

**STREET AND HIGHWAY LIGHTING SERVICE RATE
SCHEDULE "SV"**

AVAILABLE for outdoor high pressure sodium vapor (HPS) lighting service contracted for prior to November 26, 1997 for streets, highways, and other public places of incorporated communities or other governmental units. Standard service shall be supplied from overhead lines and from Company's standard type lamps, fixtures, supporting arms, ballasts, conductors, and other appurtenances, using wood distribution poles unrestricted as to their use by Company for purposes other than street lighting. The rating of lamps in lumens is for identification and shall approximate the manufacturer's standard rating.

MONTHLY RATE

| | | |
|-----|--|------------------|
| | 1. Standard Semi-Enclosed Type HPS Unit on 6-Foot Bracket or less: | |
| (I) | 9,500 Lumen (100 watt) Lamp (51 KWH) | \$ 6.95 per lamp |
| | 2. Standard Enclosed Type HPS Cobra Luminaire on 8-Foot Bracket or less: | |
| (I) | 9,500 Lumen (100 watt) Lamp (51 KWH) | \$ 7.54 per lamp |
| (I) | 22,000 Lumen (200 watt) Lamp (86 KWH) | 10.72 per lamp |
| (I) | 50,000 Lumen (400 watt) Lamp (167 KWH) | 16.36 per lamp |
| | 3. Standard HPS Floodlight on Bracket: | |
| (I) | 22,000 Lumen (200 watt) Lamp (86 KWH) | \$10.72 per lamp |
| (I) | 50,000 Lumen (400 watt) Lamp (167 KWH) | 16.36 per lamp |
| | 4. Pole Top Mounted 9,500 Lumen HPS Unit: | |
| (I) | On Standard Pole (51 KWH) | \$13.40 per lamp |

Installations under Item 4. include Company standard pole with mounting height approximately 14 feet, a concrete base if required, installed where service is supplied from an existing underground distribution system and the point of connection for secondary service is located within three feet of the base of the light pole. For installations requiring additional facilities, customer shall pay installed costs of the additional facilities and actual costs for any maintenance performed on the additional facilities.

LOCAL TAX ADJUSTMENT

Within municipalities or political subdivisions which impose taxes based upon the amount of electric service sold or revenues received by the Company, as specified in Rule No. 18 of "Rules and Regulations for Electric Service," there shall be added to the total bill a surcharge equal to the percentage shown on Sheet No. 5A.

ENVIRONMENTAL CONTROL CHARGE NORMALIZATION SURCHARGE

An Environmental Control Charge Normalization Surcharge shall apply, as outlined on Sheet No. 5F1 of this tariff.

ENVIRONMENTAL CONTROL CHARGE

An Environmental Control Charge shall apply, as outlined on Sheet No. 5G1 of this tariff.

TERMS OF PAYMENT

Bills are due and payable on presentation. A late payment charge of 2% of the net bill will be added to each bill not paid in full within twenty (20) days from the date mailed.

AGREEMENT AND TERM

Service under this schedule will be supplied only under Company's standard form of agreement for a term of not less than 10 years.

(I) Denotes Increase

Issued by Authority of an Order
of the Public Service Commission of West Virginia
in Case No. 08-1511-E-GI dated December 29, 2008

MONONGAHELA POWER COMPANY
Fairmont, West Virginia
Doing Business As
ALLEGHENY POWER

First Revision of
Original Sheet No. 18A2
P.S.C. W. Va. No. 21
Canceling
Original Sheet No. 18A2

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GENERAL

Rates and provisions are subject to "Rules and Regulations for Electric Service," and the provisions of the standard agreement for municipal street lighting.

Where customer desires an installation different from the standard type described above, such as an underground or ornamental system, customer will be required to pay to Company before work is started that part of the estimated construction cost of such system which is in excess of the estimated construction cost of a standard type installation. Customer will also be required to pay Company for any additional costs required for the operation and maintenance related to this nonstandard installation.

Issued by Authority of an Order
of the Public Service Commission of West Virginia
in Case No. 94-0035-E-42-T, dated November 9, 1994

Issued: November 27, 1996
Name change made September 1, 1996.

Issued by
J. S. Pifer
President

Effective: November 16, 1994