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**ECONOMIC GENERATION BUY-BACK RIDER**

**AVAILABILITY**

This rider is available to Non-Residential Customers whose billing demand exceeds 300 kilowatts, who purchase generation from the Company, and are located within the Company's franchised service area. It applies only to firm load and can not be used in conjunction with opportunity purchases or service provided under other interruptible or curtailable riders.

Generation buy-back capacity must be interrupted/curtailed for a minimum of one clock hour during each period declared by the Company. A Customer may choose to participate by displacing firm load with on-site generation or load reduction practices. A registration document shall be executed prior to participation.

The Company reserves the right to withdraw this rider upon thirty (30) days written notice to the Customer and the Commission.

**CONDITIONS OF SERVICE**

The Company will typically declare interruption/curtailment periods under this rider only for economic reasons, i.e. when the Company's cost of generation is expected to reach a level which makes generation buy-back potentially economical for the Customer and the Company. These periods will normally occur during on-peak hours and begin and end at the top of the hour. These periods will be declared solely at the Company's discretion.

The Company assumes no obligation to notify all Customers who request to be notified of each impending generation buy-back occurrence, and can be expected to contact those Customers who can produce the greatest benefit quickly and to stop the notification process when the amount of generation being solicited has been successfully obtained.

The Customer assumes no obligation to accept any generation buy-back offer and is expected to weigh each offer against any economic disadvantage the Customer may incur during the declared period before agreeing to participate. The Customer agrees to take service under this rider by providing the name of two responsible individuals (primary and secondary contact), who upon consideration of the price offered by the Company, can make the decision to interrupt/curtail a specific amount of firm load. The Customer selects the preferred method of notification via an available electronic protocol, or by providing telephone, pager or fax numbers of the responsible individuals.

The Company will notify the Customer as far in advance of an anticipated interruption/curtailment period as possible, but not less than two hours before the declaration period begins. The declared period of the interruption/curtailment will be for a minimum of one hour and may extend through the end of the on-peak period. The minimum capacity that will be considered for the interruption/curtailment is subject to negotiation, and must be interrupted/curtailed for at least one clock hour during the declared interruption/curtailment period to receive payment under this rider.

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ISSUED BY BRUCE E. WALENCZYK, VICE PRESIDENT

Issued January 7, 2002

Effective for all bills  
rendered on and after  
January 8, 2002

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**ECONOMIC GENERATION BUY-BACK RIDER  
(Concluded)**

The Company will offer to buy-back generation at a fixed price per kilowatt-hour for all firm load interrupted/curtailed during the declared period. Payment to the Customer for generation bought-back will appear as a credit on the Customer's next regular bill.

The Company assumes no liability for any loss, cost, expense or damage caused by or resulting from, either directly or indirectly, any interruption/curtailment of service under this rider.

**DETERMINATION OF BUY-BACK CAPACITY**

Intra-Day Offers

For Intra-Day Offers from the Company, the agreed upon buy-back capacity for each interruption/curtailment period shall be defined by the Customer. The Company will quote a price per kilowatt-hour for the agreed upon hourly capacity, and period for that day. Price quotes and capacities will be flat for the entire period. The Customer will be given thirty (30) minutes to accept or refuse the Company's offer. The demand baseline will be set using the average of the six (6) thirty (30) minute integrated kilowatt demands for the Customer preceding the curtailment period. The maximum individual thirty (30) minute integrated demand during the curtailment period will then be subtracted from the demand baseline, to determine the actual buy-back capacity. The Customer will be paid by multiplying the agreed upon rate times the actual buy-back capacity times the agreed upon hours of the transaction. In no case shall the actual buy-back capacity be greater than the agreed upon buy-back capacity.

Next Day Offers

Next Day Offers will run in the same basic manner as Intra-Day Offers except for the following:

1. Contact with the Customer will be done on a day-ahead basis, most likely before 10:00 AM.
2. The demand baseline will be set by averaging the thirty (30) minute integrated kilowatt demands, for the corresponding hours as the proposed deal, for the previous three (3) peak days. Peak days are defined as Monday through Friday, excluding NERC holidays. In the case where a generation buy-back transaction has occurred with the Customer within the last three (3) peak days, that day will not be used in calculating the baseline demand and instead will be replaced with the most recent peak day not affected.

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