the Company will validate the records contained in the file, and will provide an electronic validation, including appropriate control totals such as number of records received, and the reason for any rejections (e.g., invalid account number) and any information the Competitive Service Provider can use to identify rejected records.
3. Enrollment transactions must be received at least fifteen (15) days prior to the Customer's next regularly scheduled meter read date to be effective on that meter read date. Enrollment transactions received less than fifteen (15) days prior to the Customer's next regularly scheduled meter read date will be effective on the Customer's subsequent regularly scheduled meter read date. In the event that multiple enrollment requests are submitted regarding the same Customer within the same enrollment period, the Company shall process the last request submitted and reject all others for the same enrollment period. All electronic transactions associated with the enrollment processing must be performed in accordance with this Tariff and applicable Commission data exchange standards, rules and regulations.

(c) If a Customer contacts a new Competitive Service Provider to request a change of Competitive Service Provider and the new Competitive Service Provider agrees to serve the Customer, the Customer's new Competitive Service Provider shall obtain appropriate authorization from the Customer or Person authorized to act on the Customer's behalf indicating the Customer's choice of Competitive Service Provider, and shall thereupon follow the same procedures for enrollment of Customer as for the initial Competitive Energy Service. Once the process is complete, the Company will electronically notify the Customer's current Competitive Service Provider that the Customer has elected to terminate Competitive Energy Service from that Competitive Service Provider.

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RULES AND REGULATIONS COVERING THE SUPPLY OF ELECTRIC SERVICE

23. CHANGING COMPETITIVE SERVICE PROVIDERS (Concluded)

(d) Customer Rescission of Change. Normally within one (1) business day of receiving an enrollment change, the Company will send a confirmation letter informing each Customer that the Customer's current Competitive Service Provider is being changed. Included in this letter shall be notification of a rescission period in which the Customer may contact the Company to cancel its selection of a new Competitive Service Provider. The rescission period shall be ten (10) days and shall commence upon the Company's receipt of the electronic file from the Competitive Service Provider. The confirmation letter shall include the Customer's name, address, Company account number, identity of selected Competitive Service Provider, and scheduled Competitive Energy Service effective date. If the rescission period expires, and the Customer has not contacted the Company to rescind the Competitive Service Provider selection, the selected Competitive Service Provider will become the Competitive Service Provider of record on the Customer's next or subsequent regularly scheduled meter read date (in accordance with the 15-day provision above). If the Customer elects to rescind its Competitive Service Provider selection, the Company will notify the rejected new Competitive Service Provider electronically. In the event the Customer rescinds its Competitive Service Provider selection after the rescission period, the Customer will be advised that the rescission period has expired and a switch must be requested via the normal selection process.

(e) The Competitive Service Provider acknowledges and agrees that the Company will give effect to all Customer requests to change to a new Competitive Service Provider, and consequently the most recent Customer designation of a Competitive Service Provider, for which the procedures under Section 23(c) have been completed, will be given effect by the Company.

(f) Except in the event of the default of the Customer's Competitive Service Provider, the Company shall not be obligated to honor a Customer request to process a notice of change of the Customer's selected Competitive Service Provider more frequently than once every Month. For purposes of these standard Rules and Regulations, default by a Competitive Service Provider shall mean a failure to deliver electric energy as defined in Commission Rules.

(g) The Company shall change the Customer's Competitive Service Provider upon receipt of an electronic notification from the chosen Competitive Service Provider. The Company will assign an energy flow start date for the Customer's choice of Competitive Service Provider received after the Customer Choice Start Date to be equal to the Customer's first regularly scheduled meter reading date no sooner than fifteen (15) days after the date of processing. Changes in Competitive Energy Service will become effective on the Customer's regularly scheduled meter reading date, regardless of whether the meter reading is actual or estimated.

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RULES AND REGULATIONS COVERING THE SUPPLY OF ELECTRIC SERVICE

24. COMPETITIVE SERVICE PROVIDER BILLING AND PAYMENT

(a) Billing. When the Company provides billing for Competitive Energy Services on behalf of a Competitive Service Provider, the Company:

1. will accept and rely on the representation of the Competitive Service Provider as to the Competitive Energy Service amounts supplied to the Company by the Competitive Service Provider;
2. will have no responsibility to verify the appropriateness of such amounts, or to resolve any disputes or disagreements over the amount, timing or any other aspect of the billing or payment of Competitive Energy Services, other than to confirm amounts billed to the Customer, amounts received from the Customer and amounts remitted to the Competitive Service Provider;
3. will provide the functions of collection and remittance of funds only as a conduit of those funds from the Customer to the Competitive Service Provider;
4. will not be responsible for any default or failure to provide Competitive Energy Service or failure to pay for Competitive Energy Service as a consequence of its performance of this role;
5. will not be required to include natural gas Competitive Energy Service charges; and
6. will not be required to receive Competitive Energy Service charges for one Customer account from more than one Competitive Service Provider for the same billing period.

(b) Payments To The Company. Payments to the Company will be applied to the Customer's account in the following sequence for all of the items that apply at the time of receipt of the Customer's payment.

1. Company tariffed charge arrearages, any associated interest and unpaid fees or charges.
2. Competitive Service Provider arrearages, and any associated fees or interest
3. Company current tariffed charges.
4. Competitive Service Provider current charges.
5. Charges for items other than electric Services.

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ISSUED BY REGIS F. BINDER, VICE PRESIDENT

Issued May 2, 2003

Effective July 1, 2003

Issued under Order of the S.C.C. dated 8/21/2002 in Case No. PUE-2001-00297

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RULES AND REGULATIONS COVERING THE SUPPLY OF ELECTRIC SERVICE

24. COMPETITIVE SERVICE PROVIDER BILLING AND PAYMENT (Concluded)

(c) Non-Payment or Partial Payment. Customers who shop for Competitive Energy Services will be considered by the Company to be delinquent in the payment of their bill if the Company's charges for electric Service remain unpaid at the time they are due. Delinquent bills will be subject to the Company's termination provisions for non-payment, and may result in the imposition of late payment fees and the initiation of electric Service termination procedures for non-payment. The Company will not initiate its electric Service termination procedures for non-payment of charges payable to a Competitive Service Provider.

(d) Late Payment Fees. The Company may impose late payment fees in accordance with its procedures on the portion of the bill that is ultimately due to the Company, excluding any amount it has billed to the Customer on behalf of a Competitive Service Provider.

(e) Collection Activity. The Company is not responsible for collection or purchase of accounts receivable by the Competitive Service Provider.

25. DEFAULT SERVICE

(a) General

Default Service Customers are defined as those Customers who either:

1. Contract for Competitive Energy Service with a Competitive Service Provider, and it is not delivered;
2. Cannot arrange for Competitive Energy Service from a Competitive Service Provider;
3. Do not choose a Competitive Service Provider;
4. Choose the Default Service; or
5. Have been denied Competitive Energy Service or referred to Default Service by a Competitive Service Provider because of a delinquent account.

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RULES AND REGULATIONS COVERING THE SUPPLY OF ELECTRIC SERVICE

25. DEFAULT SERVICE (Continued)

(b) Return To Default Service

This Section applies when the Company is the provider of Default Service. If a Customer contacts the Company to request a change from the Competitive Service Provider to the Company's Default Service, the Company will process the request in accordance with the same procedure outlined in Section 23. The Company will send the Customer a confirmation letter notifying the Customer of the right to rescind the request. If the Customer does not contact the Company to rescind within the rescission period, then the Company will complete the request. The effective date of the request will be determined in accordance with Section 23(b)(3) and the Company will become the Default Service provider of record in accordance with applicable Commission Orders, Rules, and Regulations. The Company will notify the Customer's current Competitive Service Provider of the discontinuance of Competitive Energy Service to the Customer from that Competitive Service Provider. The Competitive Service Provider acknowledges that the Company will accept Customer requests to switch to Default Service via a telephone call to the Company's Customer Service Center, and that a signed contract confirming the Customer has requested to switch to Default Service will not be required of the Customer. The Company will use its best efforts to assure the integrity of such verbal Customer requests.

Any Customer who chooses to receive Competitive Energy Service from a Competitive Service Provider shall have the right to return to Default Service.

Customers with a peak demand of 500 kW and greater during the most recent 12 Months returning to Default Service shall be required to remain a Default Service Customer for a minimum of twelve (12) Months after such return.

(c) Customer Termination of Service at Existing Account. If a Customer contacts the Company to discontinue electric Service, the Company will notify the current Competitive Service Provider of the Customer's discontinuance of Service for the account at the Customer's location. If available, the Company will provide the Competitive Service Provider that served the Customer at the old location with the Customer's new mailing address or forwarding address.

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ISSUED BY BRUCE E. WALENCZYK, VICE PRESIDENT

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Effective for all bills  
rendered on and after  
January 8, 2002

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RULES AND REGULATIONS COVERING THE SUPPLY OF ELECTRIC SERVICE

25. DEFAULT SERVICE (Concluded)

(d) Competitive Service Provider Discontinuance. When initiating the discontinuance of Competitive Energy Service to Customers, the Competitive Service Provider must comply with the notification requirements of the Commission and submit a valid 'drop' transaction to the Company at least fifteen (15) days prior to the Company's regularly scheduled meter read date for which the drop transaction is to be effective. The Company will send a notification letter, normally within five (5) business days, informing each Customer that the Customer's current Competitive Service Provider is discontinuing Competitive Energy Service. This notification letter shall inform each Customer of the opportunity to select another Competitive Service Provider, or return to the provisions of the Company's Default Service.

A Competitive Service Provider must provide the Company, affected Customers and the Commission sixty (60) days advanced written notice of its intent to discontinue Competitive Energy Service to an entire class of Customers.

(e) Effective Date of Discontinuance. Any discontinuance will take effect on a regularly scheduled meter read date and in accordance with the provisions of the Agreement that governs a retail Customer's change of Competitive Service Provider.

(f) Customer Number Change. If the Company elects to change the account number for a Customer receiving Competitive Energy Service from the Competitive Service Provider, the Company will notify the Competitive Service Provider of the change in account number at the same Customer location, via electronic file.

(g) Full Requirements Service Provision. The Competitive Service Provider shall agree to supply full requirements Competitive Energy Service for each of its Customers at each Customer account enrolled. Partial requirements or split Competitive Energy Service will not be permitted.

26. CUSTOMER AGGREGATION

Customers may be aggregated for purpose of negotiating for the purchase of Competitive Energy Service from a Competitive Service Provider. Aggregation of Customers is not restricted by the number or class of Customers within an aggregated group. Accordingly, any Customer may be represented by an Aggregator. However, an Aggregator is not a Customer, but rather an agent for aggregated Customers. Such aggregated Customers will continue to be treated as individual Customers of the Company for billing purposes under their otherwise applicable Rate Schedules. Combinations of meter registrations of aggregated Customers will not be permitted. No charge of a tariffed service will be affected by a Customer's aggregation status, and aggregation of load cannot be used for qualification under a tariff.

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RULES AND REGULATIONS COVERING THE SUPPLY OF ELECTRIC SERVICE

27. REPLACEMENT POWER SERVICE FOR SELF-GENERATORS

Service for Standby (Back-Up) or Maintenance purposes is available under the Company's Alternative Generation Schedule, Schedule "AGS". Retail Customers, who sell any portion of their on-site, self-generation into the market, may not replace that generation with supplementary Service supplied under any schedule in this Tariff. Such replacement power service will be provided at a rate determined by contract.

28. INTERCONNECTION OF SMALL ELECTRICAL GENERATORS

Interconnection to retail electric Customers, independently owned generators and any other party operating, or intending to operate, a distributed generation facility in parallel with the Company, shall be in accordance with Chapter 314, Regulations Governing Interconnection of Small Electrical Generators (20 VAC 5-314-10, et seq.) of the Virginia Administrative Code, and any rules or regulations promulgated by the Commission thereunder.

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ISSUED BY RODNEY L. DICKENS, PRESIDENT

Issued October 2, 2009

Effective July 1, 2009

Issued under Order of the S.C.C. dated 5/8/2009 in Case No. PUE-2008-00004

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EXTENSION OF COMPANY'S FACILITIES

SCHEDULE "E"

AVAILABILITY

Service under this schedule is available throughout the entire territory served by the Company.

TERMS AND CONDITIONS GOVERNING EXTENSION OF FACILITIES

The extension of the Company's facilities such as pole lines, underground lines, substations and transformers for the supplying of electric energy to a Customer or group of Customers, will be made under one of the following plans (subject to Rule 2.(b) of the Rules and Regulations Covering The Supply of Electric Service):

PLAN "A" -- SINGLE PHASE LINE EXTENSION PLAN FOR CUSTOMERS WITH LOADS NOT EXCEEDING 25 KILOWATTS

The Company will build single phase extensions to its distribution lines to serve farms, rural residences and small permanent Customers in accordance with the following terms and conditions:

1. When an overhead extension is required, the Customer shall pay a monthly minimum as determined under paragraph 4. hereof.
2. When an underground extension is required the Customer shall pay the cost difference between underground and overhead construction in addition to the monthly minimums required hereunder. Such costs will be divided equally among the Customers connected to the extension or as may be mutually agreed upon by the Customers and will be paid in advance.
3. Customers taking service under this extension plan shall enter into a written agreement with the Company for a term of five years. Thereafter the Customer's minimum shall be the appropriate rate schedule minimum. Sale of the premises covered by the agreement shall not relieve the Customer from the terms of the agreement, but the agreement may be assigned to a new Customer with the consent of the Company.
4. Each Customer taking service hereunder shall assure the Company monthly minimum revenue equal to the sum of the following:
  - (a) First 1500 feet of extension length per Customer (taken to the next 100 feet including service drop) -- rate schedule minimum.

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ISSUED BY BRUCE E. WALENCZYK, VICE PRESIDENT

Issued January 7, 2002

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EXTENSION OF COMPANY'S FACILITIES

SCHEDULE "E"

PLAN "A" -- SINGLE PHASE LINE EXTENSION PLAN FOR CUSTOMERS WITH LOADS NOT EXCEEDING 25  
KILOWATTS (Continued)

- (b) Next 600 feet of extension length -- \$1.00 per 100 feet per month (taken to the next 100 feet including service drop). This amount will be divided among the Customers connected to the extension.
- (c) If the Company is required to extend its facilities in excess of 2,100 feet per Customer, such Customer shall pay a monthly amount equal to 2.75 per cent of the total cost of the overhead line in excess of 2,100 feet excluding the cost of transformers, service drops and meters.
- (d) In cases where rental is paid for right of way, such rental shall be added to the guaranteed monthly minimum payments as determined above.
- (e) For Agreements negotiated on and after December 13, 1985 Fuel Revenue will be excluded from credit when computing minimum revenue payments.

5. Whenever additional Customers are added to a line extension requiring assured minimum revenue, or to a further extension thereof, the assured minimum revenue as calculated above shall be redetermined annually on the basis of the total length of the line and the total Customers served. Any further extension constructed which requires assured minimum revenue per Customer greater than those on the extension from which it originates will be considered a separate extension.

6. Individual service lines necessary to reach a Customer's premises from the main line extension will be built by the Company under this plan as a part of a main line extension or as a separate extension. When an individual service line considered by itself requires an assured minimum revenue greater than that in effect on the main extension, the individual service line will be considered as a separate extension, otherwise it will be included as part of the main extension.

7. If the Company is requested to extend or add to its facilities under this plan in order to supply electric service to other than farms, rural residences or small permanent Customers or to meet special or unusual conditions, the Company will, after due consideration of the stability of the Customer's business and credit and proposed usage, make such arrangements with the Customer for financing the Company's facilities or guaranteeing revenue or a combination of the two, provided, however, that this is done without preference to or discrimination against this Customer or other Customers.

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ISSUED BY BRUCE E. WALENCZYK, VICE PRESIDENT

Issued January 7, 2002

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January 8, 2002

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EXTENSION OF COMPANY'S FACILITIES

SCHEDULE "E"

PLAN "B" --LINE EXTENSION PLAN TO SERVE CUSTOMERS WITH LOADS EXCEEDING 25 KILOWATTS OR  
REQUIRING THREE PHASE SERVICE

The Company will build extensions to its distribution lines to serve Customers with connected load exceeding 25 kilowatts or requiring three phase service in accordance with the following terms and conditions:

1. When an underground extension is required, the Customer shall pay the cost of such extension which will be the estimated cost difference between underground and overhead construction, in addition to any other costs and monthly minimums required hereunder. Such costs will be divided equally amount the Customers connected to the extension or as may be mutually agreed upon by the Customers, and will be paid in advance.

2. The Customer shall pay a monthly minimum equal to 2.75 per cent of the cost of the additional facilities necessary to serve him or guarantee an annual revenue equal to one-third of the additional construction cost. Customers taking service under this plan shall enter into an Electric Service Agreement with the Company for an initial period of three years or longer.

For agreements negotiated on and after December 13, 1985, Fuel Revenue will be excluded from credit when computing minimum annual revenue payments.

3. When the additional facilities installed to serve the Customer are used at some future time to serve another Customer, the Customer's minimum under this plan shall be redetermined on the basis of the capacities of the Customer's served from the facilities, and each Customer shall assume this proportionate share of the minimum charge.

4. The Company as a safeguard for its investment and as a protection to its other Customers may require a Customer to give evidence of permanency by paying the Company the cost of connection and disconnection. The cost of connection and disconnection shall be the original cost of installing the additional facilities, less the salvage value of the additional facilities when removed plus the cost of removal. This payment will be returned to the Customer at the end of his contract term with simple interest at the annual rate established by the Commission, provided the Customer has taken continuous service from the Company during the contract period and paid the Company the minimum revenue as provided herein. When a Customer does not take continuous service for the entire contract period the payment covering the cost of connection shall be forfeited to the Company and the facilities shall be removed.

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Issued January 7, 2002

Effective for all bills  
rendered on and after  
January 8, 2002

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EXTENSION OF COMPANY'S FACILITIES

SCHEDULE "E"

PLAN "C" -- UNDERGROUND EXTENSION PLAN

The Company, when practical to do so, will provide underground service to applicants at charges paid in advance or upon such other terms as the Company may require under the charges as provided below. Applicants will provide easements suitable to the Company at no cost to it in reasonable time to meet service requirements.

1. Single Phase Underground Service for Residential Developments

Upon application for new service the Company will install, own and maintain underground electric service for individual residential secondary laterals from existing overhead pole lines, for residential subdivision of 5 or more lots when such service is contracted for by the original developer.

- 1.1 Applicant shall supply the Company with drawings and specifications covering the plot and buildings to be supplied with service in reasonable time to prepare electrical layout, make cost estimates and install required facilities.
- 1.2 After consulting with applicant, Company will determine the location of underground service facilities, locating the points of origin and termination so as to result in the lowest reasonable construction and operation costs.
- 1.3 Applicant shall at his expense clear the underground service of trees, stumps and other obstructions and must rough grade it to within 6 inches of final grade before the Company will commence construction. The Company's installation shall consist only of trenching, laying of the lines and backfilling to rough grade. Such clearance and grading must be maintained. If the Applicant or a subsequent Customer desires to change the grade at a future date in a manner which requires relocation or change in the Company's facilities, such Applicant or Customer shall pay the cost of the relocation or change.
- 1.4 Applicant shall request electric service in sufficient time so that underground lines may be installed before curbs, pavement and sidewalks are laid. If this is not possible Applicant must install conduits suitable for Company facilities prior to the installation of such improvements.

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Issued January 7, 2002

Effective for all bills  
rendered on and after  
January 8, 2002

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EXTENSION OF COMPANY'S FACILITIES

SCHEDULE "E"

PLAN "C" -- UNDERGROUND EXTENSION PLAN (Continued)

1.5 Applicant shall cooperate with the Company to avoid unnecessary costs. Such cooperation shall include keeping the route of the lines clear of machinery and other obstructions when the line installation crew is scheduled for work.

1.6 For residential subdivisions of 5 or more lots contracted for by the developer, the developer shall pay the total of the following charges:

1.6.1 House Lots

<u>Average Building Lot Width</u>	<u>Charge per Building Lot</u>
0 - 100 feet, inclusive	\$230.00
101 feet and over	\$230.00 plus \$1.50 per foot for each foot of building lot width in excess of 100.

When the service lateral exceeds 75 feet an additional charge of \$1.00 per foot of service lateral in excess of 75 feet shall be added to the above charges.

The average building lot width shall be determined by measuring the total length of front property lines of building lots to be served, such measurement to be made along the streets and roads which adjoin the building lots, except that, for corner building lots, only the shorter of the two dimensions shall be included in determining the total front footage, and then dividing the total length so determined by the number of building lots to be served as shown on the developer's layout plan.

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ISSUED BY BRUCE E. WALENCZYK, VICE PRESIDENT

Issued January 7, 2002

Effective for all bills  
rendered on and after  
January 8, 2002

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EXTENSION OF COMPANY'S FACILITIES

SCHEDULE "E"

PLAN "C" -- UNDERGROUND EXTENSION PLAN (Continued)

1.6.2 Unusual Construction Costs

Whenever the installation of underground facilities necessitates removal and replacement of paving or sidewalks, or excavation through rock, hard shale or other hard substances, developer shall pay an additional charge equal to the extra costs thereby occasioned.

1.6.3 Open Space Costs

The charges specified in this rule are based on reasonably full use of the subdivision for building lots. If the subdivision is designed to include large open areas, the Company may charge the developer the actual difference between the cost of underground and overhead construction along such open areas.

1.6.4 Extra Costs

If the developer changes his plot plan after installation of the Company's lines has begun, or otherwise necessitates additional costs by his act or failure to act, such additional costs shall be borne by the developer.

1.6.5 Charges for apartment houses and commercial ventures within the subdivision shall be made in accordance with Rule 2(b) of the Rules and Regulations Covering the Supply of Electric Service.

2. Underground service for all Customers not covered above, will be provided from either existing overhead supply or existing underground supply, with the Applicant paying all the cost of underground service in excess of customary overhead service.

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ISSUED BY BRUCE E. WALENCZYK, VICE PRESIDENT

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rendered on and after  
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LEVELIZED PURCHASED POWER FACTOR  
APPLICABLE TO SCHEDULES "R", "C", "G", "PH", "PP", "OL", "AL",  
"MSL", "SL", and "AGS"

ADJUSTMENT FOR THE COST OF PURCHASED POWER

Effective for service rendered on and after the dates set forth in the table below, a levelized purchased power factor per kilowatt-hour shall be charged on all kilowatt-hours billed at rates set forth in the table below.

This levelized purchased power factor will be applied each month until changed, as prescribed by procedures approved by the State Corporation Commission of Virginia.

This charge is in addition to any minimum charge set out in the Rate Schedule and is added to the Customer's bill before any tax surcharge is levied against the Customer's total bill.

RATE SCHEDULE	Rate per KWH	
	Effective 11-01-09	Effective 01-01-10
R	\$0.02706	\$0.02706
C&G	\$0.02653	\$0.02653
PH	\$0.02765	\$0.03199
AGS	\$0.02765	\$0.03199
PP	\$0.02850	\$0.03368
OL, AL, MSL, & SL	\$0.03509	\$0.04683

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ISSUED BY RODNEY L. DICKENS, PRESIDENT

Issued November 2, 2009

Effective for service  
rendered on and after  
November 1, 2009

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CONSUMPTION TAX

APPLICABLE TO SCHEDULES "R", "C", "G", "PH", "PP", "OL", "AL",  
"MSL", "SL", and "AGS"

A consumption tax, as set forth below shall be applied to all kilowatt-hours billed under Rate Schedules set out above in accordance with §58.1-2900 of the Code of Virginia.

This surcharge is not subject to the State Corporation Commission review and will be set out separately on the Customer's bill and is not subject to late payment charge and is not considered revenue.

<u>MONTHLY KWH USAGE</u>	<u>STATE CONSUMPTION TAX RATE</u>	<u>SPECIAL REGULATORY TAX RATE</u>	<u>LOCAL CONSUMPTION TAX RATE</u>
0 to 2,500 kWh	\$0.00102/kWh	\$0.00015/kWh	\$0.00038/kWh
2,501 to 50,000 kWh	\$0.00065/kWh	\$0.00010/kWh	\$0.00024/kWh
Over 50,000 kWh	\$0.00050/kWh	\$0.00007/kWh	\$0.00018/kWh

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ISSUED BY RODNEY L. DICKENS, PRESIDENT

Issued November 16, 2009

Effective for meter  
readings on or after  
January 16, 2010

Issued under letter notice of the S.C.C. dated September 29, 2009 pursuant to § 58.1-2902 of the Code of Virginia

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RESIDENTIAL SERVICE  
SCHEDULE "R"

AVAILABILITY

Available for single phase Residential Service through one meter, and single or three phase Service through one meter to buildings housing the sanctuary or principal place of worship of churches and synagogues.

MONTHLY RATE

DISTRIBUTION CHARGES

FIXED DISTRIBUTION CHARGE

\$5.45 per month

VARIABLE DISTRIBUTION CHARGE

All kilowatt-hours.....\$0.02243 per kilowatt-hour

TRANSMISSION CHARGES

All kilowatt-hours .....\$0.00278 per kilowatt-hour  
Ancillary Services (all kilowatt-hours)  
Scheduling, System Control & Dispatch.....\$0.00000 per kilowatt-hour  
Energy Imbalance .....\$0.00000 per kilowatt-hour  
Reactive and Voltage Control .....\$0.00017 per kilowatt-hour  
Regulation and Frequency Response .....\$0.00018 per kilowatt-hour  
Spinning Reserve.....\$0.00025 per kilowatt-hour  
Supplemental Reserve.....\$0.00025 per kilowatt-hour

The transmission charges are based on PJM's Open Access Transmission Tariff which will change from time to time and is subject to Federal Energy Regulatory Commission (FERC) approval.

GENERATION CHARGE

All kilowatt-hours .....\$0.03510 per kilowatt-hour

The transmission and generation charges apply only to Customers receiving Default Service from the Company. These charges do not apply to Customers obtaining Competitive Energy Service from a Competitive Service Provider.

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ISSUED BY BRUCE E. WALENCZYK, VICE PRESIDENT

Issued February 12, 2002

Effective for all bills  
rendered on and after  
April 1, 2002

RESIDENTIAL SERVICE  
SCHEDULE "R" (Concluded)

LEVELIZED PURCHASED POWER FACTOR

Applies to all kilowatt-hours served under this Rate Schedule.

CONSUMPTION TAX

Applies to all kilowatt-hours served under this Rate Schedule.

LATE PAYMENT CHARGE

Applies to this Rate Schedule as set forth in Company Rule No. 12 of this tariff.

GENERAL

Service supplied is subject to the Rules and Regulations Covering the Supply of Electric Service, and Rules for Meter and Service Installations of the Company as filed with the Commission.

This Rate Schedule includes Service to a residence which has a commercial enterprise or office within it, provided the total installation used for purposes other than residential is not greater than 500 watts.

When two or more dwelling units including two or more houses on a farm are supplied through a single meter, each shall be classed as a single residence with the rate blocks increased proportionately to number of dwelling units. This provision restricted to those Customers and locations served in this manner on December 1, 1972.

Customers have the option of using the Company's Average Payment Plan as set forth in Company Rule 10 of this tariff.

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ISSUED BY DAVID E. FLITMAN, PRESIDENT

Issued December 21, 2007

Effective for service  
rendered on and after  
December 20, 2007

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GENERAL SERVICE  
SCHEDULE "C"

AVAILABILITY

Available only at locations served as of October 1, 1993 for single phase and three phase Service at standard Company voltages throughout the entire territory served by the Company. The standard voltage available depends upon the location, character and size of the Customer's load. This information can be furnished at any of the Company's offices. Service shall not be available for Standby or Maintenance Service such as that required for Alternative Generation Facilities.

MONTHLY RATE

DISTRIBUTION CHARGES

FIXED DISTRIBUTION CHARGE

\$7.54 per month

VARIABLE DISTRIBUTION CHARGES

Minimum kilowatts .....\$1.02 per kilowatt

Energy Charge

First block (0-700 kilowatt-hours)..... \$0.02499 per kilowatt-hour

Second block (over 700 kilowatt-hours)..... \$0.01756 per kilowatt-hour

Voltage Discount

2 kV to 15 kV .....\$0.25 per kilowatt

Reactive Kilovolt-Ampere Charge

Reactive kilovolt-ampere charge is applied to the Customer's reactive kilovolt-ampere capacity requirement in excess of 25% of the Customer's kilowatt capacity.

Billing reactive kilovolt-amperes.....\$0.40 per reactive kilovolt-ampere

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ISSUED BY BRUCE E. WALENCZYK, VICE PRESIDENT

Issued January 7, 2002

Effective for all bills  
rendered on and after  
January 8, 2002

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GENERAL SERVICE  
SCHEDULE "C" (Continued)

TRANSMISSION CHARGES

Minimum kilowatts .....	\$0.11 per kilowatt
Energy Charge	
First block (0-700 kilowatt-hours).....	\$0.00282 per kilowatt-hour
Second block (over 700 kilowatt-hours).....	\$0.00197 per kilowatt-hour
Ancillary Services (all kilowatt-hours)	
Scheduling, System Control & Dispatch.....	\$0.00000 per kilowatt-hour
Energy Imbalance .....	\$0.00000 per kilowatt-hour
Reactive and Voltage Control .....	\$0.00014 per kilowatt-hour
Regulation and Frequency Response .....	\$0.00016 per kilowatt-hour
Spinning Reserve.....	\$0.00021 per kilowatt-hour
Supplemental Reserve.....	\$0.00021 per kilowatt-hour

The transmission charges are based on PJM's Open Access Transmission Tariff which will change from time to time and is subject to Federal Energy Regulatory Commission (FERC) approval.

GENERATION CHARGES

Minimum kilowatts .....	\$1.78 per kilowatt
Energy Charge	
First block (0-700 kilowatt-hours).....	\$0.04341 per kilowatt-hour
Second block (over 700 kilowatt-hours).....	\$0.03030 per kilowatt-hour

The transmission and generation charges apply only to Customers receiving Default Service from the Company. These charges do not apply to Customers obtaining Competitive Energy Service from a Competitive Service Provider.

CAPACITY ADJUSTMENT

Capacity charges are billed under this Rate Schedule by increasing the number of kilowatt-hours in the first energy block based on the Customer's monthly capacity requirement in kilowatts.

When the Customer's monthly capacity requirement exceeds 7.5 kilowatts, the first energy block shall be increased by 53 kilowatt-hours for each one-half kilowatt of capacity required in excess of 7.5 kilowatts. The second energy block shall then include all kilowatt-hours which are in excess of the first energy block as adjusted. Capacity required is determined as set forth below under "Determination of Capacity."

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ISSUED BY BRUCE E. WALENCZYK, VICE PRESIDENT

Issued February 12, 2002

Effective for all bills  
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April 1, 2002

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GENERAL SERVICE  
SCHEDULE "C" (Continued)

LEVELIZED PURCHASED POWER FACTOR

Applies to all kilowatt-hours served under this Rate Schedule.

CONSUMPTION TAX

Applies to all kilowatt-hours served under this Rate Schedule.

MINIMUM CHARGE

Capacity to be used in determining the minimum charge shall be the capacity required in the current month, but not less than one-half of the highest kilowatt capacity required in the preceding eleven months.

LATE PAYMENT CHARGE

Applies to this Rate Schedule as set forth in Company Rule No. 12 of this tariff.

DETERMINATION OF CAPACITY

KILOWATT CAPACITY

Capacity required is the highest metered demand in kilowatts established over a 30-minute interval during a billing period.

REACTIVE KILOVOLTAMPERE CAPACITY

Capacity required is the highest metered demand in reactive kilovolt-amperes established over a 30-minute interval during a billing period.

Reactive meters will be installed when the Customer's kilowatt capacity exceeds 200 kilowatts.

Kilowatts and reactive kilovolt-amperes will be computed to the nearest one-half kilowatt and reactive kilovolt-ampere.

TERM

Up to 25 kilowatts of single phase capacity is provided on a month to month basis. A one year minimum term for Distribution Charges is required for single phase capacity in excess of 25 kilowatts and for three phase service except as provided for in this Rate Schedule under "Monthly Service." When the Company's net investment in local facilities is \$10,000 or more for new or upgraded connections, an Electric Service Agreement with a three year minimum term is required for Distribution Charges.

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ISSUED BY DAVID E. FLITMAN, VICE PRESIDENT

Issued December 21, 2007

Effective for service  
rendered on and after  
December 20, 2007

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GENERAL SERVICE  
SCHEDULE "C" (Continued)

GENERAL

Service supplied is subject to the Rules and Regulations Covering the Supply of Electric Service and Rules and Regulations for Meter and Service Installations of the Company as filed with the Commission.

SERVICE SUPPLIED FOR ATHLETIC FIELD LIGHTING

Service will be provided under this Rate Schedule to athletic field lighting installations. The Company will supply metered primary voltage to a mutually agreeable central point on the Customer's property. All distribution circuits protective devices, lighting equipment, and transformers required to distribute electricity on the load side of the meter are the responsibility of the Customer. The monthly billing demand for this Service, as measured by a demand meter, will be 50 percent of the highest kilowatt demand established over a 30-minute interval. The minimum charge will be based on one-half of the monthly billing capacity. The Schedule "C" voltage discount is not applicable for this Service.

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ISSUED BY BRUCE E. WALENCZYK, VICE PRESIDENT

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GENERAL SERVICE  
SCHEDULE "C" (Concluded)

MONTHLY SERVICE

Three phase monthly Service is available if the Customer pays the net cost of connection and disconnection and pays the following additional charges:

<u>Months of Continuous Service</u>	<u>Additional Charges</u>
1st and 2nd Months	10% of Monthly Bill
3rd and 4th Months	8% of Monthly Bill
5th and 6th Months	6% of Monthly Bill
7th and 8th Months	4% of Monthly Bill
9th to 11th Months	2% of Monthly Bill
12th Month and Thereafter	0% of Monthly Bill

SUPPLY OF MORE THAN ONE VOLTAGE

Single and three phase Service may be supplied through two meters, when the meters are adjacent and the Company's cost of facilities is not increased. In such cases meter readings will be combined for energy consumed and capacity required. This provision is restricted to those Customers and locations served in this manner prior to November 20, 1994.

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ISSUED BY BRUCE E. WALENCZYK, VICE PRESIDENT

Issued January 7, 2002

Effective for all bills  
rendered on and after  
January 8, 2002

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GENERAL SERVICE  
SCHEDULE "G"

AVAILABILITY

Available for single phase and three phase Service at standard Company voltage throughout the entire territory served by the Company. The standard voltage depends upon the location, character and size of the Customer's load. This information can be furnished at any of the Company's offices. Service shall not be available for Standby or Maintenance Service such as that required for Alternative Generation Facilities.

MONTHLY RATE

DISTRIBUTION CHARGES

FIXED DISTRIBUTION CHARGE

\$7.43 per month

VARIABLE DISTRIBUTION CHARGES

Capacity Charge

Minimum kilowatts .....\$0.99 per kilowatt

All kilowatts in excess of 7.5 measured as set forth under

"Determination of Capacity" .....\$0.77 per kilowatt

Energy Charge

First block (0-700 kilowatt-hours)..... \$0.02498 per kilowatt-hour

Second block (over 700 kilowatt-hours)..... \$0.01754 per kilowatt-hour

Voltage Discount (kW)

2 kV to 15 kV .....\$0.25 per kilowatt

Over 15 kV .....\$0.50 per kilowatt

Reactive Kilovolt-Ampere Charge

Reactive kilovolt-ampere charge is applied to the Customer's reactive kilovolt-ampere capacity requirement in excess of 25% of the Customer's kilowatt capacity.

Billing reactive kilovolt-amperes.....\$0.40 per reactive kilovolt-ampere

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GENERAL SERVICE  
SCHEDULE "G" (Continued)

TRANSMISSION CHARGES

Capacity Charge

Minimum kilowatts .....	\$0.11 per kilowatt
All kilowatts in excess of 7.5 measured as set forth under "Determination of Capacity" .....	\$0.09 per kilowatt

Energy Charge

First block (0-700 kilowatt-hours).....	\$0.00282 per kilowatt-hour
Second block (over 700 kilowatt-hours).....	\$0.00197 per kilowatt-hour
Ancillary Services (all kilowatt-hours)	
Scheduling, System Control & Dispatch.....	\$0.00000 per kilowatt-hour
Energy Imbalance .....	\$0.00000 per kilowatt-hour
Reactive and Voltage Control .....	\$0.00014 per kilowatt-hour
Regulation and Frequency Response .....	\$0.00016 per kilowatt-hour
Spinning Reserve.....	\$0.00021 per kilowatt-hour
Supplemental Reserve.....	\$0.00021 per kilowatt-hour

The transmission charges are based on PJM's Open Access Transmission Tariff which will change from time to time and is subject to Federal Energy Regulatory Commission (FERC) approval.

GENERATION CHARGES

Capacity Charge

Minimum kilowatts .....	\$1.74 per kilowatt
All kilowatts in excess of 7.5 measured as set forth under "Determination of Capacity" .....	\$1.35 per kilowatt

Energy Charge

First block (0-700 kilowatt-hours).....	\$0.04339 per kilowatt-hour
Second block (over 700 kilowatt-hours).....	\$0.03027 per kilowatt-hour

The transmission and generation charges apply only to Customers receiving Default Service from the Company. These charges do not apply to Customers obtaining Competitive Energy Service from a Competitive Service Provider.

LEVELIZED PURCHASED POWER FACTOR

Applies to all kilowatt-hours served under this Rate Schedule.

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ISSUED BY DAVID E. FLITMAN, PRESIDENT

Issued December 21, 2007

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rendered on and after  
December 20, 2007

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GENERAL SERVICE  
SCHEDULE "G" (Continued)

CONSUMPTION TAX

Applies to all kilowatt-hours served under this Rate Schedule.

MINIMUM CHARGE

Capacity to be used in determining the minimum charge shall be the capacity required in the current Month, but not less than one-half (1/2) the highest kilowatt capacity required in the previous eleven (11) Months.

For connections without a demand meter, the kilowatt capacity required under this Rate Schedule shall be defined as the number of kilowatt-hours used in the current Month, but not less than one-half (1/2) of the highest kilowatt-hours used in any of the previous twelve (12) Months, divided by 250.

LATE PAYMENT CHARGE

Applies to this schedule as set forth in Company Rule No. 12 of this tariff.

DETERMINATION OF CAPACITY

KILOWATT CAPACITY

Capacity required is the highest metered demand in kilowatts established over a thirty (30) minute interval during the billing period.

REACTIVE KILOVOLTAMPERE CAPACITY

Capacity required is the highest metered demand in reactive kilovolt-amperes established over a thirty (30) minute interval during a billing period.

Reactive meters will be installed when the Customer's kilowatt capacity exceeds 200 kilowatts.

Kilowatts and reactive kilovolt-amperes will be computed to the nearest one-half (1/2) kilowatt and reactive kilovolt-ampere.

TERM

Up to 25 kilowatts of single phase capacity is provided on a month to month basis. A one year minimum term for Distribution Charges is required for single phase capacity in excess of 25 kilowatts and for three (3) phase Service (except as provided under "Monthly Service"). When the Company's net investment in local facilities is \$10,000 or more for new or upgraded connections, an Electric Service Agreement with a three year minimum term is required for Distribution Charges.

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ISSUED BY BRUCE E. WALENCZYK, VICE PRESIDENT

Issued January 7, 2002

Effective for all bills  
rendered on and after  
January 8, 2002

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GENERAL SERVICE  
SCHEDULE "G" (Concluded)

GENERAL

Service supplied is subject to the Rules and Regulations Covering the Supply of Electric Service and the Rules and Regulations for Meter and Service Installations of the Company as filed with the Commission.

MONTHLY SERVICE

Monthly Service is available if the Customer pays the net cost of connection and disconnection and pays the following additional charges:

<u>Months of Continuous Service</u>	<u>Additional Charge</u>
1st and 2nd Months	10% of Monthly Bill
3rd and 4th Months	8% of Monthly Bill
5th and 6th Months	6% of Monthly Bill
7th and 8th Months	4% of Monthly Bill
9th to 11th Months	2% of Monthly Bill
12th and thereafter	0% of Monthly Bill

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ISSUED BY BRUCE E. WALENCZYK, VICE PRESIDENT

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Effective for all bills  
rendered on and after  
January 8, 2002

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LIGHT AND POWER SERVICE  
(High Load Factor)  
SCHEDULE "PH"

AVAILABILITY

Available for loads of 50 kilowatts or greater at standard single phase and three phase voltages. The standard voltages available depend upon location, character and size of the Customer's load. This information can be furnished at any of the Company's offices. Service shall not be available for Standby or Maintenance Service such as that required for Alternative Generation Facilities.

MONTHLY RATE

FIXED DISTRIBUTION CHARGE

\$37.09 per month

DISTRIBUTION CHARGES

Capacity Charge

Minimum kilowatts .....\$0.83 per kilowatt  
All kilowatts as set forth below under "Determination of Capacity" .....\$1.48 per kilowatt

Energy Charge

First block (0-100,000 kilowatt-hours)..... \$0.00552 per kilowatt-hour  
Second block (over 100,000 kilowatt-hours)..... \$0.00499 per kilowatt-hour

Voltage Discount (kW)

2 kV to 15 kV .....\$0.25 per kilowatt  
Over 15 kV .....\$0.50 per kilowatt

Reactive Kilovolt-Ampere Charge

Reactive kilovolt-ampere charge is applied to the Customer's reactive kilovolt-ampere capacity requirement in excess of 25% of the Customer's kilowatt capacity.

Billing reactive kilovolt-amperes.....\$0.40 per reactive kilovolt-ampere

TRANSMISSION CHARGES

Capacity Charge

Minimum kilowatts .....\$0.21 per kilowatt  
All kilowatts as set forth below under "Determination of Capacity" .....\$0.37 per kilowatt

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LIGHT AND POWER SERVICE  
(High Load Factor)  
SCHEDULE "PH" (Continued)

TRANSMISSION CHARGES (Continued)

Ancillary Services (all kilowatts)	
Scheduling, System Control & Dispatch.....	\$0.00 per kilowatt
Energy Imbalance .....	\$0.00 per kilowatt
Reactive and Voltage Control .....	\$0.06 per kilowatt
Regulation and Frequency Response .....	\$0.06 per kilowatt
Spinning Reserve.....	\$0.09 per kilowatt
Supplemental Reserve.....	\$0.09 per kilowatt

Energy Charge

First block (0-100,000 kilowatt-hours).....	\$0.00140 per kilowatt-hour
Second block (over 100,000 kilowatt-hours).....	\$0.00128 per kilowatt-hour

The transmission charges are based on PJM's Open Access Transmission Tariff which will change from time to time and is subject to Federal Energy Regulatory Commission (FERC) approval.

GENERATION CHARGES

Capacity Charge

Minimum kilowatts .....	\$3.28 per kilowatt
All kilowatts as set forth below under "Determination of Capacity" .....	\$5.55 per kilowatt

Energy Charge

First block (0-100,000 kilowatt-hours).....	\$0.02187 per kilowatt-hour
Second block (over 100,000 kilowatt-hours).....	\$0.01977 per kilowatt-hour

The transmission and generation charges apply only to Customers receiving Default Service from the Company. These charges do not apply to Customers obtaining Competitive Energy Service from a Competitive Service Provider.

LEVELIZED PURCHASED POWER FACTOR

Applies to all kilowatt-hours served under this Rate Schedule.

CONSUMPTION TAX

Applies to all kilowatt-hours served under this Rate Schedule.

MINIMUM CHARGE

Capacity to be used in determining the minimum charge shall be one-half of the highest kilowatt capacity required in the preceding eleven months.

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ISSUED BY DAVID E. FLITMAN, PRESIDENT

Issued December 21, 2007

Effective for service  
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December 20, 2007

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LIGHT AND POWER SERVICE  
(High Load Factor)  
SCHEDULE "PH" (Continued)

LATE PAYMENT CHARGE

Applies to this Rate Schedule as set forth in Company Rule No. 12 of this tariff.

DETERMINATION OF CAPACITY

KILOWATT CAPACITY

Kilowatt billing capacity during a billing period shall be the highest of the following but not less than 50 kilowatts:

1. The maximum 30 minute metered kilowatt capacity, or
2. 50% of the maximum instantaneous kilowatt capacity, or
3. The billing capacity as determined under "off-peak" Service.

OFF-PEAK SERVICE

For Customers whose contracted kilowatt capacity is 200 kilowatts or greater and who contract for off-peak Service, the billing capacity for any Month shall be the maximum capacity measured during "on-peak" hours plus 25 percent of the amount that the maximum capacity measured during "off-peak" hours exceeds the maximum "on-peak" capacity.

"Off-Peak" hours shall be from 10:00 P.M. to 7:00 A.M. daily plus all hours of Sunday.

REACTIVE KILOVOLTAMPERE CAPACITY

Capacity required is the highest metered demand in reactive kilovolt-amperes established over a 30-minute interval during a billing period.

Reactive meters will be installed when the Customer's kilowatt capacity exceeds 200 kilowatts.

Kilowatts and reactive kilovolt-amperes will be computed to the nearest whole number.

TERM

A one year minimum term is required for Distribution Charges. When the Company's net investment in local facilities is \$10,000 or more for new or upgraded connections, an Electric Service Agreement with a three year minimum term is required for Distribution Charges.

GENERAL

Service supplied is subject to the Rules and Regulations Covering the Supply of Electric Service and Rules and Regulations for Meter and Service Installations, of the Company as filed with the Commission.

SPECIAL TRANSFORMATION FACILITIES

The Company normally supplies and meters Service at one voltage.

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ISSUED BY BRUCE E. WALENCZYK, VICE PRESIDENT

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Effective for all bills  
rendered on and after  
January 8, 2002

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LIGHT AND POWER SERVICE  
(High Load Factor)  
SCHEDULE "PH" (Concluded)

SPECIAL TRANSFORMATION FACILITIES (Continued)

When the Customer requires Service at more than one voltage and Service is metered at primary voltage or its equivalent, the following conditions apply:

- For installations prior to December 13, 1985, the Company may provide, in addition to primary voltage, two transformer banks and the Customer provides all interconnecting facilities. Voltage discount shall not apply.
- For installations between December 13, 1985 and November 20, 1994, the Company may provide, in addition to primary voltage, one transformer bank and the Customer provides all interconnecting facilities. Voltage discount shall not apply.
- For installations after November 20, 1994, the Company will provide Service at primary voltage and the Customer provides, owns and maintains all facilities beyond the Company's primary meter point. Voltage discount shall apply.

SPECIAL SERVICE

When the Company must install special transformers or other equipment to provide Service for welding loads or other highly fluctuating loads, the Company shall have the option of measuring the kilowatts and the reactive kilovolt-amperes required, by instantaneous meters, and 50% of the values so found shall be used in determining the kilowatts and reactive kilovolt-amperes used for billing.

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ISSUED BY BRUCE E. WALENCZYK, VICE PRESIDENT

Issued January 7, 2002

Effective for all bills  
rendered on and after  
January 8, 2002

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POWER SERVICE - LARGE PRIMARY  
SCHEDULE "PP"

AVAILABILITY

Available to Customers with monthly capacity requirements of 5,000 kilowatts or more that can be served from a 138,000/34,500 volt Load Center Substation located within 5 miles of the point of delivery to the Customer. Also available at 12,470 volts where the Company elects, at its sole option, to supply Service direct from an adjacent 138,000 volt transmission line by a single transformation. Also available to Customers with monthly capacity requirements of 10,000 kilowatts and over, located adjacent to 138,000 volt transmission lines. Service shall not be available for Standby or Maintenance Service such as that required for Alternative Generation Facilities. Service will be delivered and metered at 34,500 volts or over. An Electric Service Agreement shall be executed.

MONTHLY RATE

FIXED DISTRIBUTION CHARGE

\$124.95 per month

DISTRIBUTION CHARGES

Capacity Charge

All kilowatts as set forth below under "Determination of Capacity" .....\$0.21 per kilowatt

Energy Charge

All kilowatt-hours..... \$0.00067 per kilowatt-hour

Reactive Kilovolt-Ampere Charge

Reactive kilovolt-ampere charge is applied to the Customer's reactive kilovolt-ampere capacity requirement in excess of 25% of the Customer's kilowatt capacity.

Billing reactive kilovolt-amperes ..... \$0.40 per reactive kilovolt-ampere

TRANSMISSION CHARGES

Capacity Charge

All kilowatts as set forth below under "Determination of Capacity" .....\$0.39 per kilowatt

Ancillary Services (all kilowatts)

Scheduling, System Control & Dispatch .....\$0.00 per kilowatt

Energy Imbalance.....\$0.00 per kilowatt

Reactive & Voltage Control.....\$0.07 per kilowatt

Regulation & Frequency Response .....\$0.07 per kilowatt

Spinning Reserve .....\$0.10 per kilowatt

Supplemental Reserve .....\$0.10 per kilowatt

Energy Charge

All kilowatt-hours..... \$0.00121 per kilowatt-hour

The transmission charges are based on PJM's Open Access Transmission Tariff which will change from time to time and is subject to Federal Energy Regulatory Commission (FERC) approval.

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ISSUED BY BRUCE E. WALENCZYK, VICE PRESIDENT

Issued February 12, 2002

Effective for all bills  
rendered on and after  
April 1, 2002

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POWER SERVICE - LARGE PRIMARY  
SCHEDULE "PP" (Continued)

GENERATION CHARGES

Capacity Charge

All kilowatts as set forth below under "Determination of Capacity" .....\$6.31 per kilowatt

Energy Charge

All kilowatt-hours..... \$0.02053 per kilowatt-hour

The transmission and generation charges apply only to Customers receiving Default Service from the Company. These charges do not apply to Customers obtaining Competitive Energy Service from a Competitive Service Provider.

LEVELIZED PURCHASED POWER FACTOR

Applies to all kilowatt-hours served under this Rate Schedule.

CONSUMPTION TAX

Applies to all kilowatt-hours served under this Rate Schedule.

MINIMUM CHARGE

Rate Schedule billing.

DETERMINATION OF CAPACITY

KILOWATT CAPACITY

Kilowatt billing capacity [billing demand] during a billing period shall be the highest of:

1. The maximum 30 minute metered kilowatt capacity, or
2. For Customers contracting for "off-peak" Service the billing capacity for any Month shall be the maximum capacity measured during "on-peak" hours plus 25 percent of the amount that the maximum capacity measured during "off-peak" hours exceeds the maximum "on-peak" capacity subject to provisions set forth below.

"Off-peak" hours shall be from 10:00 P.M. to 7:00 A.M. daily plus all hours of Sunday.

3. 60% of the maximum instantaneous kilowatt capacity.

However, the "Billing Capacity" for any Month shall not be less than the highest of:

- (a) 5,000 kilowatts, or,
- (b) 75% of the kilowatt capacity specified in the Electric Service Agreement, or,
- (c) 75% of the highest "Billing Capacity" established during the preceding eleven months.

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ISSUED BY DAVID E. FLITMAN, PRESIDENT

Issued December 21, 2007

Effective for service  
rendered on and after  
December 20, 2007

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POWER SERVICE - LARGE PRIMARY  
SCHEDULE "PP" (Concluded)

DETERMINATION OF CAPACITY (Continued)

REACTIVE KILOVOLTAMPERE CAPACITY

Reactive kilovolt-ampere capacity is the highest metered demand in reactive kilovolt-amperes established over a 30-minute interval during a billing period.

Kilowatts and reactive kilovolt-amperes will be computed to the nearest whole number.

LATE PAYMENT CHARGE

Applies to this Rate Schedule as set forth in Company Rule No. 12 of this tariff.

ELECTRIC SERVICE AGREEMENT AND TERM

An Electric Service Agreement is required for a minimum term of five years for Distribution Charges. A new agreement may be required where the Customer increases capacity requirement.

GENERAL

Service supplied is subject to the Rules and Regulations Covering the Supply of Electric Service, and Rules and Regulations for Meter and Service Installations of the Company as filed with the Commission.

The Company may, at its option, extend Service to the "Point of Service" of a Customer's plant located beyond five miles from a Load Center Substation, provided, the Customer will pay an additional charge for transmission line facilities in excess of five miles. Distances will be computed in poles miles to the nearest tenth of a mile.

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ISSUED BY BRUCE E. WALENCZYK, VICE PRESIDENT

Issued January 7, 2002

Effective for all bills  
rendered on and after  
January 8, 2002

OUTDOOR LIGHTING SERVICE  
 SCHEDULE "OL"

AVAILABILITY

Available for lighting Service sold for outdoor lighting supplied from the existing overhead secondary Distribution System of the Company and contracted for by a private Customer. The rating of lamps in lumens is for identification and shall approximate the manufacturer's standard rating.

MONTHLY RATE

Nominal Lamp Size	Distribution	Transmission	Generation
High Pressure Sodium Lamp :			
9,500 Lumen <sup>1</sup> - .... 100 Watt..... 51 kWh.....	\$8.12.....	*	\$1.03
22,000 Lumen <sup>2</sup> - .... 200 Watt..... 86 kWh.....	\$14.07.....	*	\$1.74
Mercury Vapor Lamp:			
8,150 Lumen <sup>1</sup> - .... 175 Watt..... 74 kWh.....	\$8.16.....	*	\$1.50
21,500 Lumen <sup>2</sup> - .... 400 Watt..... 162 kWh.....	\$15.01.....	*	\$3.28

The transmission and generation charges apply only to Customers receiving Default Service from the Company. These charges do not apply to Customers obtaining Competitive Energy Service from a Competitive Service Provider.

<sup>1</sup>Company will provide lamp, photo-electric relay control equipment, fixture and upsweep arm not over 4 feet in length, and will mount same on an existing pole carrying secondary circuits.

<sup>2</sup>Company will provide lamp, photo-electric relay control equipment, fixture and upsweep arm not over 6 feet in length, and will mount same on an existing pole carrying secondary circuits.

When facilities, in addition to those specified above are required to provide outdoor lighting Service, the Customer will pay in advance the cost of installing all additional facilities. For those facilities installed prior to December 13, 1985, where the Company provided facilities at a monthly rental, such monthly charges will continue at a rate of \$ 2.74 for each standard distribution wood pole required, \$0.013 per foot for each foot of span length of wires required, and \$ 2.74 of each kilovolt-ampere of transformer capacity installed.

The Customer may elect to own and maintain poles and secondary circuits on his property to accommodate the installation of the outdoor lighting fixture. Such poles and circuits shall meet Company specifications.

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Issued January 7, 2002

Effective for all bills  
 rendered on and after  
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OUTDOOR LIGHTING SERVICE  
 SCHEDULE "OL" (Continued)

MONTHLY RATE (Continued)

TRANSMISSION CHARGES:\*

Nominal Lamp Size	8,150 Lumen	9,500 Lumen	21,500 Lumen	22,000 Lumen	
Transmission Charges					
.....	\$0.05		\$0.03		\$0.10
.....				\$0.10	\$0.05
Ancillary Services:					
Scheduling, System Control & Dispatch .....	\$0.00		\$0.00		\$0.00
Energy Imbalance .....	\$0.00		\$0.00		\$0.00
Reactive and Voltage Control .....	\$0.00		\$0.00		\$0.01
Regulation and Frequency Response .....	\$0.00		\$0.00		\$0.00
Spinning Reserve .....	\$0.01		\$0.00		\$0.01
Supplemental Reserve .....	\$0.01		\$0.00		\$0.01

The transmission charges are based on PJM's Open Access Transmission Tariff which will change from time to time and is subject to Federal Energy Regulatory Commission (FERC) approval.

LEVELIZED PURCHASED POWER FACTOR

Applies to all kilowatt-hours served under this Rate Schedule.

CONSUMPTION TAX

Applies to all kilowatt-hours served under this Rate Schedule.

LATE PAYMENT CHARGE

Applies to this Rate Schedule as set forth in Company Rule No. 12 of this tariff.

TERM OF CONTRACT

Service is sold under contract to take continuous Service under this Rate Schedule for a minimum period of three years or longer for Distribution Charges.

In the event of early termination, the Customer shall pay either the balance of the contract responsibility or the net cost of installation and removal of the facilities installed by the Company to serve the Customer, whichever is less.

GENERAL

Service supplied is subject to the Rules and Regulations Covering the Supply of Electric Service of the Company as filed with the Commission.

All Company owned facilities necessary for Service under this Rate Schedule shall be maintained by the Company and all such Service and maintenance will be performed only during the regular scheduled working hours of the Company. The Company shall be allowed two working days after notification by the Customer to replace all burned-out lamps.

ISSUED BY DAVID E. FLITMAN, PRESIDENT

Issued December 21, 2007

Effective for service  
 rendered on and after  
 December 20, 2007

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OUTDOOR LIGHTING SERVICE  
SCHEDULE "OL" (Concluded)

All lamps are lighted from dusk to dawn every night, or for approximately 4,200 hours per annum.

The Customer shall obtain written approval from public authorities for lights to be located on public thoroughfares.

The Customer shall select the location of all poles installed on the Customer's property under the provisions of this Rate Schedule and poles will be moved after installation, on payment by the Customer of the cost of moving. All pole locations shall conform to all safety standards, state and municipal regulations. The Customer shall be responsible for all damages to, or loss of, the Company's property located on the Customer's premises unless resulting from causes beyond the Customer's control.

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ISSUED BY BRUCE E. WALENCZYK, VICE PRESIDENT

Issued January 7, 2002

Effective for all bills  
rendered on and after  
January 8, 2002

Issued under Order of the S.C.C. dated 12/ 21/ 2001 in Case No. PUE000280

PRIVATE OUTDOOR AREA LIGHTING SERVICE  
 SCHEDULE "AL"

AVAILABILITY

Service under this Rate Schedule is available only for installations served on this Rate Schedule prior to December 13, 1985. The rating of lamps in lumens is for identification and shall approximate the manufacturer's standard rating.

MONTHLY RATE

Nominal Lamp Size	Distribution	Transmission	Generation
Mercury Vapor Floodlight:			
21,500 Lumen - ..... 400 Watt... 162 kWh.....	\$16.88.....	*	\$3.28
60,000 Lumen - ... 1000 Watt... 386 kWh.....	\$26.11.....	*	\$7.81
High Pressure Sodium Floodlight:			
50,000 Lumen - ..... 400 Watt... 167 kWh.....	\$24.00.....	*	\$3.38

Poles

<u>Length</u>	<u>Standard Wood</u>
35 feet	\$ 3.54
40 feet	\$ 3.88

OVERHEAD CIRCUIT

\$0.013 per foot for each foot of span length.

The transmission and generation charges apply only to Customers receiving Default Service from the Company. These charges do not apply to Customers obtaining Competitive Energy Service from a Competitive Service Provider.

TRANSMISSION CHARGES:\*

Nominal Lamp Size	21,500 Lumen	50,000 Lumen	60,000 Lumen
Transmission Charges	\$0.10.....	\$0.11.....	\$0.24
Ancillary Services:			
Scheduling, System Control & Dispatch .....	\$0.00.....	\$0.00.....	\$0.00
Energy Imbalance .....	\$0.00.....	\$0.00.....	\$0.00
Reactive and Voltage Control .....	\$0.01.....	\$0.01.....	\$0.02
Regulation and Frequency Response .....	\$0.01.....	\$0.01.....	\$0.02
Spinning Reserve .....	\$0.01.....	\$0.01.....	\$0.03
Supplemental Reserve.....	\$0.01.....	\$0.01.....	\$0.03

The transmission charges are based on PJM's Open Access Transmission Tariff which will change from time to time and is subject to Federal Energy Regulatory Commission (FERC) approval.

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Issued February 12, 2002

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 April 1, 2002

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PRIVATE OUTDOOR AREA LIGHTING SERVICE  
SCHEDULE "AL" (Continued)

LEVELIZED PURCHASED POWER FACTOR

Applies to all kilowatt-hours served under this Rate Schedule.

CONSUMPTION TAX

Applies to all kilowatt-hours served under this Rate Schedule.

LATE PAYMENT CHARGE

Applies to this Rate Schedule as set forth in Company Rule No. 12 of this tariff.

TERM OF CONTRACT

Service is sold under contract to take continuous Service under this Rate Schedule for a minimum period of five years for Distribution Charges.

In the event of early termination, the Customer shall pay either the balance of the contract responsibility or the net cost of installation and removal of the facilities installed by the Company to serve the Customer, whichever is less.

GENERAL

Service supplied is subject to the Rules and Regulations Covering the Supply of Electric Service, of the Company as filed with the Commission.

All lamps are lighted from dusk to dawn every night, or for approximately 4,200 hours per annum.

The Customer shall obtain written approval from public authorities for lights to be located on public thoroughfares.

The Customer shall select the location of all poles installed on the Customer's property under the provisions of this Rate Schedule and poles will be relocated only on payment by the Customer of the cost of such relocation. The Customer shall be responsible for all damages to, or loss of, the Company's property located on the Customer's premises unless resulting from causes beyond the Customer's control.

When the Customer requires the Company to furnish facilities in excess of those normally supplied by the Company, the Customer shall pay the Company's excess investment, with the maintenance of the special equipment subject to (1) time and ability to obtain replacement, and (2) advance payment of the then excess cost over standard for each replacement.

When lighting is served from an overhead circuit the Customer may elect to own and maintain the poles and circuits upon which the Company will install the lighting fixture. Customer owned facilities shall be approved by the Company.

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Issued December 21, 2007

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rendered on and after  
December 20, 2007

PRIVATE OUTDOOR AREA LIGHTING SERVICE  
 SCHEDULE "AL" (Concluded)

GENERAL (Continued)

When lighting is served from an underground circuit the Customer shall own, install and maintain all necessary concrete bases for poles to be installed in accordance with Company specifications. The Customer shall also own, install and maintain all facilities including circuits, conduit and pedestals necessary to supply Service to the base of the pole.

CUSTOMER OWNED EQUIPMENT - COMPANY OPERATES AND MAINTAINS

Whenever the Customer furnishes, installs and owns the entire lighting system using equipment approved by and installed in a manner acceptable to the Company, the Company may at its discretion, operate and maintain the system at the following monthly rates.

MONTHLY RATE	Distribution	Transmission	Generation
Nominal Lamp Size			
Mercury Vapor:			
- ..... 100 Watt..... 45 kWh.....	\$4.50.....	*	\$0.91
- ..... 175 Watt..... 74 kWh.....	\$4.77.....	*	\$1.50

The transmission and generation charges apply only to Customers receiving Default Service from the Company. These charges do not apply to Customers obtaining Competitive Energy Service from a Competitive Service Provider.

TRANSMISSION CHARGES:\*

Nominal Lamp Size	100 Watt	175 Watt
Transmission Charges	\$0.03.....	\$0.05
Ancillary Services:		
Scheduling, System Control & Dispatch .....	\$0.00.....	\$0.00
Energy Imbalance .....	\$0.00.....	\$0.00
Reactive and Voltage Control .....	\$0.00.....	\$0.00
Regulation and Frequency Response .....	\$0.00.....	\$0.00
Spinning Reserve.....	\$0.00.....	\$0.01
Supplemental Reserve.....	\$0.00.....	\$0.01

The transmission charges are based on PJM's Open Access Transmission Tariff which will change from time to time and is subject to Federal Energy Regulatory Commission (FERC) approval.

The Company's responsibility under the aforementioned charges for maintaining the Customer owned lighting system is limited to photo control, relamping, cleaning fixtures and painting poles requiring paint. When the Customer's equipment is intermediate in size to those listed above the Customer shall pay the monthly charges applicable to the next larger size.

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STREET AND HIGHWAY LIGHTING SERVICE  
 SCHEDULE "MSL"

1. COMPANY OWNED AND MAINTAINED EQUIPMENT

AVAILABILITY

Available for lighting Service sold for the lighting of public streets, public highways and other public outdoor areas where such service can be supplied from the existing general distribution system.

This Rate Schedule is also applicable within private property which is open to the general public such as private walkways, streets and roads, when the property and buildings are under common ownership and when supply from the Company's distribution system is directly available and when lighting Service is contracted for by the owner thereof. The rating of lamps in lumens is for identification and shall approximate the manufacturer's standard rating.

MONTHLY RATE

Nominal Lamp Size	Distribution	Transmission	Generation
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OVERHEAD SUPPLY

High Pressure Sodium - Wood Pole:

5,800 Lumen - ..... 70 Watt.... 37 kWh.....	\$7.68.....	*	\$0.75
9,500 Lumen - ..... 100 Watt.... 51 kWh.....	\$7.93.....	*	\$1.03
22,000 Lumen - ..... 200 Watt.... 86 kWh.....	\$13.55.....	*	\$1.74
50,000 Lumen - ..... 400 Watt... 167 kWh.....	\$16.51.....	*	\$3.38

High Pressure Sodium - Metal Pole

50,000 Lumen - ..... 400 Watt... 167 kWh.....	\$25.58.....	*	\$3.38
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Mercury Vapor - Wood Pole: (Restricted to Installations as of October 1, 1993)

8,150 Lumen - ..... 175 Watt.... 74 kWh.....	\$7.40.....	*	\$1.50
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Mercury Vapor - Wood Pole: (Restricted to Installations as of October 3, 1991)

11,500 Lumen - ..... 250 Watt... 103 kWh.....	\$10.71.....	*	\$2.08
21,500 Lumen - ..... 400 Watt... 162 kWh.....	\$12.29.....	*	\$3.28

Mercury Vapor - Metal Pole: (Restricted to Installations as of October 3, 1991)

11,500 Lumen - ..... 250 Watt... 103 kWh.....	\$20.80.....	*	\$2.08
21,500 Lumen - ..... 400 Watt... 162 kWh.....	\$22.21.....	*	\$3.28

The transmission and generation charges apply only to Customers receiving Default Service from the Company. These charges do not apply to Customers obtaining Competitive Energy Service from a Competitive Service Provider.

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 rendered on and after  
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STREET AND HIGHWAY LIGHTING SERVICE  
 SCHEDULE "MSL" (Continued)

When the circuit length exceeds 150 feet per light there will be an additional monthly charge of \$0.013 per foot for each foot of span length. (This provision is restricted to locations served as of December 13, 1985.)

TRANSMISSION CHARGES:\*

Nominal Lamp Size	5,800 Lumen	9,500 Lumen	22,000 Lumen	50,000 Lumen
Transmission Charges				
.....	\$0.02	\$0.03	\$0.05	\$0.11
Ancillary Services:				
Scheduling, System Control & Dispatch	\$0.00	\$0.00	\$0.00	\$0.00
Energy Imbalance	\$0.00	\$0.00	\$0.00	\$0.00
Reactive and Voltage Control	\$0.00	\$0.00	\$0.00	\$0.01
Regulation and Frequency Response	\$0.00	\$0.00	\$0.00	\$0.01
Spinning Reserve	\$0.00	\$0.00	\$0.01	\$0.01
Supplemental Reserve	\$0.00	\$0.00	\$0.01	\$0.01

Nominal Lamp Size	8,150 Lumen	11,500 Lumen	21,500 Lumen
Transmission Charges			
.....	\$0.05	\$0.06	\$0.10
Ancillary Services:			
Scheduling, System Control & Dispatch	\$0.00	\$0.00	\$0.00
Energy Imbalance	\$0.00	\$0.00	\$0.00
Reactive and Voltage Control	\$0.00	\$0.00	\$0.01
Regulation and Frequency Response	\$0.00	\$0.00	\$0.01
Spinning Reserve	\$0.01	\$0.01	\$0.01
Supplemental Reserve	\$0.01	\$0.01	\$0.01

The transmission charges are based on PJM's Open Access Transmission Tariff which will change from time to time and is subject to Federal Energy Regulatory Commission (FERC) approval.

LEVELIZED PURCHASED POWER FACTOR

Applies to all kilowatt-hours served under this Rate Schedule.

CONSUMPTION TAX

Applies to all kilowatt-hours served under this Rate Schedule.

ISSUED BY DAVID E. FLITMAN, PRESIDENT

Issued December 21, 2007

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 rendered on and after  
 December 20, 2007

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STREET AND HIGHWAY LIGHTING SERVICE  
SCHEDULE "MSL" (Continued)

LATE PAYMENT CHARGE

Applies to this Rate Schedule as set forth in Company Rule No. 12 of this tariff.

TERM OF CONTRACT

Ten years initially for Distribution Charges, renewable annually thereafter.

GENERAL

Service supplied is subject to the Rules and Regulations Covering the Supply of Electric Service, of the Company as filed with the Commission.

For installations on or after December 13, 1985 the Customer will pay the estimated cost for all facilities not included in the Company's standard installation.

When lighting equipment is replaced or relocated at the Customer's request before the end of the term of the agreement, with equipment of like or lesser lumen output, the Customer shall pay the removal costs for the old facilities and the installation costs of the new facilities.

When the Company supplies Service for underground installations, the Customer shall pay for, or at the option of the Company, supply the cost for any excavating, backfilling, reconstructing and resurfacing necessary for the installation and maintenance of the underground cable.

The standard overhead installation includes mounting street light equipment on an existing wood pole carrying secondary circuits. The standard overhead supply-metal pole and underground supply-standard pole installation includes one pole per light. The Customer is responsible for all the costs associated with furnishing and installing any concrete bases for poles. Such installation shall be made to Company specifications and in a manner acceptable to the Company.

When a new street lighting distribution system is required or whenever the Customer requests an installation that is not in conformity with the standard installation, the Customer shall pay the following:

- (a) For distribution facilities -- estimated installed cost of distribution facilities in excess of those normally supplied by the Company to make Service available.
- (b) For street light equipment -- Company's excess investment in special poles or fixtures over that of standard equipment, with the maintenance of the special equipment subject to (1) time and ability to obtain replacement, and (2) advance payment of the then excess cost over standard for each replacement.

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STREET AND HIGHWAY LIGHTING SERVICE  
 SCHEDULE "MSL" (Continued)

GENERAL (Continued)

- (c) For bridges and subway lighting -- the Company will supply poles, fixtures and circuit with the Customer supplying conduit, raceways, and other necessary equipment including maintenance thereof.

2. CUSTOMER OWNED AND MAINTAINED EQUIPMENT - COMPANY SUPPLIES UNMETERED ENERGY

AVAILABILITY

Available for lighting Service sold for the lighting of public streets, public highways and other public outdoor areas consisting of Customer-owned foundations, posts, brackets and luminaires when the electric energy supplied to such equipment is unmetered and furnished by the Company from the existing general Distribution System.

This Rate Schedule is also applicable within private property such as private walkways, streets, roads, and when supply from the Company's Distribution System is directly available and when lighting Service is contracted for by the owner thereof. The rating of lamps in lumens is for identification and shall approximate the manufacturer's standard rating.

Available for high pressure sodium light sources only that are served from a low voltage (120 volt) electric circuit.

The rate is not available to serve Customer-owned lighting systems in an area where there will be a mix of Company-owned and Customer-owned systems.

MONTHLY RATE

The Company's supply of unmetered energy to the Customer's high pressure sodium street lighting system will be at the following rates:

Nominal Lamp Size	Distribution	Transmission	Generation
High Pressure Sodium - Customer Owned Equipment:			
5,800 Lumen - ..... 70 Watt..... 37 kWh.....	\$3.72.....	*	\$0.75
9,500 Lumen - ..... 100 Watt..... 51 kWh.....	\$3.99.....	*	\$1.03
22,000 Lumen - ..... 200 Watt..... 86 kWh.....	\$5.56.....	*	\$1.74
50,000 Lumen - ..... 400 Watt... 167 kWh.....	\$8.52.....	*	\$3.38

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STREET AND HIGHWAY LIGHTING SERVICE  
SCHEDULE "MSL" (Continued)

MONTHLY RATE (Continued)

When the Customer's equipment is intermediate in size to those listed above, the Customer shall pay the monthly rate applicable to the next larger size.

The generation charges apply only to Customers receiving Default Service from the Company. These charges do not apply to Customers obtaining Competitive Energy Service from a Competitive Service Provider.

LEVELIZED PURCHASED POWER FACTOR

Applies to all kilowatt-hours served under this Rate Schedule.

CONSUMPTION TAX

Applies to all kilowatt-hours served under this Rate Schedule.

LATE PAYMENT CHARGE

Applies to this Rate Schedule as set forth in Company Rule No. 12 of this tariff.

TERM OF CONTRACT

Service is sold under this Rate Schedule for a minimum period of thirty days for Distribution Charges.

RESPONSIBILITIES

The Customer is responsible for furnishing and installing all street lighting equipment which includes posts, foundations, brackets, and luminaires complete with ballasts, light sensitive switches and lamps using equipment approved and installed in a manner acceptable to the Company. All Customer-owned lighting equipment to be installed prior to connection to the Company's Service circuits. All maintenance of the Customer's lighting equipment shall be the responsibility of the Customer. The Company will furnish, install, connect, own and maintain the electric Service circuits required to connect the Customer's lighting equipment to the Company's Distribution System. If the Customer requests, and the Company agrees, the Company may install all Customer-owned lighting equipment at the Customer's expense.

If the Company is called out to do maintenance on Customer-owned lighting equipment, a charge will be made for time and materials required to do said maintenance. Also, the Customer is responsible for providing non-standard material.

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STREET AND HIGHWAY LIGHTING SERVICE  
SCHEDULE "MSL" (Concluded)

CONTRIBUTION IN AID OF CONSTRUCTION

A charge will be made to the Customer in the amount of the estimated cost to the Company for installing all necessary facilities to provide Service to the Customer's street light system. Also, the Customer will be charged the estimated cost for any alterations or adjustments to the existing overhead or underground lines necessary to provide adequate clearance or spacing for the street light system. Such charges to be collected prior to the start of construction.

CONNECTION/DISCONNECTION FEE

The fee for connecting or disconnecting a street light shall be \$15.00 per light with a \$40.00 minimum per trip. Any work required in addition to that of connecting or disconnecting a light will be charged to the Customer based on the estimated cost to do the work.

REMOVAL CHARGE

Company-owned facilities no longer needed to provide Service to the Customer's lighting system will be removed by the Company, and if the removal involves more than disconnecting the Customer's equipment, as covered under Connection/Disconnection Fee, the Customer will be charged the estimated cost to remove the Company's equipment. Removal of the Customer-owned equipment shall be at the Customer's expense.

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STREET AND HIGHWAY LIGHTING SERVICE  
 SCHEDULE "SL"

AVAILABILITY

Available only for incandescent lighting installations served on or before December 1, 1972 for the lighting of public streets, public highways and other public outdoor areas where Service is supplied from the existing Distribution System and where the Company owns and maintains all equipment. Service will be supplied from dusk to dawn each night. The rating of lamps in lumens is for identification and shall approximate the manufacturer's standard rating.

Existing fixtures will not be replaced at the end of their useful life if replacements cannot be secured through normal supply channels. The Company will be the sole judge as to the end of the useful life.

MONTHLY RATE

Nominal Lamp Size	Distribution	Transmission	Generation
Mast Arm, Bracket, or Center Suspension:			
1,000 Lumen - ..... 37 kWh.....	\$3.05.....	*	\$0.75
2,500 Lumen - ..... 71 kWh.....	\$4.27.....	*	\$1.44
4,000 Lumen - ..... 115 kWh.....	\$5.14.....	*	\$2.33

The transmission and generation charges apply only to Customers receiving Default Service from the Company. These charges do not apply to Customers obtaining Competitive Energy Service from a Competitive Service Provider.

TRANSMISSION CHARGES:\*

Nominal Lamp Size	1,000 Lumen	2,500 Lumen	4,000 Lumen
Transmission Charges	\$0.02.....	\$0.04.....	\$0.07
Ancillary Services:			
Scheduling, System Control & Dispatch ..	\$0.00.....	\$0.00.....	\$0.00
Energy Imbalance .....	\$0.00.....	\$0.00.....	\$0.00
Reactive and Voltage Control .....	\$0.00.....	\$0.00.....	\$0.00
Regulation and Frequency Response.....	\$0.00.....	\$0.00.....	\$0.00
Spinning Reserve.....	\$0.00.....	\$0.00.....	\$0.01
Supplemental Reserve.....	\$0.00.....	\$0.00.....	\$0.01

The transmission charges are based PJM's Open Access Transmission Tariff which will change from time to time and is subject to Federal Energy Regulatory Commission (FERC) approval.

LEVELIZED PURCHASED POWER FACTOR

Applies to all kilowatt-hours served under this Rate Schedule.

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 December 20, 2007

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STREET AND HIGHWAY LIGHTING SERVICE  
SCHEDULE "SL" (Concluded)

CONSUMPTION TAX

Applies to all kilowatt-hours served under this Rate Schedule.

LATE PAYMENT CHARGE

Applies to this Rate Schedule as set forth in Company Rule No. 12 of this tariff.

TERM OF CONTRACT

One year for Distribution Charges, renewable annually.

GENERAL

Service supplied is subject to the Rules and Regulations Covering the Supply of Electric Service of the Company as filed with the Commission.

Special equipment required for lighting bridges and subways shall be maintained by the Customer, except lamp bulbs, which shall be furnished and renewed by the Company. No work shall be done on Customer's equipment connected to the Company's Distribution System without the Company's approval.

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CO-GENERATION  
SCHEDULE CO-G

AVAILABILITY

This Rate Schedule is applicable for purchases of electricity by the Company from such qualifying facilities (QF) as cogenerators or small power producers as defined in Part 292, Subpart B, of the Public Utility Regulatory Policies Act of 1978 regulations. The Company may require proof that the QF meets the requirements for a qualifying facility under those regulations.

This Rate Schedule is available for power to be supplied by the QF to the Company at a single point of delivery in amounts of 100 kW or less.

This Rate Schedule may be used in conjunction with any of the Company's filed Rate Schedules presently in effect and applicable to the supply of electric Service to a Customer.

MONTHLY RATE

Energy:

QFs must elect to receive their energy payments based on either (1) rates in effect at the time the electricity is delivered, or (2) estimated rates determined at the time the obligation is incurred. The maximum contract term under option (2) shall be three (3) years.

The energy purchase prices shown below are applicable only to QFs selecting option (1) above for the years indicated:

a) If the QF has installed time-of-use metering, the following energy rates apply:

	2002 Peak Season	2002 Non-Peak Season
On-Peak	\$0.05377 per kilowatthour	\$0.03269 per kilowatthour
Off-Peak	\$0.02221 per kilowatthour	\$0.02221 per kilowatthour

b) If the QF has not installed time-of-use metering, the following energy rates apply:

	2002
All hours	\$0.03066 per kilowatthour

"Peak Season" is defined as the months of June, July and August. All other months are defined as "Non-Peak Season".

"On-Peak" is defined to be from the hours of 7 a.m. to 10 p.m. Monday thru Saturday. All other hours are defined as "Off-Peak".

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CO-GENERATION  
SCHEDULE CO-G (Continued)

MONTHLY RATE (Continued)

Capacity:

No separate capacity payment shall be made by the Company.

CONNECTION CHARGE:

For each connection under this Rate Schedule, the QF will pay to the Company a monthly charge based on the type meter installed. The monthly charge is as follows:

Basic watthour meter.....\$ 10.43  
Recording time-of-use meter.....\$ 41.55

SIMULTANEOUS PURCHASE AND SALE OPTION

Each QF served under this Rate Schedule shall have the option of either a simultaneous purchase and sale or the sale of only its excess power. The selection of such option shall be expressed in the Electric Service Agreement and shall be for a period of not less than one year.

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CO-GENERATION  
SCHEDULE CO-G (Continued)

TERM

One year or longer.

SALES TO QUALIFYING FACILITIES

Supplementary, backup, interruptible, and maintenance power will be supplied by the Company to the QF under the applicable standard Rate Schedules.

INTERCONNECTION COSTS

All interconnection costs including interconnection costs incurred by the Company which are necessary to purchase energy or energy and capacity from the QF or to supply backup power are the responsibility of the QF. The Company will provide a nonbinding estimate of all interconnection costs to be incurred by the Company.

The QF is responsible for providing, installing, owning, and maintaining at its expense all equipment on the QF's side of the interconnection point. The QF must submit its interconnection plans and specifications to the Company, and the Company shall accept or reject those plans. The Company will inspect and approve the installation prior to making the interconnection. The inspection will be conducted by the Company, and the results of the inspection will be provided to the QF.

The costs of any additional Company inspection required shall be borne by the QF. The QF is also responsible for obtaining Company approval for equipment and material specifications prior to making any modifications.

- a. The review and/or acceptance by the Company of the application for interconnection or plans and specification for such interconnection submitted by a QF does not and shall not be construed (1) as confirming or endorsing the design of the QF's facilities or (2) as any warranty of safety, durability, or reliability of the facilities.
- b. The Company shall not, by reason of any review or acceptance of the plans and specifications or application for interconnection submitted by a QF, be responsible for strength, details of design, adequacy, or capability of the QF's facilities; nor shall the Company's acceptance and/or review of said plans and specifications or application for interconnection be deemed an endorsement or warranty of those facilities.

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CO-GENERATION  
SCHEDULE CO-G (Continued)

INTERCONNECTION COSTS (Continued)

The Company installs, owns, and maintains, at the QF's expense, all metering equipment needed to measure separately the electricity delivered to the Company. The QF will pay the installed cost of the metering equipment and a monthly connection charge for the recurring expenses of the QF connection. Access shall be granted by the QF to the Company's authorized representative during any reasonable hours to install, inspect, and maintain the Company's metering equipment.

Interconnection costs applicable under this Rate Schedule are defined as the reasonable costs of connection, switching, metering, meter detents, transmission, distribution, safety provisions, and administrative costs incurred by the Company directly related to the installation and maintenance of the physical facilities necessary to permit interconnected operations with the QF, to the extent such costs are in excess of the corresponding costs which the Company would have incurred if it had not engaged in interconnected operation, but instead generated an equivalent amount of electric energy itself or purchased an equivalent amount of electric energy or capacity from other sources.

The QF shall have the option of paying the Company for such interconnection costs at the time of installation or repaying the Company for such costs over a period of up to three years. If the QF elects repayment over a period of time, reasonable security for such repayments can be required and the repayment schedule may include interest equal to the interest cost of the Company's most recent issue of long term debt.

SAFETY AND RELIABILITY

The Company has established standards to insure safety and reliability of interconnected operations. These standards are set forth in APS Engineering Manual Section 35, Subject Indices 1.0, 2.0 and 3.0 and are titled "~~Nonutility Generators, Interconnection Policy and Guidelines~~", ("Standards"). These Standards have been filed with the Commission. They are incorporated herein by reference, will be enforced, and must be satisfied before the Company will interconnect with the QF. A copy of these Standards will be provided to a prospective QF upon request. The following is a brief outline of the Standards.

The QF assumes sole responsibility to design and install its system for protection against faults or disturbances on the Company system.

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CO-GENERATION  
SCHEDULE CO-G (Continued)

SAFETY AND RELIABILITY (Continued)

Interconnection with the Company's system requires the installation of protective equipment by the QF which, in the Company's judgment, provides safety for persons, property and equipment affected, and prevents interference with the Company's supply of Service to others, including voltage, frequency, or waveshape of power. After installation and at any time this rate is in effect, the Company shall have the right to inspect all the facilities and their operation, and to test all protective equipment.

QF generation must operate in parallel with Company generation. QF must provide synchronizing equipment which will automatically isolate the QF generation from the Company system if the Company's circuit becomes de-energized or if the QF should lose synchronization.

Parallel operation must cease immediately and automatically during system outages and other emergency or abnormal conditions as specified by the Company, or when maintenance on Company facilities is being performed and safety considerations require the de-energizing of the QF. The Company is not liable for and accepts no responsibility whatsoever for any loss, cost, expense, damage or injury to any person or property resulting from the use or presence of electric current or voltage which originates from a QF's generation facilities, or is caused by failure of the QF to operate in compliance with Company requirements.

The Company may disconnect from the QF's facilities from time to time in order that the Company can (1) construct, install, maintain, repair, replace, remove, investigate, or inspect any of its equipment or any part of its system; or (2) if the Company determines the curtailment, interruption or reduction of deliveries of energy or energy and capacity is necessary because of technical system emergencies including forced outages and operating conditions on its system, or as otherwise required by prudent electrical practices.

The QF must install disconnect devices consistent with the requirements specified in the APS Engineering Manual, Section 35, for the size and voltage of the facility and capable of isolating the facility from the Company lines.

Automatic reclosing shall not be installed on the interconnection disconnecting device, except in certain Distribution System applications meeting specific requirements.

QF equipment must be equipped with a Company-approved overcurrent protective device and necessary relaying to interrupt generator fault current due to faults on the Company system.

The QF may be required to install current limiting reactors to limit the magnitude of QF-owned generator fault current.

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CO-GENERATION  
SCHEDULE CO-G (Concluded)

PERIODS DURING WHICH PURCHASES ARE NOT REQUIRED

The Company will not be required to purchase energy or capacity during a system emergency or during periods of maintenance when safety considerations would require the de-energizing of facilities. Whenever possible the Company will notify the QF by telephone, followed by written confirmation, of such circumstances.

GENERAL

The QF is solely responsible for the proper installation, operation, and maintenance of any equipment used to interconnect with the Company system, and is liable for any claims, demands, suits, actions, any judgments and all costs, expense, pecuniary or other loss which may arise directly or indirectly from any act or omission of the QF, its agents, servants, or employees.

Maintenance and operation of the generator and associated equipment will be the responsibility of the QF.

Failure of the QF to comply with any of the Company's provisions or requirements shall result in disconnection from the Company's system and the Company will be under no obligation to make subsequent purchases of electricity until the QF complies with all the Company's requirements.

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ALTERNATIVE GENERATION SCHEDULE  
SCHEDULE "AGS"

AVAILABILITY

Available for the sale of electricity to Customers, including small power producers and cogenerators which are qualifying facilities as defined in the Public Utility Regulatory Policies Act of 1978. To qualify for this Rate Schedule, the Customer, at the site of the Customer's Service under this Rate Schedule, (such site located in the Company's Virginia Service territory) must operate or utilize electric Service from active on-site electrical generation facilities not owned by the Company. ("Alternative Generation Facilities"). Electricity sold under this Rate Schedule may not be resold; nor may it be used to operate the auxiliary loads of the alternative generation facilities while those facilities are generating electricity for sale to a subsidiary of the Allegheny Power System, Inc., except during periods of emergency on the alternative generation station Service facilities and with the approval of the Company. A recording demand meter must be installed on all connections receiving Service under this Rate Schedule. An Electric Service Agreement shall be executed.

DETERMINATION OF DEMAND

Demand or kW demand noted in this Rate Schedule shall be the kW demand integrated over the demand interval. The demand interval shall be of the same duration specified in the Rate Schedule under which standard Service is provided the Customer. If standard Service is not provided by the Company, the demand interval shall be 30 minutes.

TYPES OF SUPPLY

Types of power supply available are Supplementary, Maintenance (Firm or Interruptible), and Standby (Firm or Interruptible). For the purposes of this Rate Schedule, "normal alternative generation" for the current billing period shall be determined as follows:

- (1) The most recent three billing periods each of which contains at least one demand interval period during which alternative generation occurred and no Standby or Maintenance Power was used will be selected and the total number of such demand intervals which occur in those periods shall be identified;
- (2) The net kWh of alternative generation for all the intervals identified in (1) shall be totaled;
- (3) The net kWh totaled in (2) shall be divided by the quantity (total number of intervals) intervals per hour) to obtain the average kW of normal alternative generation.

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ALTERNATIVE GENERATION SCHEDULE  
SCHEDULE "AGS" (Continued)

TYPES OF SUPPLY (continued)

SUPPLEMENTARY POWER is power that is used by the Customer in addition to that normally produced by the alternative generation facilities. Supplementary Power is available to the Customer under applicable existing standard Rate Schedules with the billing units determined as described herein. All power provided to the Customer by the Company shall be deemed to be Supplementary Power unless the Company determines that it is Maintenance Power or Standby Power as described below.

FIRM OR INTERRUPTIBLE MAINTENANCE POWER is power which is used by the Customer and replaces the alternative generation during periods of scheduled maintenance of the alternative generation facilities. Maintenance Power is subject to the following constraints:

- (1) In each calendar year, Firm Maintenance Power may be made available not more than 56 days during the periods from March 1 to May 31, inclusive, or from October 1 to November 30, inclusive.
- (2) Availability of Firm Maintenance Power shall be determined by the Company upon the Customer's written request at least 30 days but not more than 120 days in advance of the date the Customer wishes to begin receiving such power. The Company shall notify the Customer whether Firm Maintenance Power will be available during the period requested, and if not, when Firm Maintenance Power will be available.
- (3) If the Customer is informed by the Company that Firm Maintenance Power will not be available as requested, the Customer may elect to take Interruptible Maintenance Power for the period for which Firm Maintenance Power will not be available, provided that the Customer gives the Company seven days advance written notice thereof. In no event, however, may the number of days upon which Firm or Interruptible Maintenance Power is taken exceed a total of 56 in a calendar year.
- (4) If the Customer ceases use of Maintenance Power before the end of the scheduled period, the Customer must notify the Company by telephone and send or deliver a notice in writing to the Company no later than one business day after the Customer ceases such use.
- (5) All requests for Firm Maintenance Power and notices of Interruptible Maintenance Power must specify the kilowatt capacity required, as well as the beginning and the end of the Maintenance Power period.

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ISSUED BY BRUCE E. WALENCZYK, VICE PRESIDENT

Issued January 7, 2002

Effective for all bills  
rendered on and after  
January 8, 2002

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ALTERNATIVE GENERATION SCHEDULE  
SCHEDULE "AGS" (Continued)

TYPES OF SUPPLY (continued)

- (6) The Company shall not supply Maintenance Power in excess of the normal alternative generation for the billing period.
- (7) During any period that Firm Maintenance Power is made available, the Maintenance Power Agreement Capacity shall be the capacity of Firm Maintenance Power expressed in kilowatts that the Company agreed to deliver to the Customer during that period.
- (8) During any period that Interruptible Maintenance Power is used by the Customer, the Maintenance Power Agreement Capacity shall be the capacity expressed in kilowatts of Interruptible Maintenance Power specified in the Customer's written notice of Interruptible Maintenance Power use.

FIRM OR INTERRUPTIBLE STANDBY POWER is power made available by the Company for the Customer's use and which replaces the alternative generation capacity utilized by the Customer during an unscheduled outage of the alternative generation facilities. It will be available under the following conditions:

- (1) The Customer must contract in advance for either Firm or Interruptible Standby Power, but not both, and an initial Standby Power Agreement Capacity must be specified by the Customer and approved by the Company before delivery of Standby Power.
- (2) Interruptible Standby Power will be available only to Customers who contract for at least 5,000 kW thereof.
- (3) Standby Power will not be provided for more than 20% of the hours in any twelve-month period. After those hours of Standby Power have been exhausted, any power supplied, unless determined by the Company to be Maintenance Power, will be billed to the Customer as Supplementary Power. If the Customer has not previously contracted for Supplementary Power, such Supplementary Power shall be billed as a Temporary Service under General Service Rate Schedule "G".
- (4) The Customer shall be deemed to have used Standby Power for any demand interval during which:  
a) Maintenance Power was scheduled; and b) the demand created exceeds the sum of the then effective Maintenance Power Agreement Capacity and kilowatt portion of the Customer's Supplementary Power Demand.

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ISSUED BY BRUCE E. WALENCZYK, VICE PRESIDENT

Issued January 7, 2002

Effective for all bills  
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ALTERNATIVE GENERATION SCHEDULE  
SCHEDULE "AGS" (Continued)

TYPES OF SUPPLY (continued)

- (5) The three-month period beginning on the date the alternative generation facility first begins commercial operation or operates in parallel with the Company's facilities shall not be used in the determination of the number of Standby Power hours used by the Customer.
- (6) The Customer must notify the Company by telephone and send or deliver a follow-up notice in writing within one business day of the beginning of an unscheduled outage of the Customer's facilities requiring the use of Standby Power. Such notice shall specify the time the outage began, the cause of the outage, and its estimated duration. At the end of such an unscheduled outage, the Customer must notify the Company by telephone and send or deliver a notice in writing to the Company within one business day of the end of the outage. Such notice shall include the final determination of the outage cause and duration. The Company may require verification of the cause of the unscheduled outage.
- (7) If a Standby Power Billing Demand is established which is greater than the Standby Power Agreement Capacity, the Standby Power Agreement Capacity shall automatically be increased to that greater value.
- (8) The Company shall not provide Standby Power in excess of the normal alternative generation for the billing period.

INTERRUPTIBLE POWER PROVISIONS

Obligations

Interruptible Maintenance or Interruptible Standby Power shall be interrupted when, in the sole judgment of the Company, any production, transmission, or distribution limitations exist. During an interruption period, the Customer's total load must be reduced to no more than the sum of the firm capacity, if any, specified in the Electric Service Agreement under which Supplementary Power is provided plus the Firm Standby Power Agreement Capacity, if the Customer is using Firm Standby Power at the time, plus the Firm Maintenance Power Agreement Capacity, if any, which may be in effect at the time. The interruption period shall begin with the second full demand interval after commencement of an interruption by the Company and continue through the demand interval immediately preceding termination of that interruption.

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ISSUED BY BRUCE E. WALENCZYK, VICE PRESIDENT

Issued January 7, 2002

Effective for all bills  
rendered on and after  
January 8, 2002

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ALTERNATIVE GENERATION SCHEDULE  
SCHEDULE "AGS" (Continued)

Penalty

The maximum by which the Customer's kilowatt demands exceed the sum of the Customer's firm capacities (i.e., the sum of the Customer's Supplementary, Maintenance, and Standby Firm capacities as applicable) during each interruption period shall be subject to a penalty charge. Only one such penalty shall be assessed per interruption period. The first time that the Customer is notified by the Company to interrupt Service and the Customer fails to reduce load to not more than the sum of its firm capacities, a penalty of \$10.00 per kilowatt shall be applied to those kilowatts in excess of firm capacities. Upon the second occurrence of such a failure to interrupt, a penalty of \$10.00 per kilowatt calculated as set forth above shall be applied and interruptible Service shall not be available to the Customer for the next two years. Upon the third occurrence of such a failure to interrupt, a \$10.00 per kilowatt penalty shall be applied and interruptible Service shall no longer be available to the Customer.

MONTHLY RATE

DISTRIBUTION CHARGES

Demand Charge (kW)

Firm Standby Power

First Block kilowatts (0 to 100) ..... \$1.061 per kilowatt  
Second Block kilowatts (Over 100) ..... \$0.987 per kilowatt

Interruptible Standby Power

First Block kilowatts (0 to 100) ..... \$1.015 per kilowatt  
Second Block kilowatts (Over 100) ..... \$0.941 per kilowatt

Maintenance Power

All kilowatts ..... \$0.941 per kilowatt

All Kilovars of Maintenance Reactive

Kilovolt-Ampere Demand in Excess of  
35% of the Current Kilowatt Standby

Power Billing Demand Net per Kilovar ..... \$0.40 per kilovar

Energy Charge (kWh)

All kilowatt-hours ..... \$0.00299 per kilowatt-hour

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ISSUED BY BRUCE E. WALENCZYK, VICE PRESIDENT

Issued January 7, 2002

Effective for all bills  
rendered on and after  
January 8, 2002

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ALTERNATIVE GENERATION SCHEDULE  
SCHEDULE "AGS" (Continued)

TRANSMISSION CHARGES

Demand Charge (kW)

Firm Standby Power

First Block kilowatts (0 to 100) .....\$0.265 per kilowatt  
Second Block kilowatts (Over 100) .....\$0.247 per kilowatt

Interruptible Standby Power

First Block kilowatts (0 to 100) .....\$0.253 per kilowatt  
Second Block kilowatts (Over 100) .....\$0.235 per kilowatt

Maintenance Power

All kilowatts .....\$0.235 per kilowatt

Energy Charge (kWh)

All kilowatt-hours .....\$0.00076 per kilowatt-hour

Ancillary Services

Scheduling, System Control & Dispatch.....\$0.000 per kilowatt  
Energy Imbalance .....\$0.000 per kilowatt  
Reactive and Voltage Control .....\$0.038 per kilowatt  
Regulation and Frequency Response .....\$0.038 per kilowatt  
Spinning Reserve.....\$0.057 per kilowatt  
Supplemental Reserve.....\$0.057 per kilowatt

The transmission charges are based on PJM's Open Access Transmission Tariff which will change from time to time and is subject to Federal Energy Regulatory Commission (FERC) approval.

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ISSUED BY BRUCE E. WALENCZYK, VICE PRESIDENT

Issued February 12, 2002

Effective for all bills  
rendered on and after  
April 1, 2002

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ALTERNATIVE GENERATION SCHEDULE  
SCHEDULE "AGS" (Continued)

GENERATION CHARGES

Demand Charge (kW)

Firm Standby Power

First Block kilowatts (0 to 100) ..... \$4.006 per kilowatt  
Second Block kilowatts (Over 100) ..... \$3.715 per kilowatt

Interruptible Standby Power

First Block kilowatts (0 to 100) ..... \$3.824 per kilowatt  
Second Block kilowatts (Over 100) ..... \$3.532 per kilowatt

Maintenance Power

All kilowatts ..... \$3.532 per kilowatt

Energy Charge (kWh)

All kilowatt-hours ..... \$0.01187 per kilowatt-hour

The transmission and generation charges apply only to Customers receiving Default Service from the Company. These charges do not apply to Customers obtaining Competitive Energy Service from a Competitive Service Provider.

LEVELIZED PURCHASED POWER FACTOR

Applies to all kilowatt-hours served under this Rate Schedule.

CONSUMPTION TAX

Applies to all kilowatt-hours served under this Rate Schedule.

LATE PAYMENT CHARGE

Applies to this Rate Schedule as set forth in Company Rule No. 12 of this tariff.

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ISSUED BY DAVID E. FLITMAN, PRESIDENT

Issued December 21, 2007

Effective for service  
rendered on and after  
December 20, 2007

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ALTERNATIVE GENERATION SCHEDULE  
SCHEDULE "AGS" (Continued)

DETERMINATION OF DEMANDS

("Normal alternative generation" as used below is defined above in Types of Supply.)

Power Demands

As a preliminary step to the determination of Billing Demands, the Customer's Power Demands shall be determined as specified below:

- (1) Supplementary Power Demand shall be determined as specified below for the billing period unless the applicable standard Rate Schedule requires that the determinations specified below be made using other periods. Any instantaneous operating peak provision of the applicable standard Rate Schedule shall be included.

The demand for each period shall be the highest of:

- (a) The maximum kilowatt demand created during the intervals in the period when no Maintenance Power or Standby Power is used, of if no such intervals exist in the period, the lesser of:
    - (i) the Supplementary Power Demand of the previous period; or
    - (ii) the maximum kilowatt demand created during the period;
  - (b) The maximum kilowatt demand created during the period less the normal alternative generation for the billing period; or
  - (c) The maximum by which a kilowatt demand created during the period exceeds the sum of the then effective Maintenance Power Agreement Capacity and the Standby Power Agreement Capacity being utilized.
- (2) Maintenance Power Demand shall be the maximum Maintenance Power Agreement Capacity for the billing period, regardless of whether it is for Firm or Interruptible Maintenance Power.
  - (3) Standby Power Demand shall be the lesser of:
    - (a) The Lesser of:
      - (i) The Standby Power Agreement Capacity, or
      - (ii) The maximum by which a kilowatt demand created during such intervals of the billing period when Standby Power is used exceeds the sum of the then effective kilowatt portion of the Supplementary Power Demand and Maintenance Power Agreement Capacity.
    - or
    - (b) For Customers who normally have no supplementary power requirements, the maximum kilowatt demand created during such intervals of the billing period when Standby Power is used.

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ISSUED BY BRUCE E. WALENCZYK, VICE PRESIDENT

Issued January 7, 2002

Effective for all bills  
rendered on and after  
January 8, 2002

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ALTERNATIVE GENERATION SCHEDULE  
SCHEDULE "AGS" (Continued)

Power Billing Demands

- (1) Supplementary Power Billing Demand shall be the higher of:
  - (a) The Supplementary Power Demand (if multiple Supplementary Power Demands are required due to the applicable standard Rate Schedule, they shall be combined as specified by that Rate Schedule), or
  - (b) Any minimum demand provisions of the applicable standard Rate Schedule.
- (2) Maintenance Power Billing Demand shall be the Maintenance Power Demand.
- (3) Standby Power Billing Demand shall be the higher of:
  - (a) The Standby Power Demand, or
  - (b) 60% of the Standby Power Agreement Capacity.

Customer's Reactive Kilovolt-ampere Demands

The Customer's maximum thirty-minute leading or lagging kilovolt-ampere demand shall be apportioned among the various types of Service utilized under this Rate Schedule in proportion to the Customer's kilowatt portion of Supplementary Power Demand, Maintenance Power Demand, and Standby Power Demand.

DETERMINATION OF ENERGY USE

- (1) Supplementary Energy Use shall be the lesser of:
  - (a) The average kilowatt demand during those portions of the billing period when no Maintenance Power or Standby Power is used, or the kilowatt portion of the Supplementary Power Demand if no demand intervals without the use of Maintenance or Standby Power exist in the billing period, multiplied by the quantity (total number of demand intervals in the billing period ) demand intervals per hour).
  - (b) The total kilowatt-hour use.
- (2) Maintenance Energy Use and Standby Energy Use shall be determined by apportioning the total kilowatt-hour use less the Supplementary Energy Use in proportion to the products of the power demands and the number of hours that the Maintenance or Standby Power is used.

FACILITIES

Any facilities that are installed by the Company solely to provide Standby Power or Maintenance Power Service and which have not been included in the Customer's interconnection costs are installed at the Customer's expense. The Customer is responsible for the total cost of construction plus a monthly maintenance charge for those facilities. Any facilities, including relays and their settings, installed by the Customer for the purpose of connecting to the Company must be specifically approved by the Company prior to the connection being made and must be subject to the Company's continuing approval.

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ISSUED BY BRUCE E. WALENCZYK, VICE PRESIDENT

Issued January 7, 2002

Effective for all bills  
rendered on and after  
January 8, 2002

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ALTERNATIVE GENERATION SCHEDULE  
SCHEDULE "AGS" (Continued)

DATA

The Customer shall furnish such detailed load data and data on outages as the Company shall, from time to time, require, together with such supporting documentation as the Company shall request, in order for the Company to collect data and prepare reports as may be required.

TERM

Not less than one year for Distribution Charges.

GENERAL

Service supplied is subject to the Rules and Regulations Covering the Supply of Electric Service and Rules and Regulations for Meter and Service Installations of the Company as filed with the Commission.

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ISSUED BY BRUCE E. WALENCZYK, VICE PRESIDENT

Issued January 7, 2002

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rendered on and after  
January 8, 2002

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TAX RECOVERY RIDER

Contributions in aid of construction (CIAC) made by a Customer or Applicant for facilities provided for Service and classified as taxable income by the Company shall be multiplied by a tax recovery factor of 1.2852 to determine the total payment amount due the Company from the Customer or Applicant.

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ISSUED BY BRUCE E. WALENCZYK, VICE PRESIDENT

Issued January 7, 2002

Effective for all bills  
rendered on and after  
January 8, 2002

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EXPERIMENTAL SHOULDER-PEAK RIDER

This Rider is available to Customers on Rate Schedules "PH" and "PP" when, in the Company's sole judgment, adequate electrical facilities are in place to serve the Customer. For purposes of this Rider, the shoulder-peak hours for the months of April and May shall include the hours from 7:00 a.m. to 9:00 a.m. and from 5:00 p.m. to 10:00 p.m. Monday through Saturday. Shoulder-peak hours for the months of June through September shall include the hours 7:00 a.m. to 12:00 noon and from 8:00 p.m. to 10:00 p.m. Monday through Saturday. Customers must contract in advance for capacity under this Rider. The minimum capacity contracted for in excess of on-peak demand under this Rider shall be 2,000 kilowatts. The shoulder-peak capacity in excess of on-peak demand is subject to interruption for any purpose upon a minimum two (2) hours notice. Any demand not interrupted after notice will be counted as on-peak demand under standard provisions of the Rate Schedule serving the Customer. This Rider may be withdrawn upon thirty (30) days written notice by either party contracting for Service under this Rider.

For Customers taking Service under this Rider, the on-peak period shall be as defined in the Rate Schedule but shall exclude the shoulder-peak hours as contained herein. For such Service, the billing demand for the billing month shall be the maximum demand measured during on-peak hours plus the greater of either twenty-five (25) percent of the off-peak demand in excess of the on-peak demand, or forty (40) percent of the shoulder-peak demand in excess of the on-peak demand. In no case shall the billing demand be less than the demand provisions listed in the Rate Schedule.

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ISSUED BY BRUCE E. WALENCZYK, VICE PRESIDENT

Issued January 7, 2002

Effective for all bills  
rendered on and after  
January 8, 2002

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CURTAILABLE SERVICE RIDER

AVAILABILITY

This rider is available upon written acceptance to the Company by the Customer served on Schedules PH and PP. The minimum capacity available for curtailment must be 3,000 kilowatts. The Customer shall agree to curtail 1) a predetermined kilowatt capacity or 2) to a predetermined firm level. The Customer selects Option A or B under Credit 3 with the right to change options upon 30 days written notice prior to the beginning of each calendar year.

MONTHLY RATE

Credit 1) A credit of \$750 for curtailment to a predetermined firm level or \$0.25 per kilowatt for the predetermined curtailable capacity.

Credit 2) An additional credit of \$1.00 per kilowatt of Average Capacity Reduction per curtailment during each month in which a curtailment occurs.

(Average Capacity Reduction shall mean the total of the Capacity Curtailed divided by the number of curtailments requested, less the annual waiver, if applicable.)

Credit 3) The Customer agrees to curtail demand requirements to either 1) the contracted predetermined curtailable kilowatt capacity or 2) the contracted predetermined firm level. Curtailment starts with the time specified by the Company upon either a minimum of 10 minute advance notice if Option A has been selected or a minimum of 30 minute advance notice if Option B has been selected. The Customer agrees to maintain the curtailment until the Company gives clearance to restore the load.

An additional credit for each curtailment as follows:

Option A - \$0.75 per kilowatt of Capacity Curtailed.

OR

Option B - \$0.50 per kilowatt of Capacity Curtailed.

The total monthly billing credits given shall not exceed the Customer's Monthly Capacity Charge as indicated in the Rate Schedule.

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ISSUED BY BRUCE E. WALENCZYK, VICE PRESIDENT

Issued January 7, 2002

Effective for all bills  
rendered on and after  
January 8, 2002

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CURTAILABLE SERVICE RIDER

CURTAILMENT LIMITATIONS

The Company agrees not to request more than twenty-five (25) curtailments during any calendar year. The Company also agrees that each curtailment shall not exceed five (5) hours per curtailment. The Company will waive one (1) curtailment requested during any twelve (12) month period without penalty. If, after the waiver is taken, the Customer fails to curtail to the predetermined firm level or curtails less than the predetermined curtailable capacity during each curtailment request, Credit 1 is forfeited for that month.

CAPACITY CURTAILED

The Capacity Curtailed shall mean the difference between the Customer's demand capacity in the thirty (30) minute period immediately preceding the Company's specified time to curtail and the maximum Customer demand capacity recorded during any of the thirty (30) minute periods during the curtailment.

PENALTY

If the Customer fails to curtail to the predetermined firm level or curtails less than 3,000 kilowatts of a predetermined curtailable capacity more than two (2) times (including the annual waiver) in any twelve (12) month period, Service under this CURTAILABLE SERVICE RIDER is canceled and the Customer will pay a penalty equivalent to the sum of all Credit 1 payments received during the previous twelve (12) months.

TERM

The Company reserves the right to withdraw this rider upon one (1) year's written notice to the Customer and the Public Service Commission. The Customer agrees to give a one (1) year's written notice of termination, unless the Company agrees in writing to a shorter notice period.

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ISSUED BY BRUCE E. WALENCZYK, VICE PRESIDENT

Issued January 7, 2002

Effective for all bills  
rendered on and after  
January 8, 2002

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OPPORTUNITY POWER RIDER

AVAILABILITY

This Rider is available upon executed agreement to a Customer on Light and Power Service, Schedule "PH", and Power Service - Large Primary, Schedule "PP", when, in the Company's sole judgment, adequate electrical facilities are in place to serve the Customer and the Customer has short term opportunity to increase production. Opportunity Power supplied under this Rider is interruptible for emergency and maintenance purposes and for generation and transmission deficiencies and peak shaving. Opportunity Power shall be scheduled in kilowatts (kW) at a minimum level of 2,000 kW and in 1,000 kW increments thereafter. Not more than four levels of Opportunity Power may be scheduled in any billing month. Opportunity Power shall be provided and billed in addition to the power provided under terms of the Electric Service Agreement. Except as provided below, all other contracted billing provisions and all other provisions of the applicable Rate Schedule shall apply. Opportunity Power is not available to provide standby or maintenance service for alternative generation systems. Sales under this rider shall not be subsidized by sales under any other schedule or rider.

MONTHLY RATE

Determination of Opportunity Power Demand.

The Opportunity Power Demand for billing purposes shall be the Opportunity Power Demand scheduled in advance, prorated on a daily basis, for the billing month. Daily proration rate is 4 percent per day or part thereof, not to exceed 100 percent per billing month. Proration shall be applied to the highest scheduled Opportunity Power Demand per day. Opportunity Power, however, will not affect the billing demand of any succeeding billing period.

In the event that the Company requests interruption of Opportunity Power, the daily proration shall be adjusted based on the hours of interruption on a nearest whole hourly basis. If the Customer fails to interrupt Opportunity Power, the requested but not interrupted Opportunity Power shall be treated as firm load under the applicable Rate Schedule. The Opportunity Power demand shall be added to the Customer's Kilowatt Demand to be billed in accordance with the applicable Rate Schedule. Also, if a Schedule "A" billing peak is established by the Company under its Power Supply Agreement with the other companies of the Allegheny Power System during a period for which the Customer was requested to interrupt but did not, the Customer shall pay each billing period thereafter, for 1/3 (one-third) of the kilowatt demand not interrupted, a charge equal to the monthly Schedule "A" rate of the Power Supply Agreement for as long as said demand is used in Schedule "A" billing, up to 24 months.

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ISSUED BY BRUCE E. WALENCZYK, VICE PRESIDENT

Issued January 7, 2002

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OPPORTUNITY POWER RIDER (Concluded)

MONTHLY RATE (Continued)

Energy Charge.

Energy consumed under the provisions of this Rider shall be included in the energy billing in accordance with the applicable Rate Schedule.

CONDITIONS

The Customer must request Opportunity Power from the Company's Load Dispatcher 24 hours in advance. The Load Dispatcher will inform the Customer of accepted Opportunity Power level. The Company's judgment is final. Opportunity Power may be interrupted without notice in the event that, in the Company's sole judgment, the operation of the Company's system would benefit from interruption. If Opportunity Power is to be interrupted, the Company will attempt to give, but does not guarantee, the Customer at least thirty (30) minutes advance notice. The Customer shall install and maintain or cause to be installed and maintained an adequate means of communication to be used for the purpose of the Company's notifying the Customer when interruptions of the power provided under this Rider are to occur.

TERM

As provided in the executed agreement.

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ISSUED BY BRUCE E. WALENCZYK, VICE PRESIDENT

Issued January 7, 2002

Effective for all bills  
rendered on and after  
January 8, 2002

Issued under Order of the S.C.C. dated 12/ 21/ 2001 in Case No. PUE000280

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## NET ENERGY METERING RIDER

### AVAILABILITY

This Rider is available to Customers served under Rate Schedules "R", "C", "G", "PH" and "PP" that own and operate, or contracts with other persons to own, operate, or both, an electrical renewable fuel generator as defined by §56-576 of the Code of Virginia; where such generating facility is owned and operated by the Customer and is located on the Customer's premises and is connected to the Customer's wiring on the Customer's side of its interconnection with the Company; where such generating facility is interconnected pursuant to a Net Energy Metering arrangement and operated in parallel with the Service of the Company and is intended primarily to offset all or part of the Customer's electricity requirements; and where such generating facility has an alternating current capacity of not more than 10 kilowatts for Residential Customers, and not more than 500 kilowatts for Non-Residential Customers. The Customer may alternatively select other options to operate in parallel and sell power under terms of the Company's Schedule "CO-G".

A prospective Net Energy Metering Customer shall not be allowed to interconnect a renewable fuel generator if doing so will cause the total rated generating alternating current capacity of all interconnected renewable fuel generators within the Company's Virginia Service territory to exceed 1.0% of the Company's Virginia peak-load forecast for the previous year. In any case, where a prospective Net Energy Metering Customer has submitted an Interconnection Notification Form, and the Customer's interconnection would cause the total rated generating alternating current capacity of all interconnected renewable fuel generators within the Company's Virginia Service territory to exceed 1.0% of the Company's Virginia peak-load forecast for the previous year, the Company shall, at the time it becomes aware of the fact, send written notification to such prospective Net Energy Metering Customer and to the Commission's Division of Energy Regulation that the interconnection is not allowed. In addition, upon request from any Customer, the Company shall provide to the Customer the amount of capacity still available for interconnection pursuant to §56-594D of the Code of Virginia.

### NOTIFICATION

A prospective Net Energy Metering Customer shall submit a completed Interconnection Notification Form to the Company at least:

1. 30 days prior to the date the Customer intends to interconnect a renewable fuel generator with an alternating current capacity of 25 kilowatts or less to the Company's facilities, and
2. 60 days prior to the date the Customer intends to interconnect a renewable fuel generator with an alternating current capacity greater than 25 kilowatts to the Company's facilities.

If the prospective Net Energy Metering Customer has contracted with another person to own or operate, or both, the renewable fuel generator, then the notice will include detailed, current and accurate contract information for the owner or operator, or both including without limitation, the name and title of one or more individuals responsible for the interconnection and operation of the generator, a telephone number, a physical street address other than a post office box, a fax number, and an e-mail address for each such person or persons. The Net Energy Metering Customer shall immediately notify the Company of any changes in the ownership of, operational responsibility for, or contract information for the generator. The Customer shall have all equipment necessary to complete the grid interconnection installed prior to such notification. The Customer should contact the Company prior to making financial commitments. The Company shall have 30 days for generators with a rated capacity of 25 kilowatts or less, and 60 days for generators with a rated capacity greater than 25 kilowatts from the date of notification to determine whether the requirements contained in 20 VAC 5-315-40 have been met. The date of notification shall be considered to be the third day following the mailing of the Interconnection Notification Form by the Customer.

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ISSUED BY DAVID W. MCDONALD, VICE PRESIDENT

Issued October 3, 2008

Effective August 25, 2008

Issued under Order of the S.C.C. dated 08/07/2008 in Case No. PUE-2008-00008

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**NET ENERGY METERING RIDER (Continued)**

Thirty-one days after the date of notification for renewable fuel generators with a rated capacity of 25 kilowatts or less, and sixty-one days after the date of notification for renewable fuel generators with an alternating current capacity greater than 25 kilowatts, the Customer may interconnect the renewable fuel generator and begin operation unless the Company requests a waiver of this requirement prior to said 31st or 61st day, respectively. In cases where the Company requests a waiver, a copy of the request for waiver must be mailed simultaneously by the requesting party to the Customer and to the Commission's Division of Energy Regulation.

The Company shall file with the Commission's Division of Energy Regulation a copy of each completed Interconnection Notification Form within 30 days of final interconnection.

**RATES**

Net metered energy shall be measured in accordance with standard metering practices by metering equipment capable of measuring (but not necessarily displaying) power flow in both directions. Each contract or tariff governing the relationship between the Customer and Company shall be identical with respect to the rate structure, all retail rate components and monthly charges, to the contract or tariff under which the Customer would be served if such Customer was not a Net Energy Metered Customer, with the exception that time of use metering is not permitted. Said contract or tariff shall be applicable to both the electric energy supplied to, and consumed from, the grid by the Customer.

This Rider provides no adjustment to the kilowatt or reactive demand billing determinant or the capacity charges that a Customer eligible for Service under this Rider may be subject to including minimum charges.

The Company shall provide metering that is capable of measuring the flow of electricity in two directions to Customers qualified to receive Service under this Rider. In instances where the Customer's metering equipment is of a type for which meter readings are made off-site, and where this equipment has, or will be, installed for the convenience of the Company, the Company shall provide the necessary additional metering equipment to enable Net Energy Metering Service, at no charge to the Customer. In instances where a Customer has requested, and where the Company would not have otherwise installed metering equipment which is intended to be read off-site, the Company shall charge the Customer the actual cost of installing any additional equipment necessary to implement Net Energy Metering Service.

If electricity generated by the Customer and fed back to the electric grid exceeds the electricity supplied to the Customer from the grid during a Net Metering Period, defined as each successive 12-month period beginning with the first meter reading date following the date of final interconnection of the renewable fuel generator with the Company's facilities, the Customer shall receive no compensation from the Company unless the Customer has entered into a power purchase agreement with the Company.

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ISSUED BY DAVID W. MCDONALD, VICE PRESIDENT

Issued October 3, 2008

Effective August 25, 2008

Issued under Order of the S.C.C. dated 08/07/2008 in Case No. PUE-2008-00008

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**NET ENERGY METERING RIDER (Continued)**

If the Company is also the energy service provider of the Customer, the Company, upon the written request of the Customer, shall enter into a power purchase agreement for the excess generation for one or more Net Metering Periods, as requested by the Customer, that begin on or after July 1, 2007. For Net Metering Periods beginning during the time period July 1, 2007, through December 31, 2008, the written request of the Customer shall be submitted prior to the end of the Net Metering Period. For Net Metering Periods beginning on or after January 1, 2009, the written request of the Customer shall be submitted prior to the beginning of the Net Metering Period. The power purchase agreement shall obligate the Company to purchase the excess generation for requested Net Metering Periods at a price equal to the PJM Interconnection, L.L.C. (PJM) zonal day-ahead annual, simple average Locational Marginal Price (LMP) for the APS Zone or its successor, as published by the PJM Market Monitoring Unit, for the most recent calendar year ending on or before the end of each Net Metering Period, unless the Company and the Customer mutually agree to a higher price or unless, after notice and opportunity for hearing, the Commission establishes a different price or pricing methodology. The Company shall make full payment annually to the Customer within 30 days following the latter of the end of the Net Metering Period or the date of the PJM Market Monitoring Unit's publication of the previous calendar-year's APS Zone day-ahead annual, simple average LMP. The Company may offer the Customer the choice of an account credit in lieu of a direct payment. A copy of this Rider or an Internet link to this Rider, at the option of the Customer, shall be provided to each Customer requesting interconnection of a renewable fuel generator.

In the case of static inverter-connected renewable fuel generators with an alternating current capacity in excess of 10 kilowatts, the Customer shall have the inverter settings inspected by the Company. The Company shall impose a fee on the Customer of \$50 for such inspection.

In the case of non-static inverter-connected renewable fuel generators, the Customer shall interconnect according to the Company's guidelines and the Company must inspect all protective equipment settings. The Company shall impose a fee on the Customer of \$50 for such inspection.

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ISSUED BY DAVID W. MCDONALD, VICE PRESIDENT

Issued October 3, 2008

Effective August 25, 2008

Issued under Order of the S.C.C. dated 08/07/2008 in Case No. PUE-2008-00008

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**NET ENERGY METERING RIDER (Continued)**

**SPECIAL CONDITIONS**

1. **Net Energy:** Net Energy is the energy supplied by the Company minus the energy generated by the Customer, during a billing period, where the energy generated by the Customer is that energy fed back into the Company's system at such times as Customer generation exceeds Customer requirements. Only if Net Energy is positive shall Net Energy charges be applied at the rates specified above, except that the minimum charge will be applied in any case. If the calculation of Net Energy yields a negative result, all such negative Net Energy shall be considered Net Energy Transmitted and shall be treated as stated in Special Condition No. 2 below. The components of Net Energy shall be determined by the use of metering capable of measuring the flow of electricity in two directions.
2. **Net Energy Transmitted:** Net Energy Transmitted occurs when the cumulative value of energy generated by the Customer exceeds the cumulative value of energy generated and supplied to the Customer by the Company during an entire billing period, and is the amount by which the energy generated by the Customer and fed back into the Company's system exceeds the energy generated and supplied by the Company over an entire billing period. If electricity generated by the Customer and fed back to the electric grid exceeds the electricity supplied to the Customer from the grid during any billing period (Billing Period Credit), the Customer shall be required to pay only the non-usage sensitive charges for that billing period. Such Billing Period Credits shall be accumulated, and carried forward and applied at the first opportunity to any billing periods having positive net consumption. However, any accumulated Billing Period Credits remaining unused at the end of a Net Metering Period shall be carried forward into the next Net Metering Period only to the extent that such accumulated Billing Period Credits carried forward do not exceed the Customer's billed consumption for the current Net Metering Period, adjusted to exclude accumulated Billing Period Credits carried forward and applied from the previous Net Metering Period

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ISSUED BY DAVID W. MCDONALD, VICE PRESIDENT

Issued October 3, 2008

Effective August 25, 2008

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**NET ENERGY METERING RIDER (Continued)**

3. **Billing and Billing Periods:** The billing period to be used under this tariff shall be the customary billing period for ordinary Residential or Non-residential Rate Schedules.
4. **Safety and Reliability:** The design and installation of the Customer's generation must comply with all applicable laws and regulations and shall meet all applicable safety and performance standards established by the National Electrical Code, The Institute of Electrical and Electronics Engineers, the Underwriters Laboratories or other national testing laboratories in accordance with IEEE Standard 1547, Standard for Interconnecting Distributed Resources with Electric Power Systems, July 2003, as well as the Company's standards for safety and reliability of interconnected operations set forth in AP Engineering Manual Section 19, Subject Index 35.0 and titled "Small Generators – Interconnection Policy and Guidelines – Distribution System Interconnection" ("Standards"). A copy of these Standards will be provided to a prospective Customer upon request. The following is a brief outline of the Standards.
  - a. The Customer assumes sole responsibility to design and install its system for protection against faults or disturbances on the Company's system.
  - b. Interconnection with the Company's system requires the installation of protective equipment by the Customer which, in the Company's judgment, provides safety for persons, property and equipment affected, and prevents interference with the Company's supply of Service to others, including voltage, frequency, or wave shape of power. After installation and at any time this Rider is in effect, the Company shall have the right to inspect all the facilities and their operation, and to test all protective equipment.
  - c. Customer generation must operate in parallel with Company generation. Customer must provide synchronizing equipment, which will automatically isolate the Customer generation from the Company's system if the Company's circuit becomes de-energized or if the Customer should lose synchronization.
  - d. Parallel operation must cease immediately and automatically during electrical outages and other emergency or abnormal conditions as specified by the Company, or when maintenance on Company facilities is being performed and safety considerations require the de-energizing of the Customer. The Company is not liable for and accepts no responsibility whatsoever for any loss, cost, expense, damage or injury to any person or property resulting from the use or presence of electric current or voltage which originates from a Customer's generation facilities, or is caused by failure of the Customer to operate in compliance with Company requirements.

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ISSUED BY JOSEPH H. RICHARDSON, PRESIDENT

Issued June 13, 2005

Effective for all service  
rendered on and after  
April 26, 2005

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**NET ENERGY METERING RIDER (Continued)**

- e. The Company may disconnect from the Customer's facilities from time to time in order that the Company can (1) construct, install, maintain, repair, replace, remove, investigate, or inspect any of its equipment or any part of its system; or (2) if the Company determines the curtailment, interruption or reduction of deliveries of energy is necessary because of technical system emergencies including forced outages and operating conditions on its system, or as otherwise required by prudent electrical practices.
  - f. Manufactured or packaged solar generating systems, rated at 10 kW or less, that are installed according to the National Electrical Code and certified by the manufacturer to meet all of the applicable safety and performance standards established by the National Electrical Code, The Institute of Electrical and Electronic Engineers and the Underwriters Laboratory, shall be deemed by the Company to have met all of the Customer owned equipment requirements.
  - g. The Customer's generation equipment must be equipped with a Company-controlled, and easily accessible, manually operable disconnecting device capable of being locked in the open position to isolate Customer's generator from the Company's system. Interlocks must be provided to preclude paralleling the generator through any point other than the designated interconnection point.
  - h. Automatic reclosing shall not be installed on the interconnection-disconnecting device.
  - i. Customer equipment must be equipped with a Company-approved over-current protective device and necessary relaying to interrupt generator fault current due to faults on the Company's system.
  - j. The Customer may be required to install current limiting reactors to limit the magnitude of Customer-owned generator fault current.
5. **Periods During Which Purchases Are Not Required:** The Company will not be required to receive energy or capacity during an electrical emergency or during periods of maintenance when safety considerations would require the de-energizing of facilities. Whenever possible the Company will notify the Customer by telephone, followed by written confirmation, of such circumstances.
6. **General:**
- a. The Customer is solely responsible for the proper installation, operation, and maintenance of any equipment used, all costs, expense, pecuniary or other loss which may arise directly or indirectly from any act or omission of the Customer, its agents, servants, or employees.

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ISSUED BY JOSEPH H. RICHARDSON, PRESIDENT

Issued June 13, 2005

Effective for all service  
rendered on and after  
April 26, 2005

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**NET ENERGY METERING RIDER (Continued)**

- b. A licensed electrician must certify, by signing the Interconnection Notification Form, that the required manually operable disconnecting device has been installed properly and that the renewable fuel generator has been installed in accordance with the manufacturer's specifications as well as all applicable provisions of the National Electrical Code.
  - c. The vendor must certify, by signing the Interconnection Notification Form, that the renewable fuel generator being installed is in compliance with the requirements established by Underwriters Laboratories, or other national testing laboratories.
  - d. A Customer with a renewable fuel generator with a rated capacity not exceeding 10 kilowatts shall maintain homeowners, commercial, or other insurance providing coverage in the amount of at least \$100,000 for the liability of the insured against loss arising out of the use of a renewable fuel generator. For a renewable fuel generator with a rated capacity exceeding 10 kilowatts, such coverage shall be in the amount of at least \$300,000. Customers shall not be required to obtain liability insurance with limits higher than that which is stated in this section; nor shall such Customers be required to purchase additional liability insurance where the Customer's existing insurance policy provides coverage against loss arising out of the use of a renewable fuel generator by virtue of not explicitly excluding coverage for such loss.
  - e. Maintenance and operation of the generator and associated equipment will be the responsibility of the Customer.
  - f. Failure of the Customer to comply with any of the Company's provisions or requirements shall result in immediate disconnection from the Company's system and the Company will be under no obligation to reconnect the Customer's Service until, in the sole opinion of the Company, the Customer does comply.
7. Additional conditions applicable to renewable fuel generators with an alternating current capacity greater than 25 kilowatts.

The following requirements shall be met before any interconnection with Company facilities shall occur:

- a. Electric distribution facilities and Customer impact limitations. A renewable fuel generator shall not be permitted to interconnect to distribution facilities if, in the sole judgement of the Company, the interconnection would reasonably lead to damage to any of the Company's facilities or would reasonably lead to voltage regulation or power quality problems at other Customer revenue meters due to incremental effect of the generator on the performance of the electric distribution system, unless the Customer reimburses the Company for its cost to modify any facilities needed to accommodate the interconnection.
- b. Secondary, service, and service entrance limitations. The capacity of the renewable fuel generator shall be less than the capacity of the Company's secondary, service and service entrance cable connected to the point of interconnection, unless the Customer reimburses the Company for its cost to modify any facilities needed to accommodate the interconnection.

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ISSUED BY JOSEPH H. RICHARDSON, PRESIDENT

Issued June 13, 2005

Effective for all service  
rendered on and after  
April 26, 2005

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**NET ENERGY METERING RIDER (Concluded)**

- c. Transformer loading limitations. The renewable fuel generator shall not have the ability to overload the Company transformer, or any transformer winding, beyond manufacturer of nameplate ratings, unless the Customer reimburses the Company for its cost to modify any facilities needed to accommodate the interconnection.
- d. Integration with Company facilities grounding. The grounding scheme of the renewable fuel generator shall comply with IEEE 1547 and shall be consistent with the grounding scheme used by the Company. If requested by a prospective Net Energy Metering Customer, the Company shall assist the Customer in selecting a grounding scheme that coordinates with its distribution system.
- e. Balance limitation. The renewable fuel generator shall not create a voltage imbalance of more than 3.0% at any other Customer's revenue meter if the Company transformer, with the secondary connected to the point of interconnection, is a three-phase transformer, unless the Customer reimburses the Company for its cost to modify any facilities needed to accommodate the interconnection.

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ISSUED BY JOSEPH H. RICHARDSON, PRESIDENT

Issued June 13, 2005

Effective for all service  
rendered on and after  
April 26, 2005

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**ECONOMIC GENERATION BUY-BACK RIDER**

**AVAILABILITY**

This rider is available to Non-Residential Customers whose billing demand exceeds 300 kilowatts, who purchase generation from the Company, and are located within the Company's franchised service area. It applies only to firm load and can not be used in conjunction with opportunity purchases or service provided under other interruptible or curtailable riders.

Generation buy-back capacity must be interrupted/curtailed for a minimum of one clock hour during each period declared by the Company. A Customer may choose to participate by displacing firm load with on-site generation or load reduction practices. A registration document shall be executed prior to participation.

The Company reserves the right to withdraw this rider upon thirty (30) days written notice to the Customer and the Commission.

**CONDITIONS OF SERVICE**

The Company will typically declare interruption/curtailment periods under this rider only for economic reasons, i.e. when the Company's cost of generation is expected to reach a level which makes generation buy-back potentially economical for the Customer and the Company. These periods will normally occur during on-peak hours and begin and end at the top of the hour. These periods will be declared solely at the Company's discretion.

The Company assumes no obligation to notify all Customers who request to be notified of each impending generation buy-back occurrence, and can be expected to contact those Customers who can produce the greatest benefit quickly and to stop the notification process when the amount of generation being solicited has been successfully obtained.

The Customer assumes no obligation to accept any generation buy-back offer and is expected to weigh each offer against any economic disadvantage the Customer may incur during the declared period before agreeing to participate. The Customer agrees to take service under this rider by providing the name of two responsible individuals (primary and secondary contact), who upon consideration of the price offered by the Company, can make the decision to interrupt/curtail a specific amount of firm load. The Customer selects the preferred method of notification via an available electronic protocol, or by providing telephone, pager or fax numbers of the responsible individuals.

The Company will notify the Customer as far in advance of an anticipated interruption/curtailment period as possible, but not less than two hours before the declaration period begins. The declared period of the interruption/curtailment will be for a minimum of one hour and may extend through the end of the on-peak period. The minimum capacity that will be considered for the interruption/curtailment is subject to negotiation, and must be interrupted/curtailed for at least one clock hour during the declared interruption/curtailment period to receive payment under this rider.

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ISSUED BY BRUCE E. WALENCZYK, VICE PRESIDENT

Issued January 7, 2002

Effective for all bills  
rendered on and after  
January 8, 2002

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**ECONOMIC GENERATION BUY-BACK RIDER  
(Concluded)**

The Company will offer to buy-back generation at a fixed price per kilowatt-hour for all firm load interrupted/curtailed during the declared period. Payment to the Customer for generation bought-back will appear as a credit on the Customer's next regular bill.

The Company assumes no liability for any loss, cost, expense or damage caused by or resulting from, either directly or indirectly, any interruption/curtailment of service under this rider.

**DETERMINATION OF BUY-BACK CAPACITY**

Intra-Day Offers

For Intra-Day Offers from the Company, the agreed upon buy-back capacity for each interruption/curtailment period shall be defined by the Customer. The Company will quote a price per kilowatt-hour for the agreed upon hourly capacity, and period for that day. Price quotes and capacities will be flat for the entire period. The Customer will be given thirty (30) minutes to accept or refuse the Company's offer. The demand baseline will be set using the average of the six (6) thirty (30) minute integrated kilowatt demands for the Customer preceding the curtailment period. The maximum individual thirty (30) minute integrated demand during the curtailment period will then be subtracted from the demand baseline, to determine the actual buy-back capacity. The Customer will be paid by multiplying the agreed upon rate times the actual buy-back capacity times the agreed upon hours of the transaction. In no case shall the actual buy-back capacity be greater than the agreed upon buy-back capacity.

Next Day Offers

Next Day Offers will run in the same basic manner as Intra-Day Offers except for the following:

1. Contact with the Customer will be done on a day-ahead basis, most likely before 10:00 AM.
2. The demand baseline will be set by averaging the thirty (30) minute integrated kilowatt demands, for the corresponding hours as the proposed deal, for the previous three (3) peak days. Peak days are defined as Monday through Friday, excluding NERC holidays. In the case where a generation buy-back transaction has occurred with the Customer within the last three (3) peak days, that day will not be used in calculating the baseline demand and instead will be replaced with the most recent peak day not affected.

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ISSUED BY BRUCE E. WALENCZYK, VICE PRESIDENT

Issued January 7, 2002

Effective for all bills  
rendered on and after  
January 8, 2002

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**METERING SERVICES & OWNERSHIP RIDER**

AVAILABILITY

This Rider is available upon written request to the Company by Customers served on Rate Schedules "C", "G", "PH" and "PP", except as specified below.

DEFINITION

Metering Services shall consist of Data Pulses, Read-Only Remote Access, Energy Data Services, or any combination thereof.

Advanced Meter(ing) shall be defined as a meter (1) capable of storing electric consumption data at specified time intervals compliant with existing tariffs and in conformance with applicable performance specifications, and (2) capable of remote meter reading.

METERING SERVICES

Data Pulses

Data Pulses shall consist of demand pulse signals and/or synchronizing time signals, and are available for obtaining unedited, near real-time energy data.

Upon request, demand pulse signals and/or synchronizing time signals will be provided by the Company to the Customer, or upon Customer consent a Customer's authorized Competitive Service Provider. The Customer makes an initial payment for the installation of wiring and equipment necessary to provide any of the following signal options:

Demand Pulse Signal	\$500.00
Synchronizing Time Signal	\$150.00
Both Signals	\$650.00

If the Customer's load control equipment is dependent on data obtained from metering transformers, transducers, thermal converters or other solid-state metering devices, the above charges will be determined on a case-by-case basis. The Customer is responsible for any additional costs associated with signal equipment maintenance and/or changes in signal equipment resulting from a change in the Customer's load.

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ISSUED BY JEFFREY D. SERKES, VICE PRESIDENT

Issued August 29, 2003

Effective January 1, 2004

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**METERING SERVICES & OWNERSHIP RIDER (Continued)**

Read-Only Remote Access

Read-Only Remote Access is available for obtaining unedited time interval energy data from Advanced Metering.

Upon request, the Company will provide Read-Only Remote Access to Advanced Metering (via a communication link) to the Customer, or upon Customer consent a Customer's authorized Competitive Service Provider. This communication link shall be consistent with the Company's communication protocol and will be utilized by the Company to obtain meter data for billing. The Customer's Read-Only Remote Access utilization shall not interfere with the Company's normally scheduled meter interrogation time periods, which may change from time to time and will be available to the Customer upon request. The following charges shall apply:

One-time setup fee	\$116.00 / account
Communication link usage	\$17.77 / month/meter

Energy Data Services

Energy Data Services are available for obtaining edited, validated bill-quality time interval energy data. Advanced Metering is required for the provision of Energy Data Services.

Upon request, the Company will provide Energy Data Services to the Customer, or upon Customer consent a Customer's authorized Competitive Service Provider. The following setup fee, along with selected monthly or daily data file fee shall apply:

Setup fee	\$99.00 / account
Monthly energy data files <sup>1</sup>	\$6.95 / month/meter
Daily energy data files <sup>2</sup>	\$29.95 / month/meter

<sup>1</sup>Monthly service - The Company provides energy data in 15-minute, 30-minute or 60-minute increments. The data is updated once per month concurrent with the Customer's bill and posted to a password secured Internet site in a downloadable file format. The data is posted within three (3) days of the Customer's regularly scheduled meter read date subject to the Company's ability to render such service.

<sup>2</sup>Daily service – The Company remotely reads the customer meter each business day and posts an energy data file to a password secured Internet site in a downloadable format. The data will be available in 15-minute, 30-minute or 60-minute increments. Data will be posted by 10 am each business day subject to the Company's ability to render such service.

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ISSUED BY JEFFREY D. SERKES, VICE PRESIDENT

Issued August 29, 2003

Effective January 1, 2004

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**METERING SERVICES & OWNERSHIP RIDER (Continued)**

The Customer is responsible to provide the hardware (computer and internet connection) necessary to retrieve the interval load data.

Customized file formats. Data will be made available in several standard formats that may change periodically as required to accommodate changes in technology, customer needs, etc. Customers may request a customized file format for a fee, however the Company reserves the right to deny the request. The Company will provide a cost estimate to perform requested customizations.

Energy data analysis. The Company may offer optional energy data analysis solutions to the Customer requesting Energy Data Services. Energy data analysis services will be provided at mutually agreed upon prices, but not less than the incremental costs to provide these services.

**CUSTOMER'S WITHOUT ADVANCED METERING**

Any Customer, including those served on Rate Schedule "R", may request Advanced Metering if it is not currently supplied as standard metering in accordance with the terms of the Rate Schedule under which the Customer receives electric service. The Company shall reply to the Customer in writing within five (5) business days, acknowledging receipt of the request and explaining the process and prerequisites for commencing and completing the work. The following charges shall apply:

One-time installation/removal fee	\$572.00 / meter
Monthly Advanced Metering fee <sup>1</sup>	\$36.47 / month/meter
Monthly Advanced Metering fee <sup>2</sup>	\$34.30 / month/meter

<sup>1</sup>Applicable to Customers with a watt-hour meter as standard tariff metering.

<sup>2</sup>Applicable to Customers with an indicating demand meter as standard tariff metering.

Upon Customer completion of the applicable prerequisites, including payment of the one-time installation/removal fee, the Company shall complete the work within forty-five (45) calendar days, or as promptly as working conditions permit. Advanced Metering shall be limited to those models currently deployed by the Company.

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ISSUED BY JEFFREY D. SERKES, VICE PRESIDENT

Issued August 29, 2003

Effective January 1, 2004

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**METERING SERVICES & OWNERSHIP RIDER (Continued)**

METER OWNERSHIP

Ownership Conditions

Customers with monthly billing demands of 300 kW or above shall have the option to purchase Advanced Metering. Upon Customer consent, a Customer's authorized Competitive Service Provider shall also have the option to purchase Advanced Metering on behalf of the Customer. Advanced Metering owned by either the Customer or the Customer's authorized Competitive Service Provider shall be classified as Customer-owned Advanced Metering. Customer-owned Advanced Metering shall be limited to ownership of the meter. Ownership of supplemental components, including but not limited to meter cabinets, test switches, current transformers, potential transformers and associated wiring connections, shall remain with the Company.

The Customer shall pay all costs associated with the removal and testing of any existing electric metering equipment, and the installation and testing of the Customer-owned Advanced Metering equipment. In the event a Customer-owned Advanced Meter fails, the Customer or their authorized Competitive Service Provider shall supply the Company an equivalent Advanced Meter within 48 hours after notification of the Customer by the Company. Failure to supply an equivalent Customer-owned Advanced Meter within this timeframe will result in the Company installing a Company-owned Advanced Meter. The Customer shall be charged \$186.00 for each occurrence the Company installs a Customer-owned or Company-owned Advanced Meter.

Advanced Metering may be purchased directly from the Company or from the Company's meter vendor. In the event Advanced Metering is purchased directly from the Company, the cost will be determined on a case-by-case basis.

Customer requests to purchase Advanced Metering shall be submitted, in writing, to the Company. Upon receipt of the request, the Company shall respond to the Customer, in writing within ten (10) business days, acknowledging receipt of the request, explaining the process and identifying the prerequisites, including payment of any costs, for commencing and completing the Customer request. Upon Customer completion of the prerequisites, including payment of any costs, the Company shall complete the request within forth-five (45) calendar days, or as promptly as working conditions permit.

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ISSUED BY JEFFREY D. SERKES, VICE PRESIDENT

Issued August 29, 2003

Effective January 1, 2004

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**METERING SERVICES & OWNERSHIP RIDER (Continued)**

Limitations on Customer-Owned Advanced Meters

Advanced Metering and associated telemetering equipment must be compatible with the Company's protocols and standards to ensure meter reading, meter data interval collection and billing system compatibility. Additionally, Advanced Metering must meet generally accepted accuracy and reliability standards for interval recording metering, including but not limited to ANSI C12. All Advanced Metering shall be sealed and locked by the Company between calibrations, and each party shall have the right to be present during a calibration of the Advanced Metering. The Company will maintain a list of equipment that meets its protocols and standards and will be available to the Customer upon request.

Customers may request additional equipment to be added to the list and the Customer and Company will work together in good faith to evaluate whether the additional equipment is compatible with the Company's protocols and standards. The Customer shall be responsible for all costs for the Company to evaluate the compatibility of such additional equipment, as well as any additional costs associated with the implementation and maintenance of such equipment. Any dispute arising under this section that cannot be resolved between the parties shall be taken to the Commission for resolution.

**LATE PAYMENT CHARGE**

Applies to this Rider as set forth in Company Rule No. 12 of this tariff.

**TERM**

The Customer may discontinue any of the Metering Services contained herein upon thirty (30) days written notice to the Company. The Company reserves the right to withdraw the Energy Data Services provision of this Rider upon thirty (30) days written notice to the Customer.

**GENERAL**

Upon request, the Company shall make available twelve (12) months of historical edited interval data to the Customer, or the Customer's authorized Competitive Service Provider, at a fee of \$40 per meter, per request. This fee applies per meter, per twelve (12) month period.

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ISSUED BY JEFFREY D. SERKES, VICE PRESIDENT

Issued August 29, 2003

Effective January 1, 2004

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**METERING SERVICES & OWNERSHIP RIDER (Concluded)**

All Advanced Metering will be used for determining loads starting with the first meter read date following the installation. All Advanced Metering shall be installed by the Company and shall be used for billing, capacity obligation determination, transmission obligation determination and energy reconciliation. The Company shall have full electronic and physical access to the meter and shall continue to provide all metering Services which include, but are not limited to, maintenance, testing, programming, reading, reporting, data maintenance, data validation and data estimation. All Advanced Metering used for billing will be maintained and tested by the Company in accordance with applicable Commission Orders, Rules and Regulations.

The Customer, or upon Customer consent a Customer's authorized Competitive Service Provider, may submit requests in writing for the Company to evaluate additional functionality that is within the capability of the Company's Advanced Metering. The Company shall respond to the Customer in writing within five (5) business days acknowledging receipt of the request. Additionally, the Company shall submit the feasibility, estimated cost, prerequisites and process for providing the request in writing within thirty (30) days. Upon completion of the prerequisites, including payment of costs, the Company shall complete the request within forty-five (45) calendar days, or as promptly as working conditions permit.

The Customer shall pay all incremental costs of Advanced Metering Services above those charges that the Company has included in its tariffs for standard metering. Additional Services requested by the Customer and approved by the Company will be provided at charges as provided by the Company.

In accordance with the terms of the Rate Schedule under which electric service is delivered, Advanced Metering shall be used for the determination of Customer loads, regardless of the Customer's selection of Competitive Service Provider, unless the Customer's load deteriorates below Company-established Advanced Metering threshold eligibility levels.

Metering Services as described in this Rider are supplied in addition to the standard metering information required by the applicable Rate Schedule. The Company does not accept responsibility for accuracy or malfunction of the signal equipment providing the Data Pulses, or the inability of a Customer to obtain Read-Only Remote Access to Advanced Metering after read-only functionality has initially been provided.

A Confirmation Letter detailing the conditions of service shall be executed, when appropriate, between the Customer and the Company.

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ISSUED BY JEFFREY D. SERKES, VICE PRESIDENT

Issued August 29, 2003

Effective January 1, 2004

THE POTOMAC EDISON COMPANY  
Doing Business As  
ALLEGHENY POWER

Fifth Revision of  
Original Page No. 26  
S. C. C. Va. No. 15  
Canceling  
Fourth Revision of  
Original Page No. 26

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SALES AND USE TAX SURCHARGE

APPLICABLE TO SCHEDULES "R", "C", "G", "PH", "PP", "OL", "AL",  
"MSL", "SL", and "AGS"

Effective January 1, 2010, a Sales and Use Tax Surcharge of \$0.000083 per kilowatt-hour shall be applied to all customer bills rendered under Rate Schedules set out above.

The current surcharge shall remain in effect through December 31, 2010. Prior to the beginning of each subsequent year, the Company will update the amount of the surcharge to reflect the estimated sales and use tax it expects to incur for that year plus any true-up amounts from the prior period.

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ISSUED BY RODNEY L. DICKENS, PRESIDENT

Issued December 30, 2009

Effective for service  
rendered on and after  
January 1, 2010

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TRANSMISSION RAC

APPLICABLE TO SCHEDULES "R", "C", "G", "PH", "PP", "OL", "AL",  
"MSL", "SL", and "AGS"

A Transmission Rate Adjustment Clause ("Transmission RAC") shall be applied at rates set forth below to all kilowatts and kilowatt-hours billed under Rate Schedule set out above in accordance with §56.585.1 A4 of the Code of Virginia.

The Transmission RAC will be applied each month until changed, as prescribed by procedures approved by the Commission.

This charge is in addition to any minimum charge set out in the Rate Schedule and is added to the Customer's bill before any tax surcharge is levied against the Customer's total bill.

RATE SCHEDULE	Rate per KW	Rate per KWH
R		\$0.00045
C		\$0.00038
G		\$0.00038
PH	\$0.12	
AGS	\$0.12	
PP	\$0.09	
OL, AL, MSL, & SL		\$0.00000

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ISSUED BY RODNEY L. DICKENS, PRESIDENT

Issued September 1, 2009

Effective for service  
rendered on and after  
September 1, 2009