

LIGHT AND POWER SERVICE
(High Load Factor)
SCHEDULE "PH"

AVAILABLE at a single place of use for any purpose when all deliveries are at the standard distribution voltage of the immediate area as designated by Company but not less than 1,000 volts, and through one metering point, except that Service shall not be available for Standby or Maintenance Service such as that required for Alternative Generation Facilities. An Electric Service Agreement shall be executed.

MONTHLY RATE

Demand Charge

- (l) First 500 kilowatts \$ 14.11 per kilowatt
- (l) All additional kilowatts..... \$ 12.90 per kilowatt

All kilovars in excess of 35% of the
current kilowatt billing demand 0.40 per kilovar

Energy Charge

- (l) All kilowatt-hours.....\$0.02681 per kilowatt-hour

MINIMUM BILL

The minimum monthly bill shall not be less than the highest of the following:

1. The demand charge, or
2. \$ 2.70 per KW of the highest billing demand established during the preceding 12 months, or
3. \$ 2.70 times 50% of the kilowatt capacity set forth in the Agreement.

VOLTAGE DISCOUNT

When service is furnished at a voltage greater than 15,000 volts, a voltage discount of \$0.25 per kilowatt of demand will be applied to all kilowatts of demand, but in no case will the amount of the minimum bill be hereby reduced.

LOCAL TAX ADJUSTMENT

Within municipalities or political subdivisions which impose taxes based upon the amount of electric service sold or revenues received by the Company, as specified in Rule No. 20 of "Rules and Regulations Covering the Supply of Electric Service," there shall be added to the total bill a surcharge equal to the percentage shown on Sheet No. 5-1.

ENVIRONMENTAL CONTROL CHARGE NORMALIZATION SURCHARGE

An Environmental Control Charge Normalization Surcharge shall apply, as outlined on Sheet No. 7-E-1 of this tariff.

ENVIRONMENTAL CONTROL CHARGE

An Environmental Control Charge shall apply, as outlined on Sheet No. 7-F-1 of this tariff.

(l) INDICATES INCREASE

Issued: January 21, 2009

Effective: January 1, 2009

ISSUED BY
DAVID W. MCDONALD, VICE PRESIDENT

THE POTOMAC EDISON COMPANY
Doing Business As
ALLEGHENY POWER

Fourth Revision of
Original Sheet No. 13-2
P.S.C. W. Va. No. 2
Canceling
Third Revision of
Original Sheet No. 13-2
and
First Revision of
Original Sheet No. 13-3

LIGHT AND POWER SERVICE
(High Load Factor)
SCHEDULE "PH" (Concluded)

(C)

TERMS OF PAYMENT

Bills are due and payable on presentation. A late payment charge of 2% of the net bill will be added to each bill not paid in full within twenty (20) days from the date mailed.

DETERMINATION OF BILLING DEMAND

The monthly billing demand will be the maximum kilowatts and kilovars each integrated over any fifteen-minute interval, except as modified under the provisions for off-peak service, but in no case shall the monthly billing demand be less than 200 kilowatts.

OFF-PEAK SERVICE

Customer may contract for off-peak service for a demand in excess of the on-peak demand by not less than fifty (50) kilowatts. The billing demand will be the higher of: (1) the maximum on-peak demand plus twenty-five (25) kilowatts; or (2) the maximum on-peak demand plus 25% of the maximum fifteen-minute off-peak demand over such on-peak demand. On-peak hours shall be 7:00 A.M. to 10:00 P.M. Monday through Saturday. All other hours are off-peak.

TERM

Initial term as specified in Electric Service Agreement, but not less than one year.

GENERAL

Rates and provisions are subject to "Rules and Regulations Covering the Supply of Electric Service."

(C) INDICATES CHANGE

Issued: July 3, 2000

To become effective on
all bills rendered on
or after July 1, 2000

ISSUED BY
MICHAEL P. MORRELL, VICE PRESIDENT

Issued under Order dated June 23, 2000 of the West Virginia Public Service Commission
in Case No. 99-0261-E-GI